



## Caltrain Modernization Program Peninsula Corridor Electrification Project (PCEP)



# March 2021 Monthly Progress Report

March 31, 2021



## Funding Partners



Federal Transit Administration (FTA) Core Capacity  
FTA Section 5307 (Environmental / Pre Development only)  
FTA Section 5307 (Electric Multiple Unit (EMU) only)



Prop 1B (Public Transportation Modernization & Improvement Account)  
Caltrain Low Carbon Transit Operations Cap and Trade



Proposition 1A  
California High Speed Rail Authority (CHSRA) Cap and Trade



Carl Moyer Fund



Bridge Tolls (Funds Regional Measure (RM) 1/RM2)



San Francisco  
County Transportation  
Authority



San Francisco County Transportation Authority (SFCTA)/San Francisco  
Municipal Transportation Agency (SFMTA)



San Mateo County Transportation Authority (SMCTA) Contribution  
SMCTA Measure A



Santa Clara Valley Transportation Authority (VTA) Measure A  
VTA Contribution



City and County of San Francisco (CCSF) Contribution

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## **1.0 BACKGROUND**

Over the last decade, Caltrain has experienced a substantial increase in ridership and anticipates further increases in ridership demand as the San Francisco Bay Area's population grows. The Caltrain Modernization (CalMod) Program, scheduled to be implemented by 2022, will electrify and upgrade the performance, operating efficiency, capacity, safety, and reliability of Caltrain's commuter rail service.

The PCEP is a key component of the CalMod Program and consists of converting Caltrain from diesel-hauled to Electric Multiple Unit (EMU) trains for service between the San Francisco Station (at the intersection of Fourth and King Streets in San Francisco) and the Tamien Station in San Jose. Caltrain will continue Gilroy service and support existing tenants.

An electrified Caltrain will better address Peninsula commuters' vision of environmentally friendly, fast and reliable service. Electrification will modernize Caltrain and make it possible to increase service while offering several advantages in comparison with existing diesel power use, including:

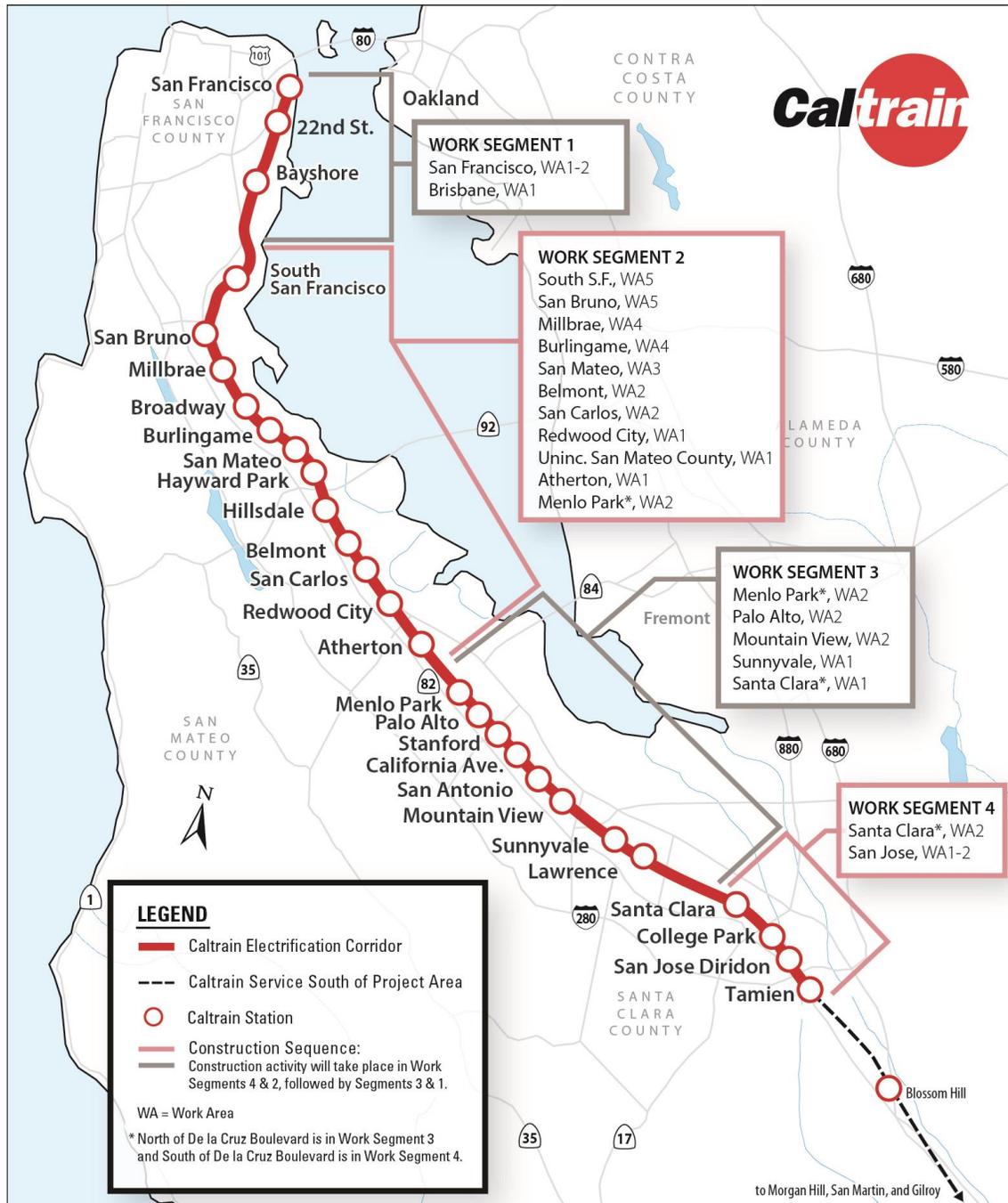
- **Improved Train Performance, Increased Ridership Capacity and Increased Service:** Electrified trains can accelerate and decelerate more quickly than diesel-powered trains, allowing Caltrain to run more efficiently. In addition, because of their performance advantages, electrified trains will enable more frequent and/or faster train service to more riders.
- **Increased Revenue and Reduced Fuel Cost:** An electrified Caltrain will increase ridership and fare revenues while decreasing fuel costs.
- **Reduced Engine Noise Emanating from Trains:** Noise from electrified train engines is measurably less than noise from diesel train engines. Train horns will continue to be required at grade crossings, adhering to current safety regulations.
- **Improved Regional Air Quality and Reduced Greenhouse Gas Emissions:** Electrified trains will produce substantially less corridor air pollution compared with diesel trains even when the indirect emissions from electrical power generation are included. Increased ridership will reduce automobile usage, resulting in additional air quality benefits. In addition, the reduction of greenhouse gas emissions will improve our regional air quality, and will also help meet the state's emission reduction goals.

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**2.0 EXECUTIVE SUMMARY**

The Monthly Progress Report is intended to provide an overview of the PCEP and provide funding partners, stakeholders, and the public an overall update on the progress of the project. This document provides information on the scope, cost, funding, schedule, and project implementation. Work along the Caltrain Electrification Corridor has been divided into four work segments and respective work areas (WA) as shown in Figure 2-1. PCEP activities are described and summarized by segments and work areas.

**Figure 2-1 PCEP Work Segments**



**Peninsula Corridor Electrification Project**  
**Monthly Progress Report**

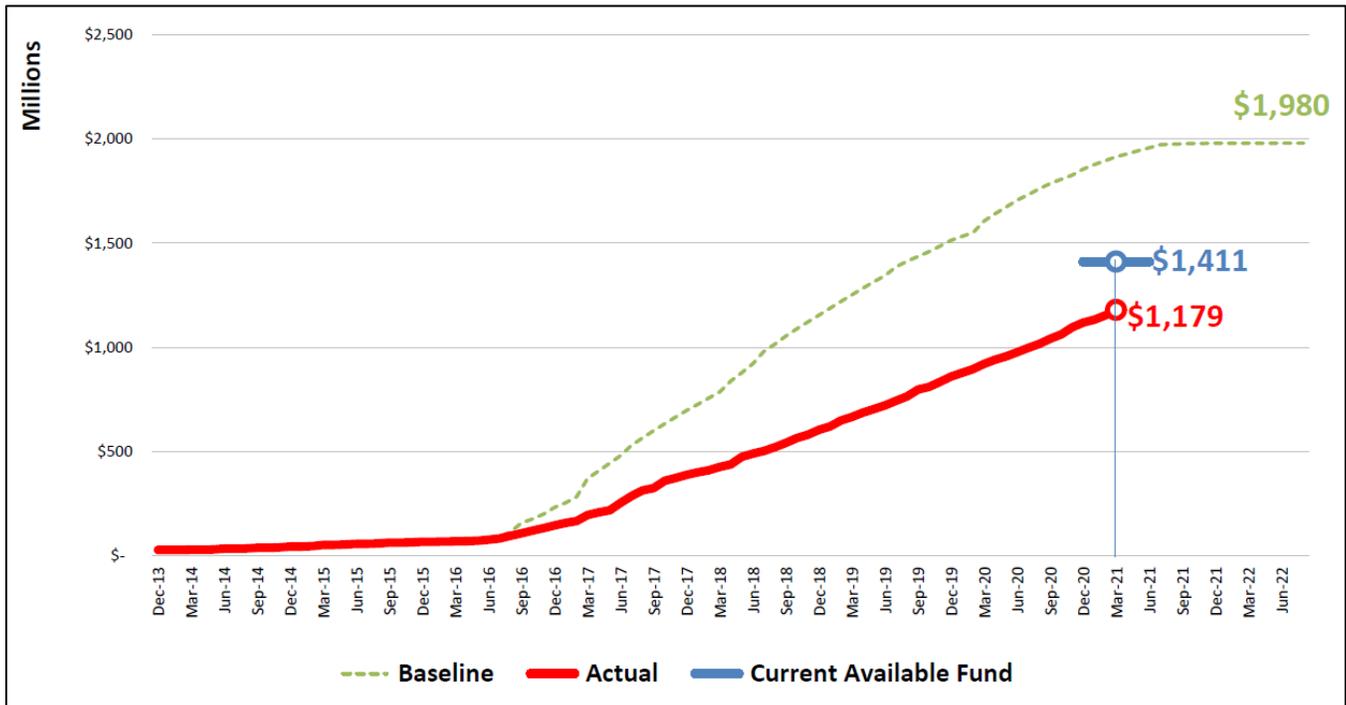
Another successful signal cutover was completed at Control Point Franklin to Stockton. Installation of Overhead Catenary System (OCS) foundations began at the Centralized Equipment Maintenance and Operations Facility (CEMOF) in March. The crews installed a total of 92 foundations this month in Segment 2, between San Mateo and South San Francisco, and at CEMOF.

Dynamic testing began on Train 1 in Pueblo, CO. Final inspections were conducted on Train 2, and production continued on Trainsets 3-12. The ongoing Coronavirus Disease 2019 (COVID-19) pandemic has further delayed Stadler’s expected delivery of the EMUs. Delivery of the first trainset has been delayed from June to November 2021. Manufacturing of car shells and truck frames is still on schedule, and to date, 74 have been shipped to Salt Lake City, 19 of which are still in transit.

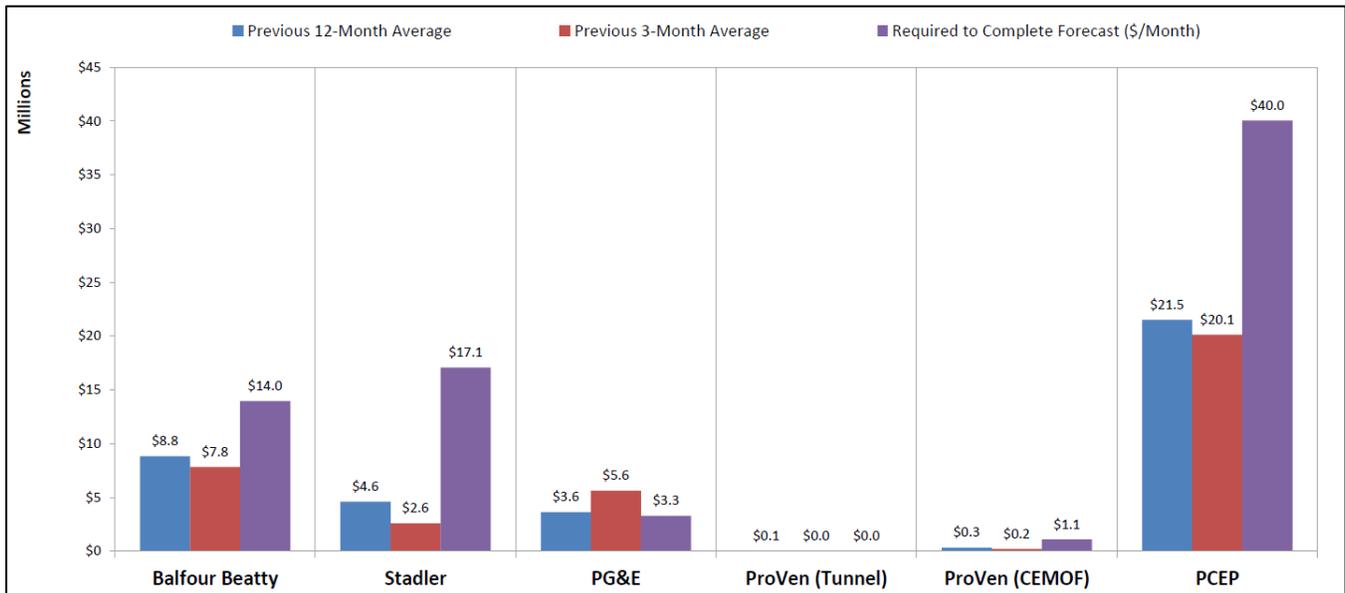
**2.1. Monthly Dashboards**

Dashboard progress charts are included below to summarize construction progress.

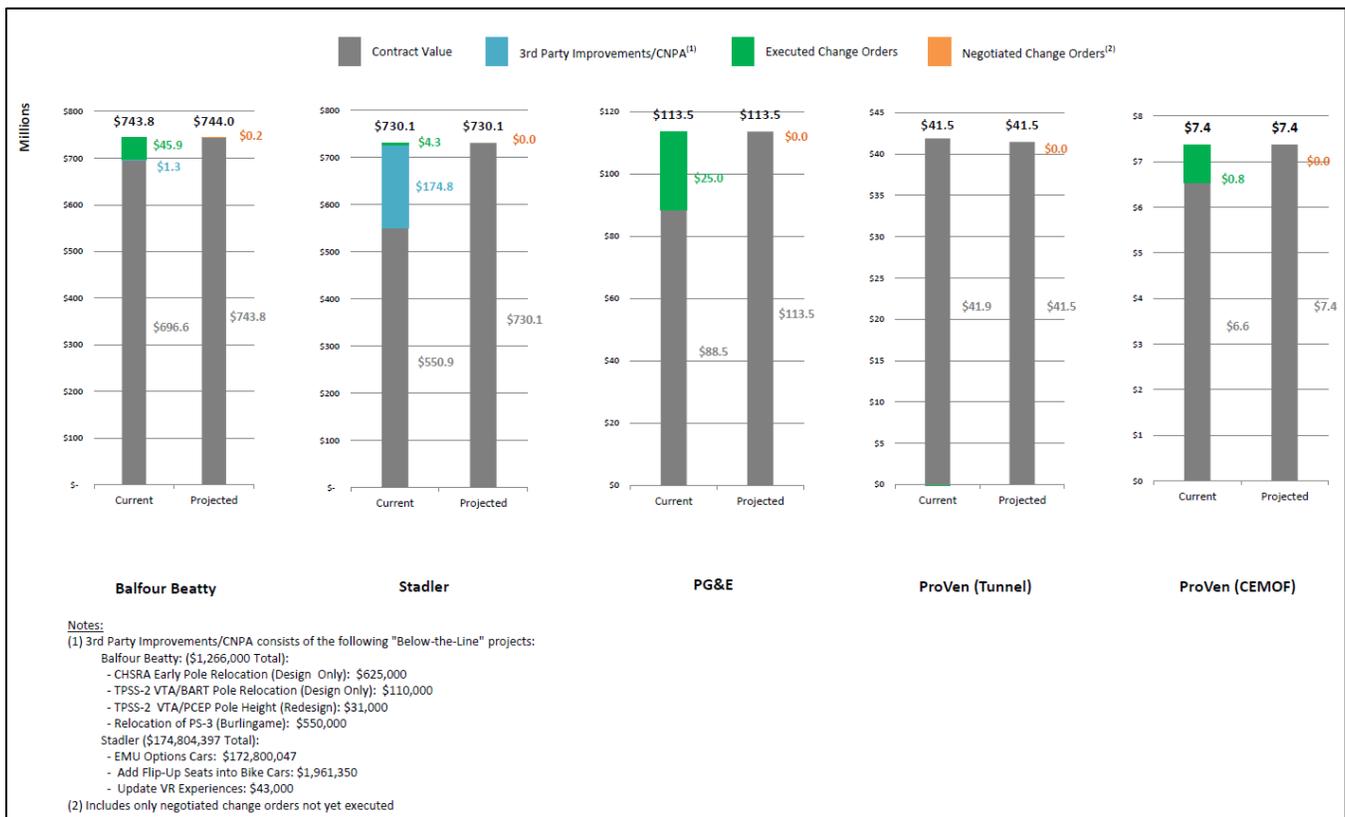
**Figure 2-2 Expenditure – Planned vs. Actual**



**Figure 2-3 Spending Rate vs. Required**



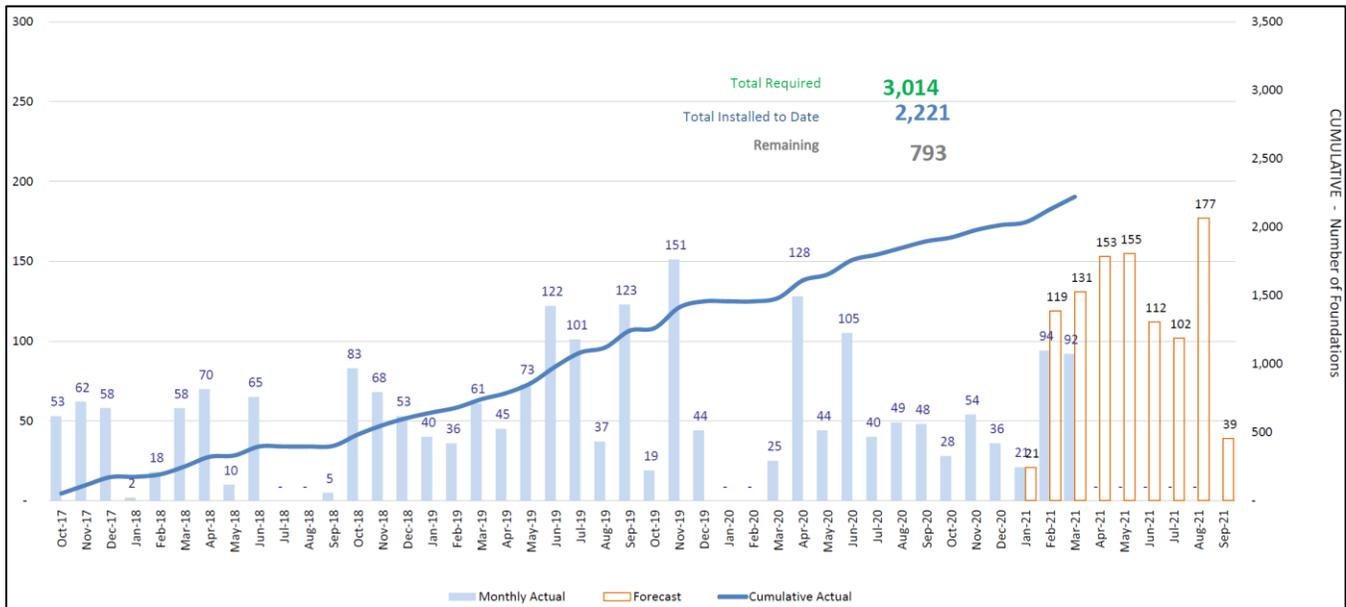
**Figure 2-4 Construction Contract Budgets**



# Peninsula Corridor Electrification Project

## Monthly Progress Report

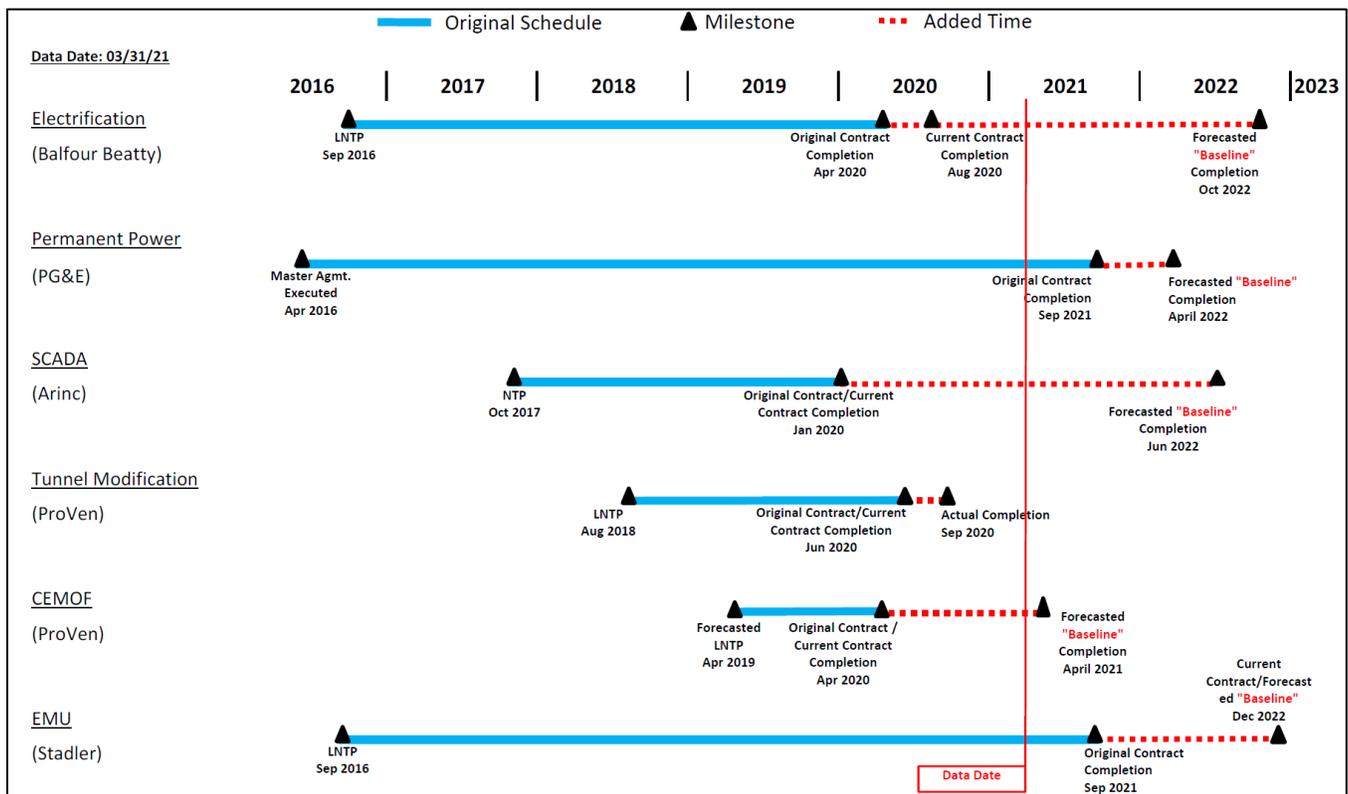
### Figure 2-5 OCS Foundation Production



Notes regarding tables above:

- BBII is reporting a delay in the completion date for the OCS foundations from May 2021 to July 2021. PCEP's own projection of BBII's productivity estimates the completion date to be in September, reflected in Figure 2-5. The monthly forecast is revised at the end of ongoing OCS foundation workshops, which are held to determine the level of effort necessary for each of the activities prior to foundation installation. The delay to the OCS foundation completion date does not change the substantial completion date of the BBII contract.

### Figure 2-6 Contractor Completion Schedule



## **2.2. Funding Partners Participation in PCEP**

The PCEP has a series of weekly, biweekly, monthly and quarterly meetings to coordinate all aspects of the program. The meetings are attended by project staff with participation by our funding partners in accordance with the Funding Partners Oversight Protocol. A summary of funding partner meetings and invitees can be found in Appendix B.

This section of the report provides a summary of the discussions and decisions made at the meetings and a list of funding partners who attended the meetings.

### **Electrification – Weekly Discipline-Specific Meetings**

Purpose: To replace the previous weekly Engineering Meeting with three discipline-specific meetings for the three major categories of work under the Electrification Design Build (DB) contract: Overhead Contact System (OCS) Foundation, Traction Power Facilities (TPF), and Signals. Each meeting will focus on the status, resolution and tracking of Balfour Beatty Infrastructure, Inc. (BBII) and Electrification design- and construction-related issues.

#### Activity this Month

##### **OCS Foundation Meeting**

Funding Partners: None

- Review of upcoming foundation design and installation schedule
- Discussion of open issues impacting foundations design and installation
- Discussion of outstanding Requests for Information (RFI)
- Review of foundation designs that potentially impact Right of Way (ROW)
- Review of outstanding Field Orders or Change Notices required for work to continue

##### **TPF Meeting**

Funding Partners: None

- Review of outstanding items as they relate to the design and construction of the PG&E Interconnection
- Review of PG&E Interconnection schedule
- Discuss progress and next steps for the Single-Phase Study
- Discuss outstanding comments on the interconnection agreement
- Review and resolve open issues on the construction and design of the TPFs (paralleling stations, traction power substations, switching station)

### **PCEP Delivery Coordination Meeting – Bi-Weekly**

Purpose: To facilitate high-level coordination and information sharing between cross-functional groups regarding the status of the work for which they are responsible.

#### Activity this Month

Funding Partners: SFCTA: Luis Zurinaga; MTC: Trish Stoops; CHSRA: Sharath Murthy

The Project Management Oversight Consultant (PMOC) monitoring visit occurred virtually on March 23 and March 25. The Federal Transit Administration (FTA) Quarterly Update is scheduled for April 26. In public outreach, a meeting was held in San Francisco to update the community on the upcoming PCEP work. A capital improvements grant program was passed and additional funding for PCEP is being considered. A signals and communications cutover was successfully completed on the weekend of March 26, and the next two remaining cutovers in Segment 4 are scheduled to occur in early May and mid-June. The Limited Notice to Proceed (LNTP) for the Scissor Lift Work Platforms was issued on February 25, and the Notice to Proceed (NTP) will be issued after the requirements of the LNTP are completed. The PCEP Security Plan was audited by the California Public Utilities Commission (CPUC) and there were no findings. In EMU testing and manufacturing, Train 1 arrived at TTCl in Pueblo on February 27 and Stadler is conducting internal tests. Train 2 is being prepared for Heating, Ventilation, and Air Conditioning (HVAC) air flow tests in Salt Lake City, UT. The final inspection of Trainset 2 has been completed and the open points are being finalized. Work at CEMOF is anticipated to be complete in April. In design-build activities, on-track foundations are complete in S2WA5, 4, and 3. Foundation installation at CEMOF is ongoing and scheduled to be complete by April 10. Mobilization to S2WA1 and 2 will begin the week of April 12. The Supervisory Control and Data Acquisition (SCADA) Factory Acceptance Test (FAT) has started and is ongoing with no major issues to report.

### **Systems Integration Meeting – Bi-Weekly**

Purpose: To discuss and resolve issues with inter-system interfaces and to identify and assign Action Item Owners for interface points that have yet to be addressed.

#### Activity this Month

Funding Partners: CHSRA: Sharath Murthy

Bi-weekly PCEP System Integration meetings are held to monitor and determine appropriate resolution for systems integration issues. The Systems Integration Lead also maintains contact with the EMU procurement team. The Traction Power SCADA team also holds bi-weekly status meetings. Coordination with the EMU procurement, Positive Train Control (PTC) and Caltrain Capital Project managers responsible for other capital projects on the corridor is ongoing. There is coordination with the Tunnel Modification Project, PG&E construction of the Interconnection to TPS-2, and the CEMOF upgrades as well. The Systems Integration meeting has been arranged to have a technical discussion of the interface issues to existing Caltrain legacy systems followed by a shorter session with CalMod management for elevation of issues identified. A smaller “breakout” group is meeting to determine and track what testing and with which resources will need to be coordinated among the various contracts and

suppliers. This “Testing and Commissioning Meeting” is the primary interface to the PCEP Design-Build Team at this time. Work to define dependencies for completion of Segment 4 (Intermediate Milestone #1) is ongoing with the Testing & Commissioning discussion. Work continues to develop a schedule fragnet for the achievement of Intermediate Milestone #1. This group will report back to the System Integration meeting group with their findings.

### **Master Program Schedule (MPS) Meeting – Monthly**

Purpose: To review the status of the MPS and discuss the status of major milestones, critical and near-critical paths, upcoming Board review items, and progress with the contracts, among others.

#### Activity this Month

Funding Partners: Metropolitan Transportation Commission (MTC): Trish Stoops; VTA: Manolo Gonzalez-Estay; SFCTA: Luis Zurinaga; CHSRA: Wai-on Siu

The program's critical path was revised in March 2021 due to schedule delays in the EMU contract. As a result of some supplier bankruptcies due to hardships caused by COVID-19, the replacement of the supplier for ceiling panels, luggage racks, and pantograph brackets has impacted Stadler's schedule and resulted in a five-month delay in the first trainset arrival at JPB and a two-month delay to the 14<sup>th</sup> trainset conditional acceptance. Stadler's forecasted conditional acceptance of the 14<sup>th</sup> trainset in the MPS March update is December 9, 2022. The impact of the replacement of the internal parts supplier and COVID-19 remains unknown in Stadler's schedule during the upcoming months.

Milestone #1 - Segment 4 Completion has been delayed due to damage to the TPS- 2 switchgear sustained during mishandling at customs in North Carolina. The new forecast date for Milestone # 1 is September 13, 2021.

The JPB's forecasted electrification substantial completion date for the BBII contract in the MPS March update did not change. JPB is working with BBII to improve progress on both the signals system, which lags behind baseline productivity level, and traction power facilities, which continue to progress at a slow rate.

The forecasted revenue service date (RSD) is now December 9, 2022. However, this date is subject to change in the future upon conclusion of the mediation process between JPB and BBII.

### **Risk Assessment Meeting – Monthly**

Purpose: To identify risks and corresponding mitigation measures. For each risk on the risk register, mitigation measures have been identified and are being implemented. Progress in mitigating these risks is confirmed at the ongoing risk monitoring and monthly risk assessment meetings.

#### Activity this Month

Funding Partners: SFCTA: Luis Zurinaga; CHSRA: Sharath Murthy

Three risks were retired and one risk was added.

**Change Management Board (CMB) – Monthly**

Purpose: To review, evaluate and authorize proposed changes to PCEP over \$200,000. The CMB discusses major topics including potential changes to PCEP contracts, contingency usage, track access delays and Differing Site Conditions (DSC) field order updates. Potential contract changes will follow the PCEP Change Order Procedure. Once approved changes are executed, they will be reported in the Change Management section (Section 9) of this report.

Activity this Month

Funding Partners: CHSRA: Boris Lipkin, Sharath Murthy and Simon Whitehorn; VTA: Dennis Radcliffe; SFCTA: Luis Zurinaga; SMCTA: Joe Hurley; MTC: Trish Stoops and Kenneth Folan; FTA: Mike Eidlin.

BBII Contract

One change was approved.

CEMOF Contract

No changes were identified for consideration.

Stadler Contract

No changes were identified for consideration.

SCADA Contract

No changes were identified for consideration.

Tunnel Modification Contract

No changes were identified for consideration.

Amtrak Contract

No changes were identified for consideration.

Other

Two changes were approved.

**2.3. Schedule**

The program's critical path was revised in March 2021 due to schedule delays in the EMU contract. As a result of some supplier bankruptcies due to hardships caused by COVID-19, the replacement of the supplier for ceiling panels, luggage racks, and pantograph brackets has impacted Stadler's schedule and resulted in a five-month delay in the first trainset arrival at JPB and a two-month delay to the 14<sup>th</sup> trainset conditional acceptance. Stadler's forecasted conditional acceptance of the 14<sup>th</sup> trainset in the MPS March update is December 9, 2022. The impact of the replacement of the internal parts supplier and COVID-19 remains unknown in Stadler's schedule during the upcoming months.

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The forecasted revenue service date (RSD) is now December 9, 2022. However, this date is subject to change in the future upon conclusion of the mediation process between JPB and BBII.

Table 2-1 indicates major milestone dates for the MPS.

**Table 2-1 Schedule Status**

Milestones	Program Plan	Progress Schedule (March 2021) <sup>1</sup>
Milestone #1 Segment 4 Construction Completion	11/21/2019	09/13/2021 <sup>1</sup>
Arrival of First Vehicle at JPB	N/A	11/25/2021 <sup>2</sup>
PG&E Provides Permanent Power	09/09/2021	04/15/2022
Electrification Substantial Completion	08/10/2020	10/22/2022 <sup>*</sup>
Acceptance of 14 <sup>th</sup> Trainset	08/20/2021	12/09/2022 <sup>2</sup>
Revenue Service Date (RSD)	12/09/2021	12/09/2022
FFGA RSD	08/22/2022	08/22/2022

Note:

- <sup>1</sup> Dates may shift slightly in the next month's Progress Schedule update due to additional signal cutovers in Segment 4.
- <sup>2</sup> These dates are expected to be delayed due to COVID-19 impacts on Stadler's Assembly & Testing facility in Salt Lake City.
- <sup>A</sup> Completed Milestone.
- <sup>\*</sup> Pending mediation process resolution with BBII.

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**2.4. Budget**

A summary of the overall budget and expenditure status for the PCEP is provided in Table 2-2 below.

**Table 2-2 Budget and Expenditure Status**

Description of Work	Budget (A)	Current Budget (B) <sup>1</sup>	Cost This Month (C) <sup>2</sup>	Cost To Date (D) <sup>3</sup>	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
Electrification Subtotal	\$1,316,125,208	\$1,316,125,208	\$20,942,869	\$904,973,098	\$411,152,110	\$1,316,125,208
EMU Subtotal	\$664,127,325	\$664,127,325	\$4,164,991	\$274,338,184	\$389,789,141	\$664,127,325
<b>PCEP TOTAL</b>	<b>\$1,980,252,533</b>	<b>\$1,980,252,533</b>	<b>\$25,107,860</b>	<b>\$1,179,311,282</b>	<b>\$800,941,251</b>	<b>\$1,980,252,533</b>

Notes regarding tables above:

1. Column B "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work performed this month.
3. Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.

**2.5. Board Actions**

- Amendment No. 3 to Supplemental Agreement No. 2 with PG&E to install utilities underground at a private parcel in lieu of condemnation

**Future anticipated board actions include:**

- Change orders as needed

**2.6. Government and Community Affairs**

There were three outreach events this month.

### **3.0 ELECTRIFICATION – INFRASTRUCTURE**

This section reports on the progress of the Electrification, SCADA, and Tunnel Modification components. A brief description on each of the components is provided below.

#### **3.1. Electrification**

The Electrification component of the PCEP includes installation of 138 miles of wire and overhead catenary system (OCS) for the distribution of electrical power to the EMUs. The OCS will be powered from a 25 kilovolt (kV), 60-Hertz, single phase, alternating current supply system consisting of two traction power substations (TPS), one switching station (SWS), and seven paralleling stations (PS). Electrification infrastructure will be constructed using a DB delivery method.

##### **Activity This Month**

- Completed foundations in S2WA5, 4, and 3. There are two locations that were left uncompleted due to unforeseen conflicts, but will be installed at a later date when the crew is back to work in S2WA2 and 1.
- Mobilized on-track foundation equipment to Santa Clara siding for installation of OCS foundations at CEMOF.
- Began installation of OCS foundations in CEMOF.
- Continued installation of OCS poles, cantilevers, and wires in Segment 3 and 4.
- Continued regulation of OCS wires (sagging the wires) in Segment 3.
- Continued installation of shunt wires in Segment 3.
- Continue to pothole at proposed OCS locations and utility locations in Segment 2 and CEMOF in preparation of upcoming foundation installations.
- Continued to resolve conflicts found during the potholing process, such as loose concrete, asphalt, and other debris, and continued designing solutions for those conflicts that cannot be avoided. The conflicts must be resolved before installation of foundations at those locations.
- Relocated signal cables and remove abandoned facilities found in conflict with planned OCS foundations as conflicts were identified.
- PS-1: Continued installation of electrical equipment, light pole foundations, ground grid, and erect gantry steel.
- PS-2: Continued installation of gantry conduit, grounding, drainage, light pole foundations, and oil/water separator.
- PS-3: Began construction of blast wall.
- PS-4: Continued excavation and pour for CMU wall, and install ground grid.
- PS-5
  - Continued wire termination and low voltage pad.
  - Installed grounding for gantries.
  - Installed post insulators.

## **Peninsula Corridor Electrification Project**

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- Added supports for gantry conduits, installed strut straps, and adjusted conduits for electrical service.
  - Installed conduits for PG&E pad.
  - Set up wire pulling equipment. Pulled in 600 kcmil wire from control house to main gantry. Installed corrugated pipe on the wire pulled in. Total wire pulled in 518 feet.
- 
- PS-6: Installed supports for DC panel.
  - PS-7: Continued low voltage drop installation.
  - Continued low voltage terminations and fence installation at TPS-1.
  - Continue gantry low voltage termination at TPS-2.
  - Continued to install signal ductbank, conduits, and cables in Segment 2 and Segment 1.
  - Continue case installation at CP Center Remote.
  - Perform signal cutover at CP Franklin to CP Stockton.
  - Continued cable termination and staging at CP Stockton and CP Franklin.
  - Performed pre-testing from CP Stockton to CP Franklin.
  - Perform cable installation from CP Coast to CP Stockton.
  - Performed fire alarm installation.
  - Continued fiber optic cable installation and splicing in Segment 4.
  - Install overhead bridge attachments at various locations in Segment 3 and 4.
  - Progressed the OCS design with BBII in all segments, which included submittal and review of Design Change Notices for revised foundation locations.
  - Continued Right of Way acquisition process for off-track foundation installation in Segment 1.
  - Continue Right of Way acquisition for TPS-1 interconnection.
  - Coordinated design review with local jurisdictions for the OCS, traction power facilities, and bridge attachments design, including responses to comments from jurisdictions.
  - Continued to review and coordinate signal and communication design submittals with BBII.
  - Continued internal discussions about design, installation and testing of signal and communications modifications to the Caltrain system and schedule for cutover plans.
  - Continued discussions with VTA on Right of Way acquisition for TPS-2 interconnection.
  - Worked with BBII through Site Specific Work Plans (SSWP) for upcoming field work.
  - Continued model validation for the single phase study.
  - PG&E continued work at East Grand and FMC substations.
  - PG&E continued TPS-2 Interconnection work.

A summary of the work progress by segment is provided in Table 3-1 below.

**Table 3-1 Work Progress by Segment**

Segment	Work Area	Foundations			Poles		
		Required <sup>abc</sup>	Completed this Month	Completed to Date <sup>d</sup>	Required <sup>ab</sup>	Completed this Month	Completed to Date
1	Tunnels	32	0	32	32	0	32
	A	303	0	0	259	0	0
	B	232	0	85	177	0	0
2	5	247	4	246	212	0	160
	4	316	28	315	253	0	190
	3	177	26	176	140	0	43
	2	239	0	78	205	0	60
	1	206	0	79	154	0	33
3	2	510	0	510	460	0	445
	1	391	0	391	311	2	306
4	A	241	0	241	180	17	170
	B	128	0	128	124	8	103
	CEMOF	86	34	34	81	0	0
<b>Total</b>		<b>3,108</b>	<b>92</b>	<b>2,315</b>	<b>2,588</b>	<b>27</b>	<b>1,542</b>

Note:

- a. Foundations required do not match poles required as guy foundations are needed in some locations for extra support.
- b. Reported number of required poles and foundations fluctuate due to Design changes.
- c. Update: To-date, 30 foundations have been installed by the South San Francisco in S2WA5 and 65 have been installed by the 25<sup>th</sup> Ave projects in S2WA3.
- d. Foundations complete to date quantities updated to match OCS Foundation Lead numbers.

### Activity Next Month

- Complete on-track foundation installation in CEMOF.
- Mobilize on-track foundation equipment to Redwood City Siding to prepare for installation of OCS foundations in S2WA2 and 1.
- Begin OCS foundation installations, in S2WA2 and 1.
- Continue resolution of foundation conflicts.
- Continue to install protective steel plates for protection of utilities during foundation installation.
- Continue to install OCS poles and assemblies in all Segments where available.
- Continue wire installation and regulation in Segments 3 and 4.
- Continue shunt wire installation.
- Continue work with BBII on field investigation activities and designs, which will include the progression of the OCS, traction power, bonding and grounding, signal systems, and other civil infrastructure such as overhead bridge protections.
- Pothole and clear obstructions at proposed OCS locations.
- Continue construction at TPS-1 and TPS-2.
- PS-1
  - Install and set gantry equipment and cables.
  - Install shallow foundations.

- PS-2
  - Finish drainage work.
  - Install shallow foundations.
- PS-3
  - Complete IFC design draft with PGHW, BBII and City of Burlingame.
  - Pour blast wall pile cap.
  - Install main gantry foundations.
- PS-4
  - Finish remaining CMU wall footing.
  - Finish installing ground grid.
- PS-5
  - Install formwork and pour City of Palo Alto pad.
  - Install and pour planter box.
- PS-7: Set PG&E 400-amp service panel.
- Continue to install conduit and foundations for signal and wayside power cubicle (WPC) units in all Segments.
- Continue cable termination at signal locations in Segment 4.
- Continue fiber installation and splicing in Segment 4.
- Continue preparation for next signal cutover in Segment 4.
- Continue conduit installations in Segments 2 and 1.
- Continue to install impedance bond connections.
- Continue to install bridge attachments.
- Continue to coordinate with stakeholders on the consistent warning time solution and advance location-specific design.
- Continue to progress location-specific design for grade crossing system.
- Continue planning process for signal cutovers.
- Review BBII work plans for upcoming construction activities.
- Coordinate with PG&E on final design and construction for PG&E infrastructure.
- Coordinate with local jurisdictions to review designs.
- Continue tree pruning and removals.
- Continue progress on Single Phase Study.

### **3.2. Supervisory Control and Data Acquisition**

SCADA is a system that monitors and controls field devices for electrification, including traction power substations (TPS), wayside power cubicles (WPC), and the OCS. SCADA will be integrated with the base operating system for Caltrain Operations and Control, which is the Rail Operations Center System (ROCS). A separate control console will be established for the Power Director.

### **Activity This Month**

- Submitted Monthly Progress Report.
- Addressed comments to SCADA Operations User Manual.
- Completed updates and submitted Training Manual.
- Started Factory Acceptance Testing.
- Completed and delivered Operations User Manual.

### **Activity Next Month**

- Prepare and deliver the Monthly Report and the Monthly Schedule Update.
- Attend project status meetings (virtually).
- Complete final revisions of the Power Director manual.
- Prepare and deliver proposal for Points List Changes.
- Complete SCADA FAT.

## **3.3. Tunnel Modification**

Tunnel modifications will be required on the four tunnels located in San Francisco. This effort is needed to accommodate the required clearance for the OCS to support electrification of the corridor. Outside of the PCEP scope, Caltrain Engineering has requested the PCEP team to manage completion of design and construction for the Tunnel 1 and Tunnel 4 Drainage and Track Rehabilitation Project. The Tunnel Drainage and Track Rehabilitation Project is funded separately from PCEP.

### **Activity This Month**

- Letters, submittals, and Requests for Information closeout.
- Change Order reconciliation.
- Received punch list comments from contractors.

### **Activity Next Month**

- Review and respond to letters.
- Change Order reconciliation.
- PMI to submit As-Built Drawings.

## **3.4. Interconnection Construction**

The PCEP will require a 115-kV interconnection to supply power from the PG&E substations to the Caltrain substations in San Jose and South San Francisco. Construction of the interconnections will be performed by PG&E under an amendment to Supplemental Agreement No. 2.

### **Activity This Month**

- FMC – TPS-2:
  - Completed civil work for fencing around site.

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- Installed bollards in front of PG&E pad.
- Finished installing gantry AC panel and terminated DC panel.
- Continued terminations in gantry termination cabinet.
- EGS – TPS-1:
  - Coordinated new design scope with PG&E for the TPS-1 site and Health Peak area.
  - Continued terminating gantry termination cabinet.
  - Adjusted grounding disconnect switches and fixed mechanical interlock mechanisms.

#### **Activity Next Month**

- FMC – TPS-2:
  - Complete gantry LV termination.
  - Install remaining finegrade.
  - Install site lighting poles.
- EGS – TPS-1:
  - Complete Transmission Structure Pole (TSP) redesign coordination with South San Francisco team, TRC and PG&E.
  - TRC to submit 60% underground redesign for final location by end of April.
  - Continue working on the EGS substation for Phase 1 A.

## **4.0 ELECTRIC MULTIPLE UNITS**

This section reports on the progress of the Electric Multiple Units (EMU) procurement and the Centralized Equipment Maintenance and Operations Facility (CEMOF) modifications.

### **4.1. Electric Multiple Units**

The procurement of EMUs, or trainsets, from Stadler consists of a Base Order of 96 railcars, plus an Option Order of an additional 37 railcars, for a total of 133 railcars. The cars from these two orders will be combined and delivered as 19 seven-car Trainsets. The Base Order is funded from PCEP, and Option Order funded by a Transit and Intercity Rail Capital Program (TIRCP) grant. One more Option for additional cars is available.

#### **Activity This Month**

- Dynamic type testing commenced on Train 1 at TTCL in Pueblo, CO.
- Final inspections took place on Train 2.
- Production continued on Trainsets 3 through 12.
- COVID-19 related actions continued for the 13th month causing mixed disruptions to Stadler's activities:
  - Stadler's manufacturing facilities in Switzerland supporting the Caltrain Project have returned to normal levels of activity.
  - The Switzerland-based manufacturing of car shells and trucks frames is on schedule.
  - Salt Lake City-based manufacturing is delayed due to previously incurred and ongoing person-power limitations and sub-supplier parts shortages.
  - Stadler has submitted multiple requests for 'excusable delays' due to COVID-19. The extent of the continuing delay is being evaluated. Currently, delivery of the first trainset to Caltrain has been delayed 8.5 months to the November 2021.
  - Stadler's supply chain has been disrupted by two supplier bankruptcies. Replacement suppliers were found, but the delivery schedule was impacted. In addition, one of the replacement suppliers is now having financial issues. Due to this, Stadler submitted another request for excusable delay in February 2021. The extent of the delay is being evaluated. The results will likely be a delay in the delivery of all trainsets.
- Final Design Reviews remain to be completed for three systems. These software-based systems include 'Train Control,' 'Monitoring and Diagnostics,' and 'PTC.' For train control and MDS, completion is delayed to February 2021 and must be performed prior to the commencement of Pueblo Type Testing. For PTC, completion is anticipated in mid-2021.
- First Article Inspections (FAI) continue to have their paperwork formalized and closed out.
- 74 car shells have been shipped from Stadler Switzerland, with 55 arriving at Stadler's Salt Lake City facility (19 shells are in transit).

- Quality Assurance audits of USA-based sub-suppliers were halted in mid-March due to COVID-19 travel restriction. Audits will commence when sub-suppliers reopen and travel restrictions are lifted.

**Activity Next Month**

- Continue to close out system level FDRs and FAIs.
- Continue to support Caltrain/PCEP system integration and rail startup activation activities.
- Support type testing in SLC and at TTCL.

**4.2. Centralized Equipment Maintenance and Operations Facility Modifications**

The CEMOF Modifications Project will provide work areas to perform maintenance on new EMUs.

**Activity This Month**

- Performed megger test for the 480-volt line at the north pit ductbank.
- Partially installed site lighting.
- Back filled the pit walls.
- Installed rail baseplates, well, and rail.
- Installed entry doors and frame at the Component Test Room.
- Completed site furnishings installation at Parts Storage Warehouse.

**Activity Next Month**

- Hook up final connection to switchgear for permanent power at Parts Storage Warehouse.
- Install t-bar ceiling grid at Component Test Room.
- Install light fixtures at Component Test Room.
- Install fire sprinklers at Component Test Room.

## **5.0 SAFETY**

Safety and Security requirements and plans are necessary to comply with applicable laws and regulations related to safety, security, and emergency response activities. Safety staff coordinates with contractors to review and plan the implementation of contract program safety requirements. Safety project coordination meetings continue to be conducted on a monthly basis to promote a clear understanding of project safety requirements as defined in contract provisions and program safety documents.

### **Activity This Month**

- Project staff provided input and continued its participation in the BBII contractor workforce safety meetings. Project incidents continue to be reviewed with project staff to reinforce the application of recommended safety mitigation measures.
- Conducted the monthly employee injury review for BBII and its subcontractors.
- Continued to provide input and oversight of the contractor SSWP safety provisions and ongoing safety construction oversight and inspections.
- Conducted the monthly project Safety and Security Certification and Fire/Life Safety Meetings.
- Performed reviews and provided comments on the BBII Safety and Security Certification Design Criteria Conformance Checklists (DCCC) and Construction Specification Conformance Checklist (CSCC) submittals.
- Participated with internal stakeholders in Rail Activation Committee meetings.
- Investigated project incident occurrences and worked with the contractor representatives to identify incident root causes and develop and implement safety and security mitigation measures.
- Reviewed the status and next steps needed to support compliance to the FTA Oversight Procedure 54 (Readiness for Service) project safety and security requirements.
- Conducted ongoing safety inspections of contractor field activities.
- Performed hi-rail vehicle safety inspections of contractor on-track equipment.
- Participated in weekly project coordination meetings with the contractor to review open issues and recommended action items.
- Continued to coordinate with JPB Safety and the project contractors with the application of mitigation measures in response to the COVID-19 virus.

### **Activity Next Month**

- Conduct monthly virtual safety communication meetings for the Project Safety and Security Certification Committee, Fire/Life Safety Committee, Rail Activation Committee, and other project-related contractor and JPB safety meetings to discuss safety priorities.
- Provide a project safety update at the FTA Quarterly Meeting.
- Finalize safety and security certification documentation requirements in coordination with project testing and commissioning activities.
- Continue focus on performing site safety inspections on the OCS foundations, pole installations, potholing, and CEMOF work activities to assess safety work practices

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- and identify additional opportunities for improvement. Conduct contractor equipment inspections as needed.
- Reinforce the ongoing application of recommended mitigation measures in response to the COVID-19 virus.
  - Investigate project incident occurrences as needed and work with the contractor representatives to identify incident root cause, contributing factors and safety mitigation measures.

## **6.0 QUALITY ASSURANCE**

The Quality Assurance (QA) staff performs technical reviews for planning, implementing, evaluating, and maintaining an effective program to verify that all equipment, structures, components, systems, and facilities are designed, procured, constructed, installed, and maintained in accordance with established criteria and applicable codes and standards throughout the design, construction, startup and commissioning of the PCEP.

### **Activity This Month**

- Reviewed BBII submittals of Inspector Daily Reports (IDR) and Contractor Quality Control Report (CQCR).
  - Provided QA review of BBII submittals of Material Review Reports (MRR) to ensure that purchase order quality and test document requirements are met and included in the receiving inspection document package.
  - Provided QA review of BBII submittals of Certificates of Conformance (C of C) and Certificates of Analysis (C of A).
  - Provided QA review of BBII Non-Conformance Reports (NCR) and Construction Discrepancy Reports (CDR) to assure that in-process discrepancies are processed as required.
  - Provided review of BBII QA Audit Surveillance Reports.
  - Provided QA review of Supplier Certified Test Reports (CTR), and Certified Material Tests Reports (CMTR).
  - Prepared for upcoming audits for design, quality audits, quality records and training.
  - Completed BBII Section 34 31 76 Audit, evaluating audit results
  - Source Inspection QMP approved with comments by Caltrans
  - Performed review of BBII record set of As-Built Drawings
  - Completed Buy America report to respond to PMOC Quarterly Meeting notes
- Submitted revised JPB QMP R3 for review and approval.

### **Activity Next Month**

- Review BBII quality records and prepare for upcoming audits for design, quality audits, quality records and training.
- Complete BBII Section 34 31 76 Audit Report and conduct exit meeting.

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Table 6-1 below provides details on the status of audits performed through the reporting period.

**Table 6-1 Quality Assurance Audit Summary**

<b>Quality Assurance Activity</b>	<b>This Reporting Period</b>	<b>Total to Date</b>
Audits Conducted	1	131
<b>Audit Findings</b>		
Audit Findings Issued	0	81
Audit Findings Open	0	0
Audit Findings Closed	0	81
<b>Non-Conformances</b>		
Non-Conformances Issued	0	13
Non-Conformances Open	2*	4
Non-Conformances Closed	0	9

Notes regarding tables above:

1. The recently onboarded new QA manager discovered that an NCR was still open since September 2020 and had not been reported closed. No new NCR was issued this period.

**7.0 SCHEDULE**

The program's critical path was revised in March 2021 due to schedule delays in the EMU contract. As a result of some supplier bankruptcies due to hardships caused by COVID-19, the replacement of the supplier for ceiling panels, luggage racks, and pantograph brackets has impacted Stadler's schedule and resulted in a five-month delay in the first trainset arrival at JPB and a two-month delay to the 14<sup>th</sup> trainset conditional acceptance. Stadler's forecasted conditional acceptance of the 14<sup>th</sup> trainset in the MPS March update is December 9, 2022. The impact of the replacement of the internal parts supplier and COVID-19 remains unknown in Stadler's schedule during the upcoming months.

Milestone #1 - Segment 4 Completion has been delayed due to damage to the TPS- 2 switchgear sustained during mishandling at customs in North Carolina. The new forecast date for Milestone # 1 is September 13, 2021.

The JPB's forecasted electrification substantial completion date for the BBII contract in the MPS March update did not change. JPB is working with BBII to improve progress on both the signals system, which lags behind baseline productivity level, and traction power facilities, which continue to progress at a slow rate.

The forecasted revenue service date (RSD) is now December 9, 2022. However, this date is subject to change in the future upon conclusion of the mediation process between JPB and BBII.

Shown below, Table 7-1 indicates major milestone dates for the MPS.

**Table 7-1 Schedule Status**

Milestones	Program Plan	Progress Schedule (March 2021) <sup>1</sup>
Milestone #1 Segment 4 Construction Completion	11/21/2019	09/13/2021 <sup>1</sup>
Arrival of First Vehicle at JPB	N/A	11/25/2021 <sup>2</sup>
PG&E Provides Permanent Power	09/09/2021	04/15/2022
Electrification Substantial Completion	08/10/2020	10/22/2022 *
Acceptance of 14 <sup>th</sup> Trainset	08/20/2021	12/09/2022 <sup>2</sup>
Revenue Service Date (RSD)	12/09/2021	12/09/2022
FFGA RSD	08/22/2022	08/22/2022

Note:

- <sup>1</sup> Dates may shift slightly in the next month's Progress Schedule update due to additional signal cutovers in Segment 4.
- <sup>2</sup> These dates are expected to be delayed due to COVID-19 impacts on Stadler's Assembly & Testing facility in Salt Lake City.
- <sup>A</sup> Completed Milestone.
- \* Pending mediation process resolution with BBII.

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**Notable Variances**

The schedule delay to Milestone #1 - Segment 4 Completion is due to damage to the TPS- 2 switchgear resulting from mishandling at customs in North Carolina, causing a delay in the replacement switchgear arrival date. The new forecast date for Milestone #1 is 09/13/2021.

The schedule delay to TPS-2 Permanent Power Available is also due to the delay in the replacement switchgear arrival. The new forecast date for the TPS-2 Permanent Power is 08/02/2021.

The replacement of the supplier for ceiling panels, luggage racks, and pantograph brackets has impacted Stadler’s schedule. Stadler’s schedule delay pushed back the forecasted Revenue Service Date from 12/06/2022 to 12/09/2022.

Schedule Delays in both Electrification and EMU have resulted in a drawdown of the remaining schedule contingency. The program no longer has any schedule contingency.

**Table 7-2 Critical Path Summary**

Activity	Start	Finish
Manufacturing, Testing & Acceptance of Trainsets 1 - 14	08/13/2018	12/09/2022
Forecast Revenue Service Date (RSD)	12/09/2022	12/09/2022

**Schedule Hold Points**

Schedule Hold Points (SHP) represent key milestones on or near a schedule’s critical path that are used as measurement points with respect to contingency drawdown. Delays to these key milestones have resulted in consuming program schedule contingency.

Table 7-3 below reflects the SHPs for the PCEP master program schedule. The dates indicated the planned completion dates for each SHP.

**Table 7-3 Schedule Hold Points**

Schedule Hold Point (SHP)	Date
Arrival of 1 <sup>st</sup> Trainset at JPB	11/25/2021
Segment 4 Construction Completion	09/13/2021 <sup>1</sup>
Conditional Acceptance of 1 <sup>st</sup> Trainset	02/25/2022 <sup>2</sup>
System Electrified	10/22/2022 <sup>*</sup>
Conditional Acceptance of 14th Trainset	12/09/2022 <sup>2</sup>
Forecast Revenue Service Date (RSD)	12/09/2022 <sup>2*</sup>

Note:  
<sup>1</sup> Dates may shift slightly in the next month’s Progress Schedule update due to additional signal cutover in segment 4.  
<sup>2</sup> Dates may change due to COVID-19 Impact.  
<sup>A</sup> Completed Schedule Hold Point (SHP).  
<sup>\*</sup> Pending mediation process resolution with BBII.

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**8.0 BUDGET AND EXPENDITURES**

The summary of overall budget and expenditure status for the PCEP and Third-Party Improvements is shown in the following tables. Table 8-1 reflects the Electrification budget, Table 8-2 the EMU budget, Table 8-3 the overall PCEP budget, and Table 8-4 Third Party Improvements budget. Table 8-5 summarizes the budget transfers of contingency completed this month.

**Table 8-1 Electrification Budget & Expenditure Status**

Description of Work	Budget (A)	Current Budget (B) <sup>1</sup>	Cost This Month (C) <sup>2</sup>	Cost To Date (D) <sup>3</sup>	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
<b>ELECTRIFICATION</b>						
Electrification <sup>(4)</sup>	\$696,610,558	\$742,494,122	\$9,200,751	\$491,090,413	\$251,403,709	\$742,494,122
SCADA	\$0	\$3,842,455	\$0	\$1,934,371	\$1,908,084	\$3,842,455
Tunnel Modifications	\$11,029,649	\$41,469,522	(\$0)	\$41,314,390	\$155,132	\$41,469,522
Real Estate	\$28,503,369	\$28,503,369	\$90,100	\$23,258,270	\$5,245,099	\$28,503,369
Private Utilities <sup>(5)</sup>	\$63,515,298	\$117,850,334	\$8,012,101	\$124,838,888	(\$6,988,553)	\$117,850,334
Management Oversight	\$141,506,257	\$166,372,642	\$1,801,841	\$156,408,519	\$9,964,123	\$166,372,642
Executive Management	\$7,452,866	\$9,568,427	\$62,606	\$9,263,561	\$304,866	\$9,568,427
Planning	\$7,281,997	\$6,281,997	\$13,472	\$5,945,812	\$336,185	\$6,281,997
Community Relations	\$2,789,663	\$1,789,663	\$4,767	\$1,472,560	\$317,103	\$1,789,663
Safety & Security	\$2,421,783	\$4,747,861	\$89,980	\$4,339,069	\$408,792	\$4,747,861
Project Management Services	\$19,807,994	\$17,526,725	\$171,176	\$13,702,094	\$3,824,631	\$17,526,725
Engineering & Construction	\$11,805,793	\$13,965,112	\$195,970	\$12,802,376	\$1,162,737	\$13,965,112
Electrification Eng & Mgmt	\$50,461,707	\$54,259,867	\$357,890	\$52,378,634	\$1,881,233	\$54,259,867
Construction Management	\$0	\$10,420,038	\$710,443	\$9,796,435	\$623,604	\$10,420,038
IT Support	\$312,080	\$407,170	\$0	\$400,132	\$7,038	\$407,170
Operations Support	\$1,445,867	\$3,337,383	\$25,349	\$3,024,454	\$312,929	\$3,337,383
General Support	\$4,166,577	\$6,963,434	\$39,009	\$6,727,570	\$235,865	\$6,963,434
Budget / Grants / Finance	\$1,229,345	\$1,626,354	\$722	\$1,621,511	\$4,843	\$1,626,354
Legal	\$2,445,646	\$4,993,672	\$38,358	\$4,892,795	\$100,878	\$4,993,672
Other Direct Costs	\$5,177,060	\$5,777,060	\$92,100	\$5,333,639	\$443,421	\$5,777,060
Prior Costs 2002 - 2013	\$24,707,878	\$24,707,878	\$0	\$24,707,878	\$0	\$24,707,878
TASI Support	\$55,275,084	\$58,846,403	\$1,738,865	\$55,300,331	\$3,546,072	\$58,846,403
Insurance	\$3,500,000	\$4,543,588	\$0	\$4,543,588	\$0	\$4,543,588
Environmental Mitigations	\$15,798,320	\$14,454,390	\$0	\$829,851	\$13,624,540	\$14,454,390
Required Projects	\$17,337,378	\$10,182,576	(\$35,526)	\$947,554	\$9,235,022	\$10,182,576
Maintenance Training	\$1,021,808	\$1,021,808	\$0	\$0	\$1,021,808	\$1,021,808
Finance Charges	\$5,056,838	\$6,137,156	\$134,737	\$4,506,923	\$1,630,233	\$6,137,156
Contingency	\$276,970,649	\$120,406,841	N/A	N/A	\$30,093,323	\$30,093,323
Forecasted Costs and Changes	\$0	\$0	N/A	N/A	\$90,313,517	\$90,313,517
<b>ELECTRIFICATION SUBTOTAL</b>	<b>\$1,316,125,208</b>	<b>\$1,316,125,208</b>	<b>\$20,942,869</b>	<b>\$904,973,098</b>	<b>\$411,152,110</b>	<b>\$1,316,125,208</b>

Notes regarding tables above:

- <sup>2</sup> Column B "Current Budget" includes executed change orders and awarded contracts.
- <sup>3</sup> Column C "Cost This Month" represents the cost of work performed this month.
- <sup>4</sup> Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.
- <sup>5</sup> Cost To Date for "Electrification" includes 5% for Contractor's retention until authorization of retention release.
- <sup>6</sup> Private utilities cost to date includes the unbudgeted upfront cost for PG&E's share of substation improvements prior to PG&E reimbursement.

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**Table 8-2 EMU Budget & Expenditure Status**

Description of Work	Budget (A)	Current Budget (B) <sup>1</sup>	Cost This Month (C) <sup>2</sup>	Cost To Date (D) <sup>3</sup>	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
<b>EMU</b>						
EMU	\$550,899,459	\$555,247,601	\$3,218,464	\$213,709,232	\$341,538,369	\$555,247,601
CEMOF Modifications	\$1,344,000	\$7,375,076	\$156,430	\$6,280,882	\$1,094,194	\$7,375,076
Management Oversight	\$64,139,103	\$61,859,478	\$687,411	\$50,619,161	\$11,240,317	\$61,859,478
Executive Management	\$5,022,302	\$6,263,136	\$38,592	\$5,906,325	\$356,811	\$6,263,136
Community Relations	\$1,685,614	\$975,782	\$2,331	\$686,003	\$289,778	\$975,782
Safety & Security	\$556,067	\$766,796	\$13,724	\$713,864	\$52,932	\$766,796
Project Mgmt Services	\$13,275,280	\$11,275,280	\$104,914	\$8,573,903	\$2,701,377	\$11,275,280
Eng & Construction	\$89,113	\$89,113	\$0	\$23,411	\$65,702	\$89,113
EMU Eng & Mgmt	\$32,082,556	\$29,981,014	\$339,394	\$23,864,163	\$6,116,851	\$29,981,014
Construction Management	\$0	\$1,501,543	\$88,435	\$1,351,758	\$149,785	\$1,501,543
IT Support	\$1,027,272	\$952,089	\$11,888	\$740,896	\$211,194	\$952,089
Operations Support	\$1,878,589	\$781,858	\$4,996	\$409,890	\$371,968	\$781,858
General Support	\$2,599,547	\$2,934,702	\$15,583	\$2,820,340	\$114,362	\$2,934,702
Budget / Grants / Finance	\$712,123	\$1,042,274	\$361	\$1,037,460	\$4,814	\$1,042,274
Legal	\$1,207,500	\$1,292,752	\$11,800	\$1,256,335	\$36,417	\$1,292,752
Other Direct Costs	\$4,003,139	\$4,003,139	\$55,394	\$3,234,813	\$768,327	\$4,003,139
TASI Support	\$2,740,000	\$2,789,493	\$20,105	\$390,060	\$2,399,434	\$2,789,493
Insurance	\$0	\$38,263	\$0	\$38,263	\$0	\$38,263
Required Projects	\$4,500,000	\$1,059,221	\$0	\$538,280	\$520,941	\$1,059,221
Finance Charges	\$1,941,800	\$3,761,482	\$82,581	\$2,762,308	\$999,174	\$3,761,482
Contingency	\$38,562,962	\$31,996,711	N/A	N/A	\$26,336,728	\$26,336,728
Forecasted Costs and Changes	\$0	\$0	N/A	N/A	\$5,659,983	\$5,659,983
<b>EMU SUBTOTAL</b>	<b>\$664,127,325</b>	<b>\$664,127,325</b>	<b>\$4,164,991</b>	<b>\$274,338,184</b>	<b>\$389,789,141</b>	<b>\$664,127,325</b>

Notes regarding tables above:

1. Column B "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work performed this month.
1. Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.

**Table 8-3 PCEP Budget & Expenditure Status**

Description of Work	Budget (A)	Current Budget (B) <sup>1</sup>	Cost This Month (C) <sup>2</sup>	Cost To Date (D) <sup>3</sup>	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
Electrification Subtotal	\$1,316,125,208	\$1,316,125,208	\$20,942,869	\$904,973,098	\$411,152,110	\$1,316,125,208
EMU Subtotal	\$664,127,325	\$664,127,325	\$4,164,991	\$274,338,184	\$389,789,141	\$664,127,325
<b>PCEP TOTAL</b>	<b>\$1,980,252,533</b>	<b>\$1,980,252,533</b>	<b>\$25,107,860</b>	<b>\$1,179,311,282</b>	<b>\$800,941,251</b>	<b>\$1,980,252,533</b>

Notes regarding tables above:

1. Column B "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work performed this month.
- Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.

**Table 8-4 Third Party Improvements/CNPA Budget & Expenditure Status**

Description of Work	Budget (A)	Current Budget (B) <sup>1</sup>	Cost This Month (C) <sup>2</sup>	Cost To Date (D) <sup>3</sup>	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
CHSRA Early Pole Relocation	\$1,000,000	\$941,706	\$0	\$941,706	\$0	\$941,706
PS-3 Relocation (Design)	\$500,000	\$500,000	\$0	\$150,000	\$350,000	\$500,000
PS-3 Relocation (FEMA, BGSP Design Coord.)	\$50,000	\$50,000	\$0	\$0	\$50,000	\$50,000
TPSS-2 VTA/PCEP Pole Relocation (Design)	\$110,000	\$110,000	\$0	\$110,000	\$0	\$110,000
TPSS-2 VTA/PCEP Pole Height (Redesign)	\$31,000	\$31,000	\$0	\$27,900	\$3,100	\$31,000
EMU Option Cars	\$172,800,047	\$172,800,047	\$0	\$58,666,572	\$114,133,475	\$172,800,047
Add Flip-Up Seats into Bike Cars	\$1,961,350	\$1,961,350	\$0	\$980,675	\$980,675	\$1,961,350
Update Virtual Reality Experience	\$43,000	\$43,000	\$0	\$43,000	\$0	\$43,000
<b>CNPA TOTAL</b>	<b>\$176,495,397</b>	<b>\$176,437,103</b>	<b>\$0</b>	<b>\$60,919,853</b>	<b>\$115,517,250</b>	<b>\$176,437,103</b>

Notes regarding tables above:

1. Column B "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work paid this month.
3. Column D "Cost To Date" includes actuals (amount paid) to date.

Table 8-4 shows improvements outside of the scope of PCEP that are funded with non-PCEP funds. These improvements are implemented through the PCEP contracts. In FTA terminology, these efforts are categorized as Concurrent Non-Project Activities (CNPA).

**CHSRA Early Pole Relocation:** Relocation of 196 OCS poles as part of PCEP. Implementing these pole relocations minimizes future cost and construction impacts. This scope is funded by the CHSRA.

**PS-3 Relocation (Design):** Relocate PS-3 (Burlingame) as part of PCEP to avoid a future conflict with the Broadway Grade Separation Project (BGSP). This scope is funded by the BGSP.

**PS-3 Relocation (FEMA, BGSP Design Coord.):** PS-3 Relocation FEMA Update and Design Coordination: Perform incremental design effort related to the 2019 FEMA requirement update to the flood plain map and design coordination with the BGSP. This scope is funded by the BGSP.

**TPSS-2 VTA/PCEP Pole Relocation and Height (Design):** Design changes due to the relocation of VTA/BART Pole at TPSS-2 location and pole height redesign for live line clearances. This scope is funded by the VTA.

**EMU Option Cars:** Exercise Stadler Contract Option for 37 additional EMUs. This scope is funded with a combination of TIRCP and matching local funds.

**Add Flip-Up Seats into Bike Cars:** Stadler contract change order to add four additional flip-up seats in each of the two unpowered (bike) cars per trainset (eight total per trainset). This scope is funded by Caltrain outside of the PCEP.

**Update Virtual Reality Experience:** Stadler contract change order to update the virtual reality experience to reflect the latest configuration of the trainsets. This scope is funded by Caltrain outside of the PCEP.

**Table 8-5 Budget Transfers of Contingency**

<b>Transfer</b>	<b>Description</b>	<b>Contingency<sup>1</sup></b>
<b>ELECTRIFICATION</b>		
ARINC-061-CCO-001	Traction Power Facility SCADA Database Changes	\$395,538
BBI-053-CCO-192	Abandoned Utility Pole Removal at MP24.72	\$2,766
BBI-053-CCO-205	Increase in Partnering Allowance (Bid Allowance Item #2)	\$186,000
BT-033D	PG&E Tariff Schedule Work (MARCH 2021) - San Mateo-San Jose	\$48,700
BT-033E	PG&E Tariff Schedule Work (MARCH 2021) - MP45.5	\$33,000
BT-029B	Budget Allocation for GFI Electrification Eng & Mgmt - FY21 H2	\$1,731,481
BT-017C	B&G Safety & Security Support FY21 H2	\$450,000
BT-028C	RSE Utility Locating Support for FY21 H2	\$654,156
	<b>ELECTRIFICATION SUBTOTAL</b>	<b>\$3,501,642</b>
<b>EMU</b>		
STA-056-CCO-032	Credit for Waived Testing	(\$1,040,000)
PROV-071-CCO-054	Relocation of Material Onsite for OCS Foundation Project	\$1,772
	<b>EMU SUBTOTAL</b>	<b>(\$1,038,228)</b>
	<b>PCEP TOTAL</b>	<b>\$2,463,414</b>

Notes regarding tables above:

1. Budget amount transferred from project contingency. A negative amount represents a credit to contingency.

Table 8-5 shows budget transfers of project contingency implemented during the current monthly reporting period. This table includes contingency transfers for both executed contract change orders as covered under Section 9.0 and uses of contingency for Program budget line items outside the five PCEP contracts.

Appendix D includes costs broken down by Standard Cost Code (SCC) format. This format is required for reporting of costs to the FTA. The overall project total in the SCC format is lower than the project costs in table 8-3. This is due to the exclusion of costs incurred prior to the project entering the Project Development phase.

## 9.0 CHANGE MANAGEMENT

The change management process establishes a formal administrative work process associated with the initiation, documentation, coordination, review, approval and implementation of changes that occur during the design, construction or manufacturing of the PCEP. The change management process accounts for impacts of the changes and ensures prudent use of contingency.

Currently the PCEP contracts are BBII, CEMOF, Stadler, SCADA, Tunnel Modifications, and Amtrak.

A log of all executed change orders can be found in Appendix E.

### Executed Contract Change Orders (CCO) This Month

#### Electrification Contract

**Change Order Authority (5% of BBII Contract) 5% x \$696,610,558 = \$34,830,528**

Date	Change Number	Description	CCO Amount
3/17/2021	BBII-053-CCO-203	Increase in Permit Allowance (Bid Allowance Item #5)	\$300,000
3/17/2021	BBII-053-CCO-205	Increase in Partnering Allowance (Bid Allowance Item #2)	\$186,000
3/26/2021	BBII-053-CCO-192	Abandoned Utility Pole Removal at MP24.72	\$2,766
<b>Total</b>			<b>\$488,766</b>

<sup>1</sup> (When indicated) Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

#### EMU Contract

**Change Order Authority (5% of Stadler Contract) 5% x \$550,899,459 = \$27,544,973**

Date	Change Number	Description	CCO Amount
3/8/2021	STA-056-CCO-030	Video of trainset while at TTC	\$9,833
3/25/2021	STA-056-CCO-032	Credit for Waived Testing	(\$1,040,000)
<b>Total</b>			<b>(\$1,030,167)</b>

<sup>1</sup> (When indicated) Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

#### SCADA Contract

**Change Order Authority (15% of ARINC Contract) 15% x \$3,446,917 = \$517,038**

Date	Change Number	Description	CCO Amount
2/11/2021	ARINC-061-CCO-001	Traction Power Facility SCADA Database Changes	\$395,538
<b>Total</b>			<b>\$395,538</b>

<sup>1</sup> (When indicated) Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

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Tunnel Modification Contract

Change Order Authority (10% of ProVen Contract)<sup>2</sup>

10% x \$38,477,777 = \$3,847,778

Date	Change Number	Description	CCO Amount
8/20/2020	PROV-070-CCO-034	Milestone No. 2 - Overall Substantial Completion	\$0
<b>Total</b>			<b>\$0</b>

<sup>1</sup> (When indicated) Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

<sup>2</sup> Tunnel modification contract (\$38,477,777) includes: Notching (\$25,281,170) and Drainage (\$13,196,607).

<sup>3</sup> Third Party Improvements/CNPA Projects that are funded with non-PCEP funds.

CEMOF Contract

Change Order Authority (10% of ProVen Contract)

10% x \$6,550,777 = \$655,078

Date	Change Number	Description	CCO Amount
3/3/2021	PROV-071-CCO-054	Relocation of Material Onsite for OCS Foundation Project	\$1,772
<b>Total</b>			<b>\$1,772</b>

<sup>1</sup> (When indicated) Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

Amtrak AEM-7 Contract

Change Order Authority (Lump Sum)

Up to \$150,000

Date	Change Number	Description	CCO Amount
	None		\$0
<b>Total</b>			<b>\$0</b>

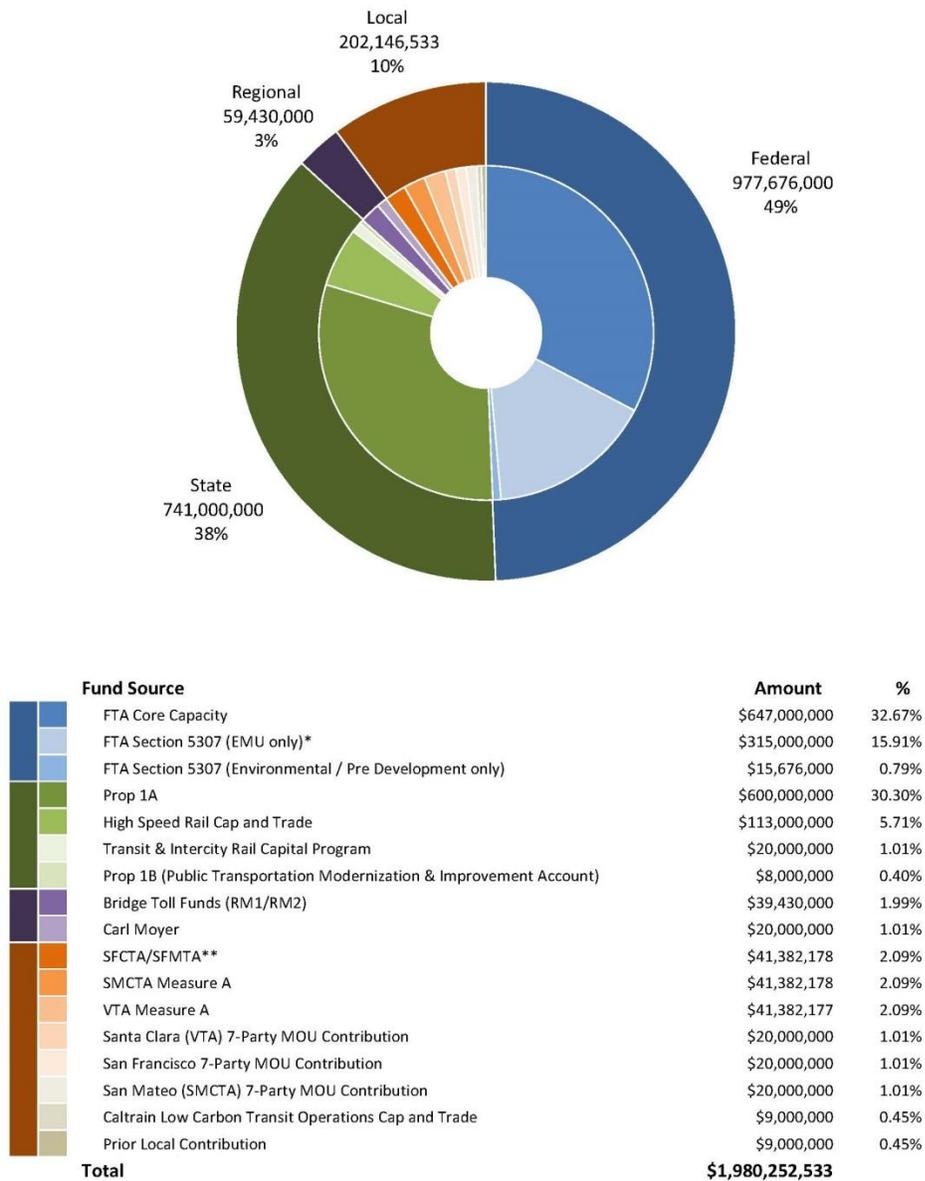
Notes:

<sup>1</sup> When the threshold of 75% is reached, staff may return to the Board to request additional authority.

**10.0 FUNDING**

Figure 10-1 depicts a summary of the funding plan for the PCEP. It provides a breakdown of the funding partners as well as the allocated funds. On March 11, 2021, President Biden signed into law the American Rescue Plan, which will provide PCEP with an additional \$52.4 million in Core Capacity funding, above and beyond the \$647 million awarded to the project in 2017. PCEP staff will work with FTA Region IX staff to ensure these funds are added to the project in the coming weeks.

**Figure 10-1 Funding Plan**



Notes:

\*Includes necessary fund transfer with SMCTA

\*\*Includes \$4M CMAQ Transfer considered part of SF local contribution

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## **11.0 RISK MANAGEMENT**

The risk management process is conducted in an iterative fashion throughout the life of the project. During this process, new risks are identified, other risks are resolved or managed, and potential impacts and severity modified based on the current situation. The Risk Management team's progress report includes a summary on the effectiveness of the Risk Management Plan, any unanticipated effects, and any correction needed to handle the risk appropriately.

The Risk Management team meets monthly to identify risks and corresponding mitigation measures. Each risk is graded based on the potential cost and schedule impacts they could have on the project. This collection of risks has the greatest potential to affect the outcome of the project and consequently is monitored most closely. For each of the noted risks, as well as for all risks on the risk register, mitigation measures have been identified and are being implemented. Progress in mitigating these risks is confirmed at monthly risk assessment meetings attended by project team management and through continuous monitoring of the Risk Management Lead.

The team has identified the following items as top risks for the project (see Appendix F for the complete Risk Table):

1. The contractor may not complete signal and communication design, installation and testing for the two-speed check (2SC) modifications within budget and schedule.
2. Extent of differing site conditions and associated redesign efforts results in delays to the completion of the electrification contract and increases program costs.
3. Sub-optimal contractor sequencing, when progressing design and clearing foundation locations may result in construction inefficiencies.
4. Property not acquired in time for contractor to do work.
5. Additional property acquisition is necessitated by change in design.
6. Contractor generates hazardous materials that necessitate proper removal and disposal in excess of contract allowances and expectations.
7. Change of vehicle sub-suppliers results in additional first article inspections at cost to JPB (i.e., COVID, bankruptcy).
8. Collaboration across multiple disciplines to develop a customized rail activation program may fail to comprehensively address the full scope of issues required to operate and maintain an electrified railroad and decommission the current diesel fleet.
9. Solution to FRA concerns over bike storage impeding path to emergency exit windows path results in increased costs and potential rework.
10. PG&E interconnection work may not be completed on time resulting in delays the reimbursement of PG&E Exhibit B Cost Allocation from PG&E.

### **Activity This Month**

- Updated risk descriptions, effects, and mitigations based upon weekly input from risk owners. Monthly cycle of risk updating was completed based on schedules established in the Risk Identification and Mitigation Plan.

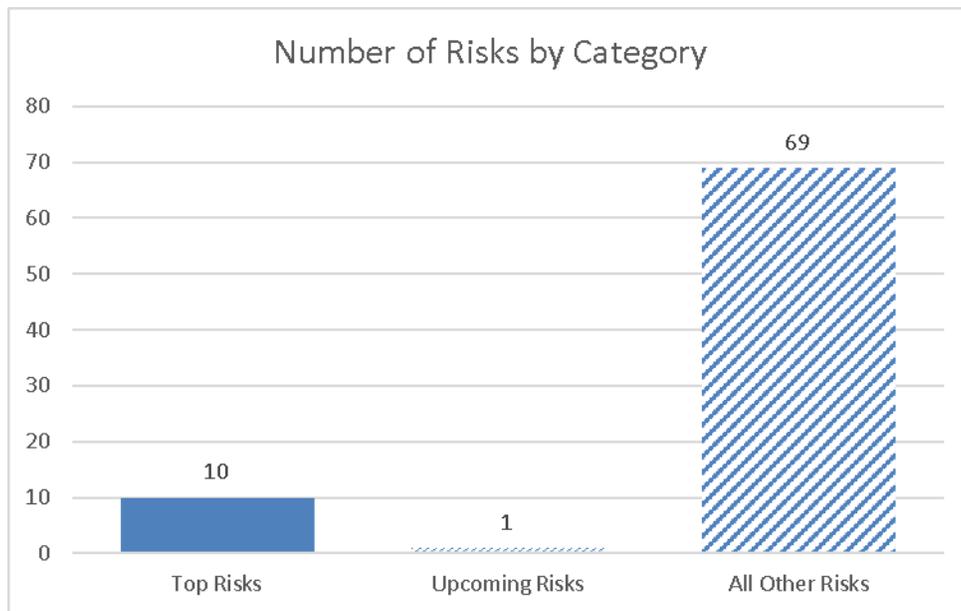
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- Updated risk retirement dates based upon revisions to the project schedule and input from risk owners.
- Continued weekly monitoring of risk mitigation actions and publishing of the risk register.
- Continued monitoring of issues on issues log for determination of new risks.
- The Risk Management team attended Project Delivery, Vehicle Design, and Systems Integration meetings to monitor developments associated with risks and to identify new risks.
- Updated contractor-owned risks through JPB and consultant personnel.

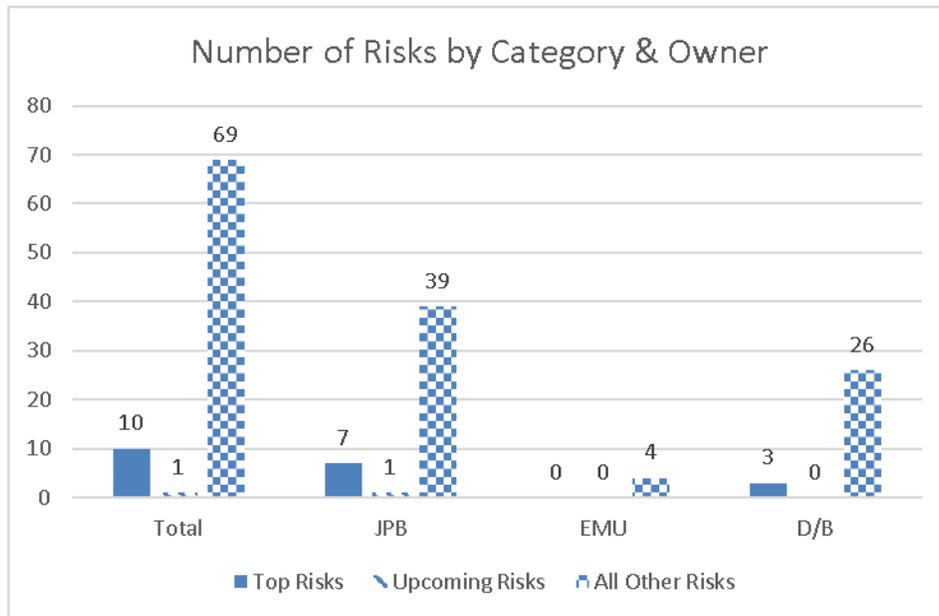
Figures 11-1 and 11-2 show the risks identified for the program. Risks are categorized as top risk, upcoming risk, and all other risks. The categories are based on a rating scale composed of schedule and cost factors. Top risks are considered to have a significantly higher than average risk grade. Upcoming risks are risks for which mitigating action must be taken within 60 days. All other risks are risks not falling into other categories.

**Figure 11-1 Monthly Status of Risks**



**Total Number of Active Risks = 80**

Figure 11-2 Risk Classification



Total Number of Active Risks = 80

#### Activity Next Month

- Conduct weekly monitoring of risk mitigation actions and continue publishing risk register.
- Update risk descriptions, effects, mitigations and retirement dates based on weekly monitoring and attendance at key project meetings.
- Monitor issues on issues log for determination of potential new risks.
- Convene Risk Assessment Committee meeting.

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## **12.0 ENVIRONMENTAL**

### **12.1. Permits**

The PCEP has obtained the required environmental permits from the following agencies/federal regulations: Section 106 of the National Historic Preservation Act of 1966 (NHPA), Section 7 of the Endangered Species Act (ESA), United States Army Corps of Engineers, San Francisco Bay Regional Water Quality Control Board (SFWQCB), the California Department of Fish and Wildlife, and the San Francisco Bay Conservation Development Commission.

#### **Activity This Month**

- None

#### **Activity Next Month**

- None

### **12.2. Mitigation Monitoring and Reporting Program (MMRP)**

The California Environmental Quality Act (CEQA) requires that a Lead Agency establish a program to monitor and report on mitigation measures that it has adopted as part of the environmental review process. The PCEP team has prepared a MMRP to ensure that mitigation measures identified in the PCEP Environmental Impact Report are fully implemented during project implementation. PCEP will implement the mitigation measures through its own actions, those of the DB contractor and actions taken in cooperation with other agencies and entities. The status of each mitigation measure in the MMRP is included in Appendix G.

#### **Activity This Month**

- Environmental compliance monitors were present during project activities (OCS pole foundation installation, pot holing for utility location, tree trimming/removal, conduit and fiber-optic cable installation, abandoned signal cable removal, permanent fence installation, case installation, gantry installation, etc.) occurring in areas that required environmental compliance monitoring. The monitoring was conducted in accordance with measures in the MMRP in an effort to minimize potential impacts on sensitive environmental resources.
- Biological surveyors continued to conduct pre-construction surveys for sensitive wildlife species including nesting bird surveys ahead of project activities.
- Noise and vibration monitoring also occurred during project activities, and non-hazardous soil was removed from the right of way (ROW).
- Environmentally Sensitive Area (ESA) delineation (staking and/or fencing) occurred to delineate jurisdictional waterways and other potentially sensitive areas that should be avoided during upcoming construction activities. Pre-construction surveys for sensitive burrowing owls continued at previously identified potential habitat locations. Wildlife exclusion fencing installation and monitoring occurred adjacent to portions of the alignment designated for wildlife exclusion fencing.

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- Best management practices (BMPs) installation and maintenance (e.g., silt fencing, straw wattles with no monofilament netting per wildlife agency permit requirements, soil covers, etc.) occurred at equipment staging areas and other work areas throughout the alignment in accordance with the project-specific Stormwater Pollution Prevention Plan (SWPPP).

**Activity Next Month**

- Environmental compliance monitors will continue to monitor project activities (OCS pole foundation installation, sawcutting on station platforms, pot holing for utility location, clear and grub, tree trimming/removal, conduit installation, abandoned signal cable removal, permanent fence installation, fiber optic cable installation, etc.) occurring in areas that require environmental compliance monitoring in an effort to minimize potential impacts on sensitive environmental resources in accordance with the MMRP.
- Biological surveyors will continue to conduct pre-construction surveys for sensitive wildlife species including nesting bird surveys ahead of project activities.
- Noise and vibration monitoring of project activities will continue to occur and non-hazardous soil will continue to be removed.
- BMPs installation will continue in accordance with the project-specific SWPPP, and ESA staking and fencing will continue to be maintained, to delineate jurisdictional waterways, and other potentially sensitive areas, that should be avoided during upcoming project activities.
- Wildlife exclusion fencing will continue to be maintained prior to upcoming construction activities adjacent to potentially suitable habitat for sensitive wildlife species.

### **13.0 UTILITY RELOCATION**

Implementation of the PCEP requires relocation or rerouting of both public and private utility lines and/or facilities. Utility relocation will require coordination with many entities, including regulatory agencies, public safety agencies, federal, state, and local government agencies, private and public utilities, and other transportation agencies and companies. This section describes the progress specific to the utility relocation process.

#### **Activity This Month**

- Conducted utility coordination meeting to discuss overall status and areas of potential concern from the utilities.
- Continued relocation of Comcast and AT&T Utilities in all Segments, with a focus on Segment 3 and 4 ahead of OCS wiring.

#### **Activity Next Month**

- Coordinate with individual utility owners on the next steps of relocations, including support of any required design information.
- Update the relocation schedule as information becomes available from the utility owners.
- Continue to review relocation design from communications companies and coordinate relocation field work.
- Continue communication relocations in all Segments.

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## **14.0 REAL ESTATE**

The PCEP requires the acquisition of a limited amount of real estate. In general, Caltrain uses existing Right of Way (ROW) for the PCEP, but in certain locations, will need to acquire small portions of additional real estate to expand the ROW to accommodate installation of OCS supports (fee acquisitions or railroad easements) and associated Electrical Safety Zones (ESZ) (easements). There are two larger full acquisition areas required for wayside facilities. The PCEP Real Estate team manages the acquisition of all property rights. Caltrain does not need to acquire real estate to complete the EMU procurement portion of the PCEP.

The Project has obtained possessory rights for all but one of the parcels identified at the beginning of the project.

The Real Estate team's current focus is working to identify new parcels and acquire them in conjunction with the project schedule.

- Staff has defined a process to ensure that BBII conveys new property needs (both for poles and for overhead wires) as soon as possible.
  - BBII must justify and JPB must approve all new parcels.
- Design needs to progress to enable BBII to identify exact acquisition areas.
- Staff is conducting pre-acquisition activities as appropriate.
- JPB has approved eight new parcels to date.

### **Activity This Month**

- Staff continues to review potential new pole locations and is engaging in a system-wide review of potential ESZ needs. Staff continues to meet with the internal signal team and BBII signal team to determine potential Real Estate interests.
- Staff came to terms with two property owners to close purchase transactions.
- Staff continues to negotiate with Universal Paragon Corporation (UPC) to allow the potential for early access onto their property, a vital site for catenary pole installation.

### **Activity Next Month**

- Continued review of ESZ needs submitted by BBII compared to direction from contract.
- Continue to meet with internal signal team and BBII signal team to determine potential Real Estate needs.
- Make offers on the parcel for which appraisals have been completed, including Salvation Army and Bellarmine Prep.
- Continue to work with project team to identify and analyze new potential parcels.
- Continue to work with UPC to finalize early access.

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**15.0 THIRD PARTY AGREEMENTS**

Third-party coordination is necessary for work impacting public infrastructure, utilities, ROW acquisitions, and others. Table 15-1 below outlines the status of necessary agreements for the PCEP.

**Table 15-1 Third-Party Agreement Status**

Type	Agreement	Third-Party	Status
Governmental Jurisdictions	Construction & Maintenance <sup>1</sup>	City & County of San Francisco	Executed
		City of Brisbane	Executed
		City of South San Francisco	Executed
		City of San Bruno	Executed
		City of Millbrae	Executed
		City of Burlingame	Executed
		City of San Mateo	Executed
		City of Belmont	Executed
		City of San Carlos	Executed
		City of Redwood City	Executed
		Town of Atherton	Not Needed
		County of San Mateo	Executed
		City of Menlo Park	Executed
		City of Palo Alto	Executed
		City of Mountain View	Executed
		City of Sunnyvale	Executed
		City of Santa Clara	Executed
	County of Santa Clara	Executed	
	City of San Jose	Executed	
Condemnation Authority	San Francisco	In Process	
	San Mateo	Executed	
	Santa Clara	Executed	
Utilities	Infrastructure	PG&E	Executed
	Operating Rules	CPUC	Executed
Transportation & Railroad	Construction & Maintenance	Bay Area Rapid Transit	Executed <sup>2</sup>
	Construction & Maintenance	California Dept. of Transportation (Caltrans)	In Process
	Trackage Rights	UPRR	Executed <sup>2</sup>

Notes regarding table above:

1. Agreements memorialize the parties' consultation and cooperation, designate respective rights and obligations and ensure cooperation between the JPB and the 17 cities and three counties along the Caltrain ROW and within the PCEP limits in connection with the design and construction of the PCEP.
2. Utilizing existing agreements.

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## **16.0 GOVERNMENT AND COMMUNITY AFFAIRS**

The Community Relations and Outreach team coordinates all issues with all jurisdictions, partner agencies, government organizations, businesses, labor organizations, local agencies, residents, community members, other interested parties, and the media. In addition, the team oversees the BBII's effectiveness in implementing its Public Involvement Program.

### **Presentations/Meetings**

- Beresford Park Neighborhood Association
- Local Policy Makers Group
- City/County Staff Coordinating Group

### **Third Party/Stakeholder Actions**

- San Jose Pole and Foundation Location Drawings – Conformed
- Brisbane Pole and Foundation Location Drawings – Issued for Construction

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**17.0 DISADVANTAGED BUSINESS ENTERPRISE (DBE) PARTICIPATION AND LABOR STATISTICS**

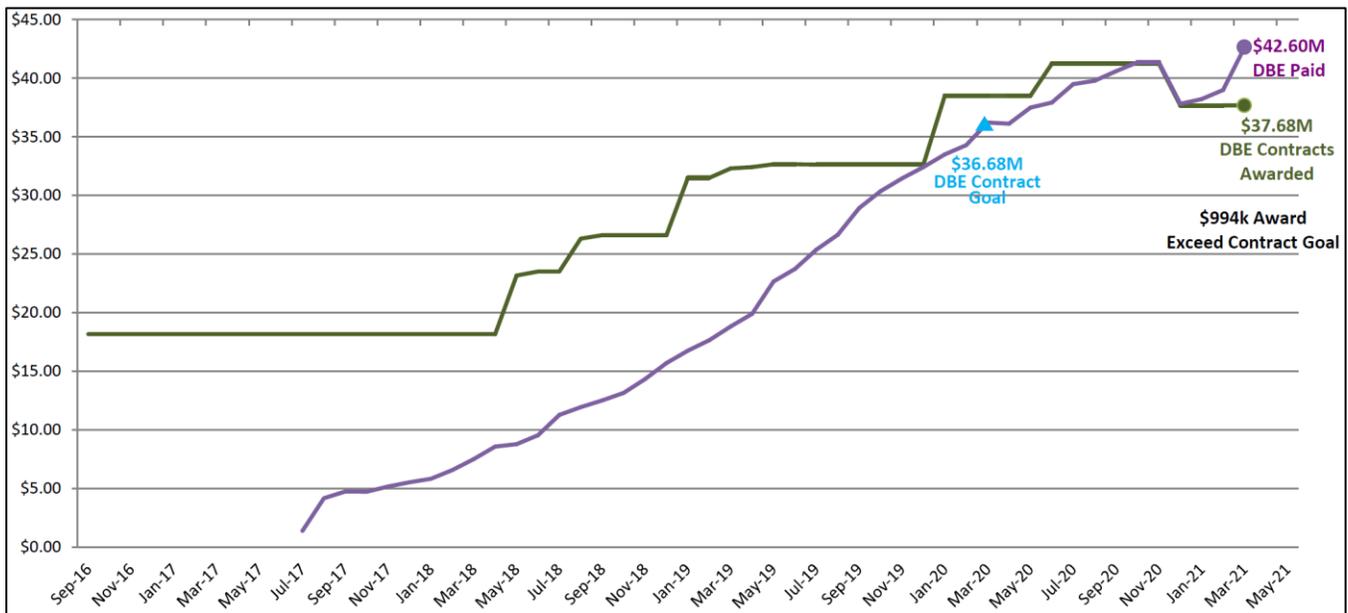
BBII proposed that 5.2% (\$36,682,248) of the DB base contract value including DBE contract change orders (\$705,427,844) would be subcontracted to DBEs.

**Activity This Month**

As expressed in Figure 17-1 below, to date BBII reports:

- **\$42,640,001** has been paid to DBE subcontractors.
- **\$37,675,908** of DBE contracts have been awarded.
- **6.05%** has been achieved.
- All reported figures are subject to verification by DBE Administrator.
- As a result of JPB’s DBE Office’s review of BBII’s DBE reports, one subcontractor was disqualified in December 2020. After removing amounts paid to the disqualified subcontractor, BBII’s reported awarded and achieved amounts show a decline from previous months. These amounts and are to be verified by JPB’s DBE Administrator.

**Figure 17-1 DBE Participation**



**Activity Next Month**

BBII has proposed the following key actions:

“We continue to anticipate increasing our DBE commitments to firms who we are currently negotiating pricing on proposed work or Professional Services Agreements. We are optimistic about the prospect of making future awards to DBE firms. We also anticipate that the existing project work will increase resulting in expanded work for current DBE subcontractors.”

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## 18.0 PROCUREMENT

### **Invitation for Bids (IFB)/Request for Quotes (RFQ)/ Request for Proposals (RFP) Issued this Month:**

- None

### **Bids, Quotes, Proposals in Response to IFB/RFQ/RFP Received this Month:**

- None

### **In Process IFB/RFQ/RFP/Contract Amendments for Award:**

- None

### **Contract Awards this Month:**

- None

### **Work Directive (WD)/Purchase Order (PO) Awards & Amendments this Month:**

- Multiple WDs & POs issued to support the program needs

### **Upcoming Contract Awards/Contract Amendments:**

- None

### **Upcoming IFB/RFQ/RFP to be Issued:**

- None

### **Existing Contracts Amendments Issued:**

- None

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## 19.0 TIMELINE OF MAJOR PROJECT ACCOMPLISHMENTS

Below is a timeline showing major project accomplishments from 2001 to 2017:

<b>Date</b>	<b>Milestone</b>
2001	Began federal National Environmental Policy Act (NEPA) Environmental Assessment (EA) / state EIR clearance process
2002	Conceptual Design completed
2004	Draft NEPA EA/EIR
2008	35% design complete
2009	Final NEPA EA/EIR and Finding of No Significant Impact (FONSI)
2014	RFQ for electrification RFI for EMU
2015	JPB approves final CEQA EIR JPB approves issuance of RFP for electrification JPB approves issuance of RFP for EMU Receipt of proposal for electrification FTA approval of Core Capacity Project Development
2016	JPB approves EIR Addendum #1: PS-7 FTA re-evaluation of 2009 FONSI Receipt of electrification best and final offers Receipt of EMU proposal Application for entry to engineering to FTA Completed the EMU Buy America Pre-Award Audit and Certification Negotiations completed with Stadler for EMU vehicles Negotiations completed with BBII, the apparent best-value electrification firm JPB approves contract award (LNTP) to BBII JPB approves contract award (LNTP) to Stadler FTA approval of entry into engineering for the Core Capacity Program Application for FFGA
2017	FTA finalized the FFGA for \$647 million in Core Capacity funding, met all regulatory requirements including end of Congressional Review Period (February) FTA FFGA executed, committing \$647 million to the project (May) JPB approves \$1.98 billion budget for PCEP (June) Issued NTP for EMUs to Stadler (June 1) Issued NTP for electrification contract to BBII (June 19) Construction began (August) EMU manufacturing began (October) Issued NTP for SCADA to Rockwell Collins (ARINC) (October) Issued NTP for CEMOF Facility Upgrades to HNTB (November)

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<b>Date</b>	<b>Milestone</b>
2018	Completed all PG&E agreements JPB approves contract award to Mitsui for the purchase of electric locomotives and Amtrak for overhaul services, storage, acceptance testing, training, and shipment of locomotive to CEMOF JPB approves authorization for the Executive Director to negotiate final contract award to ProVen for tunnel modifications and track rehabilitation project JPB approves contract award (LNTP) to ProVen for tunnel modifications Issued NTP to ProVen for tunnel modifications (October) Amended contract with ProVen to include OCS in the tunnels (November)
2019	JPB approves contract award to ProVen for CEMOF modifications (February) JPB approves LNTP to ProVen for CEMOF modifications (April) JPB approves NTP to ProVen for CEMOF modifications (September)
2020	JPB approves agreement amendment to PG&E for interconnection construction JPB executes agreement with PG&E for interconnection construction (May) FRA approved the waiver for Alternative Vehicle Technology regarding crashworthiness of EMU cars
2021	The intertie between TPS-2 and FMC was completed (January 18) First EMU vehicle shipped to Pueblo, CO for testing (February 10)

**APPENDICES**

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Appendix A – Acronyms

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<b>AIM</b>	<b>Advanced Information Management</b>	<b>EA</b>	<b>Environmental Assessment</b>
<b>ARINC</b>	<b>Aeronautical Radio, Inc.</b>	<b>EAC</b>	<b>Estimate at Completion</b>
<b>BAAQMD</b>	<b>Bay Area Air Quality Management District</b>	<b>EIR</b>	<b>Environmental Impact Report</b>
<b>BBII</b>	<b>Balfour Beatty Infrastructure, Inc.</b>	<b>EOR</b>	<b>Engineer of Record</b>
<b>CAISO</b>	<b>California Independent System Operator</b>	<b>EMU</b>	<b>Electric Multiple Unit</b>
<b>CalMod</b>	<b>Caltrain Modernization Program</b>	<b>ESA</b>	<b>Endangered Species Act</b>
<b>Caltrans</b>	<b>California Department of Transportation</b>	<b>ESA</b>	<b>Environmental Site Assessments</b>
<b>Caltrans</b>	<b>California Department of Transportation</b>	<b>FAI</b>	<b>First Article Inspection</b>
<b>CDFW</b>	<b>California Department of Fish and Wildlife</b>	<b>FEIR</b>	<b>Final Environmental Impact Report</b>
<b>CEMOF</b>	<b>Centralized Equipment Maintenance and Operations Facility</b>	<b>FNTF</b>	<b>Full Notice to Proceed</b>
<b>CEQA</b>	<b>California Environmental Quality Act (State)</b>	<b>FFGA</b>	<b>Full Funding Grant Agreement</b>
<b>CEQA</b>	<b>California Environmental Quality Act (State)</b>	<b>FONSI</b>	<b>Finding of No Significant Impact</b>
<b>CHSRA</b>	<b>California High-Speed Rail Authority</b>	<b>FRA</b>	<b>Federal Railroad Administration</b>
<b>CIP</b>	<b>Capital Improvement Plan</b>	<b>FTA</b>	<b>Federal Transit Administration</b>
<b>CNPA</b>	<b>Concurrent Non-Project Activity</b>	<b>GO</b>	<b>General Order</b>
<b>CPUC</b>	<b>California Public Utilities Commission</b>	<b>HSR</b>	<b>High Speed Rail</b>
<b>CTC</b>	<b>Centralized Traffic Control</b>	<b>ICD</b>	<b>Interface Control Document</b>
<b>DB</b>	<b>Design-Build</b>	<b>IFC</b>	<b>Issued for Construction</b>
<b>DBB</b>	<b>Design-Bid-Build</b>	<b>ITS</b>	<b>Intelligent Transportation System</b>
<b>DBE</b>	<b>Disadvantaged Business Enterprise</b>	<b>JPB</b>	<b>Peninsula Corridor Joint Powers Board</b>
<b>DEMP</b>	<b>Design, Engineering, and Management Planning</b>	<b>LNTF</b>	<b>Limited Notice to Proceed</b>

**Peninsula Corridor Electrification Project**  
**Monthly Progress Report**

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<b>MMRP</b>	<b>Mitigation, Monitoring, and Reporting Program</b>	<b>RFI</b>	<b>Request for Information</b>
		<b>RFP</b>	<b>Request for Proposals</b>
<b>MOU</b>	<b>Memorandum of Understanding</b>	<b>RFQ</b>	<b>Request for Qualifications</b>
<b>MPS</b>	<b>Master Program Schedule</b>	<b>ROCS</b>	<b>Rail Operations Center System</b>
<b>NCR</b>	<b>Non Conformance Report</b>	<b>ROW</b>	<b>Right of Way</b>
<b>NEPA</b>	<b>National Environmental Policy Act (Federal)</b>	<b>RRP</b>	<b>Railroad Protective Liability</b>
<b>NHPA</b>	<b>National Historic Preservation Act</b>	<b>RSD</b>	<b>Revenue Service Date</b>
<b>NMFS</b>	<b>National Marine Fisheries Service</b>	<b>RWP</b>	<b>Roadway Worker Protection</b>
<b>NTP</b>	<b>Notice to Proceed</b>	<b>SamTrans</b>	<b>San Mateo County Transit District</b>
<b>OCS</b>	<b>Overhead Contact System</b>	<b>SCADA</b>	<b>Supervisory Control and Data Acquisition</b>
<b>PCEP</b>	<b>Peninsula Corridor Electrification Project</b>	<b>SCC</b>	<b>Standard Cost Code</b>
<b>PCJPB</b>	<b>Peninsula Corridor Joint Powers Board</b>	<b>SPUR</b>	<b>San Francisco Bay Area Planning and Urban Research Association</b>
<b>PG&amp;E</b>	<b>Pacific Gas and Electric</b>	<b>SFBCDC</b>	<b>San Francisco Bay Conservation Development Commission</b>
<b>PHA</b>	<b>Preliminary Hazard Analysis</b>	<b>SFCTA</b>	<b>San Francisco County Transportation Authority</b>
<b>PMOC</b>	<b>Project Management Oversight Contractor</b>	<b>SFMTA</b>	<b>San Francisco Municipal Transportation Authority</b>
<b>PS</b>	<b>Paralleling Station</b>	<b>SFRWQCB</b>	<b>San Francisco Regional Water Quality Control Board</b>
<b>PTC</b>	<b>Positive Train Control</b>	<b>SOGR</b>	<b>State of Good Repair</b>
<b>QA</b>	<b>Quality Assurance</b>	<b>SSCP</b>	<b>Safety and Security Certification Plan</b>
<b>QC</b>	<b>Quality Control</b>	<b>SSMP</b>	<b>Safety and Security Management Plan</b>
<b>QMP</b>	<b>Quality Management Plan</b>	<b>SSWP</b>	<b>Site Specific Work Plan</b>
<b>QMS</b>	<b>Quality Management System</b>		
<b>RAMP</b>	<b>Real Estate Acquisition Management Plan</b>		
<b>RE</b>	<b>Real Estate</b>		

<b>SWS</b>	<b>Switching Station</b>
<b>TASI</b>	<b>TransitAmerica Services Inc.</b>
<b>TBD</b>	<b>To Be Determined</b>
<b>TPS</b>	<b>Traction Power Substation</b>
<b>TVA</b>	<b>Threat and Vulnerability Assessment</b>
<b>UPRR</b>	<b>Union Pacific Railroad</b>
<b>USACE</b>	<b>United States Army Corp of Engineers</b>
<b>USFWS</b>	<b>U.S. Fish and Wildlife Service</b>
<b>VTA</b>	<b>Santa Clara Valley Transportation Authority</b>

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Appendix B – Funding Partner Meetings

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**Funding Partner Meeting Representatives**  
Updated July 16, 2020

<b>Agency</b>	<b>CHSRA</b>	<b>MTC</b>	<b>SFCTA/SFMTA/CCSF</b>	<b>SMCTA</b>	<b>VTA</b>
<b>FTA Quarterly Meeting</b>	<ul style="list-style-type: none"> <li>• Boris Lipkin</li> <li>• Simon Whitehorn</li> <li>• Wai Siu (info only)</li> <li>• Sharath Murthy (info only)</li> </ul>	<ul style="list-style-type: none"> <li>• Anne Richman</li> </ul>	<ul style="list-style-type: none"> <li>• Luis Zurinaga</li> </ul>	<ul style="list-style-type: none"> <li>• April Chan</li> <li>• Peter Skinner</li> </ul>	<ul style="list-style-type: none"> <li>• Jim Lawson</li> </ul>
<b>Funding Partners Quarterly Meeting</b>	<ul style="list-style-type: none"> <li>• Boris Lipkin</li> <li>• Simon Whitehorn</li> <li>• John Popoff</li> <li>• Sharath Murthy (info only)</li> </ul>	<ul style="list-style-type: none"> <li>• Trish Stoops</li> </ul>	<ul style="list-style-type: none"> <li>• Luis Zurinaga</li> </ul>	<ul style="list-style-type: none"> <li>• April Chan</li> <li>• Peter Skinner</li> </ul>	<ul style="list-style-type: none"> <li>• Krishna Davey</li> <li>• Edwin Castillo</li> <li>• Franklin Wong</li> </ul>
<b>Funding Oversight (monthly)</b>	<ul style="list-style-type: none"> <li>• Kelly Doyle</li> </ul>	<ul style="list-style-type: none"> <li>• Anne Richman</li> <li>• Kenneth Folan</li> </ul>	<ul style="list-style-type: none"> <li>• Anna LaForte</li> <li>• Maria Lombardo</li> <li>• Luis Zurinaga</li> <li>• Monique Webster</li> <li>• Ariel Espiritu Santo</li> </ul>	<ul style="list-style-type: none"> <li>• April Chan</li> <li>• Peter Skinner</li> </ul>	<ul style="list-style-type: none"> <li>• Jim Lawson</li> <li>• Marcella Rensi</li> <li>• Michael Smith</li> </ul>
<b>Change Management Board (monthly)</b>	<ul style="list-style-type: none"> <li>• Boris Lipkin</li> <li>• Simon Whitehorn</li> </ul>	<ul style="list-style-type: none"> <li>• Trish Stoops</li> <li>• Kenneth Folan</li> </ul>	<ul style="list-style-type: none"> <li>• Luis Zurinaga</li> <li>• Tilly Chang (info only)</li> </ul>	<ul style="list-style-type: none"> <li>• Joe Hurley</li> </ul>	<ul style="list-style-type: none"> <li>• Krishna Davey</li> <li>• Edwin Castillo</li> <li>• Franklin Wong</li> <li>• Jim Lawson</li> <li>• Nuria Fernandez (info only)</li> </ul>
<b>Master Program Schedule Update (monthly)</b>	<ul style="list-style-type: none"> <li>• Wai Siu</li> <li>• Sharath Murthy</li> </ul>	<ul style="list-style-type: none"> <li>• Trish Stoops</li> </ul>	<ul style="list-style-type: none"> <li>• Luis Zurinaga</li> </ul>	<ul style="list-style-type: none"> <li>• Joe Hurley</li> </ul>	<ul style="list-style-type: none"> <li>• Jim Lawson</li> </ul>
<b>Risk Assessment Committee (monthly)</b>	<ul style="list-style-type: none"> <li>• Wai Siu</li> <li>• Sharath Murthy</li> </ul>	<ul style="list-style-type: none"> <li>• Trish Stoops</li> </ul>	<ul style="list-style-type: none"> <li>• Luis Zurinaga</li> </ul>	<ul style="list-style-type: none"> <li>• Joe Hurley</li> </ul>	<ul style="list-style-type: none"> <li>• Krishna Davey</li> <li>• Edwin Castillo</li> <li>• Franklin Wong</li> </ul>
<b>PCEP Delivery Coordination Meeting (bi-weekly)</b>	<ul style="list-style-type: none"> <li>• Wai Siu</li> <li>• Sharath Murthy</li> </ul>	<ul style="list-style-type: none"> <li>• Trish Stoops</li> </ul>	<ul style="list-style-type: none"> <li>• Luis Zurinaga</li> </ul>	<ul style="list-style-type: none"> <li>• Joe Hurley</li> </ul>	<ul style="list-style-type: none"> <li>• Krishna Davey</li> <li>• Edwin Castillo</li> <li>• Franklin Wong</li> </ul>
<b>Systems Integration Meeting (bi-weekly)</b>	<ul style="list-style-type: none"> <li>• Wai Siu</li> <li>• Sharath Murthy</li> </ul>	<ul style="list-style-type: none"> <li>• Trish Stoops</li> </ul>	<ul style="list-style-type: none"> <li>• Luis Zurinaga</li> </ul>	<ul style="list-style-type: none"> <li>• Joe Hurley</li> </ul>	<ul style="list-style-type: none"> <li>• Krishna Davey</li> <li>• Edwin Castillo</li> <li>• Franklin Wong</li> </ul>

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Appendix C – Schedule

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Appendix D – Standard Cost Codes

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**Peninsula Corridor Electrification Project  
Monthly Progress Report**

Description of Work	FFGA Baseline Budget (A)	Approved Budget (B)	Cost This Month (C)	Cost To Date (D)	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
<b>10 - GUIDEWAY &amp; TRACK ELEMENTS</b>	<b>\$14,256,739</b>	<b>\$27,369,522</b>	<b>(\$0)</b>	<b>\$25,013,485</b>	<b>\$3,283,155</b>	<b>\$28,296,640</b>
10.02 Guideway: At-grade semi-exclusive (allows cross-traffic)	\$2,500,000	\$2,500,000	\$0	\$144,681	\$2,355,319	\$2,500,000
10.07 Guideway: Underground tunnel	\$8,110,649	\$24,869,522	(\$0)	\$24,868,804	\$927,836	\$25,796,640
10.07 Allocated Contingency	\$3,646,090	\$0	\$0	\$0	\$0	\$0
<b>30 - SUPPORT FACILITIES: YARDS, SHOPS, ADMIN. BLDGS</b>	<b>\$2,265,200</b>	<b>\$8,165,286</b>	<b>\$156,430</b>	<b>\$6,675,987</b>	<b>\$1,641,929</b>	<b>\$8,317,916</b>
30.03 Heavy Maintenance Facility	\$1,344,000	\$8,165,286	\$156,430	\$6,675,987	\$1,641,929	\$8,317,916
30.03 Allocated Contingency	\$421,200	\$0	\$0	\$0	\$0	\$0
30.05 Yard and Yard Track	\$500,000	\$0	\$0	\$0	\$0	\$0
<b>40 - SITEWORK &amp; SPECIAL CONDITIONS</b>	<b>\$255,072,402</b>	<b>\$258,992,656</b>	<b>\$9,873,253</b>	<b>\$228,220,070</b>	<b>\$41,464,129</b>	<b>\$269,684,199</b>
40.01 Demolition, Clearing, Earthwork	\$3,077,685	\$10,110,000	\$117,313	\$7,746,313	\$2,393,687	\$10,140,000
40.02 Site Utilities, Utility Relocation	\$62,192,517	\$97,675,387	\$7,998,932	\$118,891,176	(\$13,944,230)	\$104,946,945
40.02 Allocated Contingency	\$25,862,000	(\$0)	\$0	\$0	(\$0)	(\$0)
40.03 Haz. mat'l, contam'd soil removal/mitigation, ground water treatments	\$2,200,000	\$8,744,961	\$98,843	\$6,589,725	\$2,832,208	\$9,421,934
40.04 Environmental mitigation, e.g. wetlands, historic/archeologic, parks	\$32,579,208	\$19,504,208	\$36,800	\$2,441,720	\$17,062,488	\$19,504,208
40.05 Site structures including retaining walls, sound walls	\$568,188	\$0	\$0	\$0	\$0	\$0
40.06 Pedestrian / bike access and accommodation, landscaping	\$804,933	\$2,735,000	(\$1,750)	\$33,250	\$2,701,750	\$2,735,000
40.07 Automobile, bus, van accessways including roads, parking lots	\$284,094	\$0	\$0	\$0	\$0	\$0
40.08 Temporary Facilities and other indirect costs during construction	\$107,343,777	\$99,613,100	\$1,623,115	\$92,517,887	\$25,088,411	\$117,606,298
40.08 Allocated Contingency	\$20,160,000	\$20,610,000	\$0	\$0	\$5,329,814	\$5,329,814
<b>50 - SYSTEMS</b>	<b>\$504,445,419</b>	<b>\$505,098,921</b>	<b>\$7,861,312</b>	<b>\$262,617,185</b>	<b>\$266,646,654</b>	<b>\$529,263,839</b>
50.01 Train control and signals	\$97,589,149	\$120,086,712	\$1,778,229	\$46,959,710	\$74,255,285	\$121,214,995
50.01 Allocated Contingency	\$1,651,000	\$0	\$0	\$0	\$0	\$0
50.02 Traffic signals and crossing protection	\$23,879,905	(\$0)	\$0	\$0	(\$0)	(\$0)
50.02 Allocated Contingency	\$1,140,000	\$1,140,000	\$0	\$0	\$1,140,000	\$1,140,000
50.03 Traction power supply: substations	\$69,120,009	\$102,977,235	\$861,583	\$54,211,739	\$49,805,536	\$104,017,275
50.03 Allocated Contingency	\$31,755,013	\$2,990,895	\$0	\$0	\$2,028,337	\$2,028,337
50.04 Traction power distribution: catenary and third rail	\$253,683,045	\$268,320,591	\$5,231,500	\$161,243,746	\$133,883,049	\$295,126,795
50.04 Allocated Contingency	\$18,064,000	\$4,018,488	\$0	\$0	\$171,437	\$171,437
50.05 Communications	\$5,455,000	\$5,547,000	(\$10,000)	\$201,989	\$5,345,011	\$5,547,000
50.07 Central Control	\$2,090,298	\$0	\$0	\$0	\$0	\$0
50.07 Allocated Contingency	\$18,000	\$18,000	\$0	\$0	\$18,000	\$18,000
<b>60 - ROW, LAND, EXISTING IMPROVEMENTS</b>	<b>\$35,675,084</b>	<b>\$35,675,084</b>	<b>\$90,100</b>	<b>\$21,658,081</b>	<b>\$14,825,139</b>	<b>\$36,483,220</b>
60.01 Purchase or lease of real estate	\$25,927,074	\$25,927,074	\$90,100	\$21,524,090	\$13,959,131	\$35,483,220
60.01 Allocated Contingency	\$8,748,010	\$8,748,010	\$0	\$0	(\$0)	(\$0)
60.02 Relocation of existing households and businesses	\$1,000,000	\$1,000,000	\$0	\$133,992	\$866,008	\$1,000,000
<b>70 - VEHICLES (96)</b>	<b>\$625,544,147</b>	<b>\$619,679,113</b>	<b>\$3,788,741</b>	<b>\$256,740,625</b>	<b>\$363,484,935</b>	<b>\$620,225,560</b>
70.03 Commuter Rail	\$589,167,291	\$590,626,491	\$3,788,741	\$256,202,345	\$339,931,499	\$596,133,844
70.03 Allocated Contingency	\$9,472,924	\$5,220,870	\$0	\$0	\$259,964	\$259,964
70.06 Non-revenue vehicles	\$8,140,000	\$5,067,821	\$0	\$538,280	\$4,529,541	\$5,067,821
70.07 Spare parts	\$18,763,931	\$18,763,931	\$0	\$0	\$18,763,931	\$18,763,931
<b>80 - PROFESSIONAL SERVICES (applies to Cats. 10-50)</b>	<b>\$323,793,010</b>	<b>\$372,476,794</b>	<b>\$3,120,706</b>	<b>\$321,535,019</b>	<b>\$65,275,510</b>	<b>\$386,810,528</b>
80.01 Project Development	\$130,350	\$130,350	\$0	\$289,233	(\$158,883)	\$130,350
80.02 Engineering (not applicable to Small Starts)	\$180,227,311	\$218,670,799	\$1,276,682	\$201,646,227	\$19,707,843	\$221,354,070
80.02 Allocated Contingency	\$1,866,000	\$4,678	\$0	\$0	\$4,678	\$4,678
80.03 Project Management for Design and Construction	\$72,029,265	\$86,612,175	\$1,004,520	\$85,311,908	\$17,234,445	\$102,546,352
80.03 Allocated Contingency	\$9,388,080	\$5,471,844	\$0	\$0	(\$0)	(\$0)
80.04 Construction Administration & Management	\$23,677,949	\$33,278,048	\$801,763	\$24,469,226	\$13,887,241	\$38,356,467
80.04 Allocated Contingency	\$19,537,000	\$10,237,847	\$0	\$0	\$5,159,428	\$5,159,428
80.05 Professional Liability and other Non-Construction Insurance	\$3,500,000	\$4,581,851	\$0	\$4,581,851	\$0	\$4,581,851
80.06 Legal; Permits; Review Fees by other agencies, cities, etc.	\$7,167,275	\$8,421,371	\$38,358	\$5,182,701	\$4,346,042	\$9,528,742
80.06 Allocated Contingency	\$556,000	\$0	\$0	\$0	\$0	\$0
80.07 Surveys, Testing, Investigation, Inspection	\$3,287,824	\$3,418,022	(\$616)	\$53,873	\$3,444,907	\$3,498,781
80.08 Start up	\$1,797,957	\$1,021,808	\$0	\$0	\$1,021,808	\$1,021,808
80.08 Allocated Contingency	\$628,000	\$628,000	\$0	\$0	\$628,000	\$628,000
<b>Subtotal (10 - 80)</b>	<b>\$1,761,052,001</b>	<b>\$1,827,457,377</b>	<b>\$24,890,542</b>	<b>\$1,122,460,452</b>	<b>\$756,621,451</b>	<b>\$1,879,081,903</b>
<b>90 - UNALLOCATED CONTINGENCY</b>	<b>\$162,620,295</b>	<b>\$93,314,919</b>	<b>\$0</b>	<b>\$0</b>	<b>\$41,690,393</b>	<b>\$41,690,393</b>
<b>Subtotal (10 - 90)</b>	<b>\$1,923,672,296</b>	<b>\$1,920,772,296</b>	<b>\$24,890,542</b>	<b>\$1,122,460,452</b>	<b>\$798,311,844</b>	<b>\$1,920,772,296</b>
<b>100 - FINANCE CHARGES</b>	<b>\$6,998,638</b>	<b>\$9,898,638</b>	<b>\$217,318</b>	<b>\$7,269,231</b>	<b>\$2,629,407</b>	<b>\$9,898,638</b>
<b>Total Project Cost (10 - 100)</b>	<b>\$1,930,670,934</b>	<b>\$1,930,670,934</b>	<b>\$ 25,107,860</b>	<b>\$1,129,729,683</b>	<b>\$800,941,251</b>	<b>\$1,930,670,934</b>

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Appendix E – Change Order Logs

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**Peninsula Corridor Electrification Project  
Monthly Progress Report**

Change Order Logs

Electrification Contract

**Change Order Authority (5% of BBII Contract)**

**5% x \$696,610,558 = \$34,830,528**

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
08/31/17	BBI-053-CCO-001	Track Access Delays Q4 2016	\$85,472	0.25%	\$34,745,056
02/28/18	BBI-053-CCO-003	Deletion of Signal Cable Meggering (Testing)	(\$800,000)	(2.30%)	\$35,545,056
02/21/18	BBI-053-CCO-004	Field Order for Differing Site Condition Work Performed on 6/19/17	\$59,965	0.17%	\$35,485,091
03/12/18	BBI-053-CCO-006	Track Access Delays for Calendar Quarter 1 2017	\$288,741	0.83%	\$35,196,350
04/24/18	BBI-053-CCO-002	Time Impact 01 Associated with Delayed NTP	\$9,702,667	0.00% <sup>2</sup>	-
04/24/18	BBI-053-CCO-008	2016 Incentives (Safety, Quality, and Public Outreach)	\$750,000	0.00% <sup>2</sup>	-
05/31/18	BBI-053-CCO-009	16th St. Grade Crossing Work Removal from BBII Contract	(\$685,198)	(1.97%)	\$35,881,548
05/31/18	BBI-053-CCO-012	2017 Incentives (Safety, Quality, and Public Outreach)	\$1,025,000	0.00% <sup>2</sup>	-
06/25/18	BBI-053-CCO-010	Pothole Change Of Shift	\$300,000	0.86%	\$35,581,548
06/25/18	BBI-053-CCO-013	Field Order for Signal Cable Relocation (FO# 31)	\$95,892	0.28%	\$35,485,656
06/25/18	BBI-053-CCO-015	TASI Pilot Transportation 2017	\$67,345	0.19%	\$35,418,311
06/26/18	BBI-053-CCO-005	Field Orders for Signal Cable Relocation (FO#s 26, 30)	\$191,836	0.55%	\$35,226,475
06/28/18	BBI-053-CCO-014	Field Orders for Signal Cable Relocation (FO-36 & FO-38)	\$145,694	0.42%	\$35,080,781
06/29/18	BBI-053-CCO-007	Track Access Delays for Calendar Quarter 2 2017	\$297,512	0.85%	\$34,783,269
06/29/18	BBI-053-CCO-011	Field Orders for Differing Site Condition (FO#s Partial 07A , 08-14)	\$181,013	0.52%	\$34,602,256
06/29/18	BBI-053-CCO-017	Field Order for NorCal Utility Potholing (FO# 27)	\$93,073	0.27%	\$34,509,183
06/29/18	BBI-053-CCO-018	Field Order for NorCal Utility Potholing (FO# 29)	\$76,197	0.22%	\$34,432,986
06/29/18	BBI-053-CCO-020	Field Orders for Differing Site Condition (FO#s 15-19)	\$118,364	0.34%	\$34,314,622
7/19/2018	BBI-053-CCO-019	Field Order for NorCal Utility Potholing (FO-032)	\$88,956	0.26 %	\$34,225,666
7/19/2018	BBI-053-CCO-021	As In-Service (AIS) Drawings for Segment 2 and 4 Signal Design (CN-009)	\$105,000	0.30 %	\$34,120,666
7/25/2018	BBI-053-CCO-022	CEMOF Yard Traction Power Feed (CN-008)	\$332,700	0.96 %	\$33,787,966
7/31/2018	BBI-053-CCO-028	Sonic Echo Impulse Testing	\$4,541	0.01 %	\$33,783,425
7/31/2018	BBI-053-CCO-026	TASI Pilot Transportation 2018 (CNC-0022)	\$50,409	0.14%	\$33,733,016
7/31/2018	BBI-053-CCO-027	Signal Cable Relocation (FOs-040 & 051)	\$196,114	0.56%	\$33,536,902
9/27/2018	BBI-053-CCO-030	Delete Spare 115k Disconnect Switches	(\$19,000)	(0.05)%	\$33,555,902
9/28/2018	BBI-053-CCO-031	Bldg A HVAC and FOB Card Reader Systems	\$76,500	0.22 %	\$33,479,402
9/28/2018	BBI-053-CCO-025A	Addition of Shunt Wire at Transverse Utility Crossing Locations – Design	\$925,000	2.66 %	\$32,554,402
9/28/2018	BBI-053-CCO-016A	UPRR MT-1 Pole Relocation - Design Changes	\$903,000	0.00% <sup>2</sup>	-
9/28/2018	BBI-053-CCO-024A	PG&E Utility Feed Connection to TPS#1 and TPS#2 (Design Only)	\$727,000	0.00% <sup>2</sup>	-
12/17/2018	BBI-053-CCO-032	PS-2 Site Relocation (Design Only)	\$291,446	0.84%	\$32,262,956
1/17/2019	BBI-053-CCO-023	Insulated Rail Joints	\$2,694,519	0.00% <sup>2</sup>	-
1/17/2019	BBI-053-CCO-029	CHSRA Early Pole Relocation (Design Only)	\$625,000	0.00% <sup>2,3</sup>	-
2/5/2019	BBI-053-CCO-040A	Increase in Potholing Quantity (unit price contract bid item by 25%)	\$1,662,500	4.77 %	\$30,600,456

## Peninsula Corridor Electrification Project

### Monthly Progress Report

Change Order Authority (5% of BBII Contract)

5% x \$696,610,558 = \$34,830,528

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
3/5/2019	BBI-053-CCO-042A	TPSS-2 VTA/BART Pole Relocation (Design Only) (CNPA funded by VTA)	\$110,000	0.32% <sup>3</sup>	\$30,490,456
3/11/2019	BBI-053-CCO-036	Field Order for Signal Cable Relocation (FO-064)	\$86,538	0.25%	\$30,403,918
3/20/2019	BBI-053-CCO-035	Millbrae Avenue Existing Overhead Barrier	(\$40,000)	(0.11)%	\$30,443,918
3/19/2019	BBI-053-CCO-046	Training in Design Software and Potholing	\$136,611	0.39%	\$30,307,307
4/8/2019	BBI-053-CCO-041	Grade Crossing Warning System (CN59) – 5 mph Speed Check	\$446,982	1.28%	\$29,860,325
5/30/2019	BBI-053-CCO-044	Additional Daytime Potholing (Increase Quantity by 500 in Segment 4)	\$150,000	0.43 %	\$29,710,325
6/6/2019	BBI-053-CCO-048	Power Metering Devices	\$101,908	0.29 %	\$29,608,417
6/13/2019	BBI-053-CCO-045	Incentive Payment for 2018	\$1,025,000	0.00% <sup>2</sup>	-
6/13/2019	BBI-053-CCO-024B	PG&E Utility Feed Connection to TPS #1 and TPS#2 (Material On Hand)	\$1,600,000	4.59 %	\$28,008,417
6/24/2019	BBI-053-CCO-043	PS-5 Site Relocation (Design Only)	\$348,000	1.00 %	\$27,660,417
6/24/2019	BBI-053-CCO-054	Change Design Sequence for OCS Foundations	\$37,500	0.11%	\$27,622,917
7/1/2019	BBI-053-CCO-040B	Increase Quantity for Utilities Potholing (Bid Item #9)	\$1,867,700	5.36 %	\$25,755,217
7/10/2019	BBI-053-CCO-033A	Relocation of PS3 (Design) (CNPA funded by BGSP)	\$500,000	1.44 % <sup>3</sup>	\$25,255,217
8/15/2019	BBI-053-CCO-047	CEMOF Slot Drains (Design Only)	\$69,000	0.20%	\$25,186,217
8/16/2019	BBI-053-CCO-055	Sheriff's Deputy in Segment 4B	\$4,644	0.01%	\$25,181,573
9/3/2019	BBI-053-CCO-037	Field Orders for Signal Cable Relocation (FO-053 & FO-059)	\$184,576	0.53%	\$24,996,997
9/7/2019	BBI-053-CCO-057	Mediator with Technical Expertise	\$0	0.00%	\$24,996,997
9/27/2019	BBI-053-CCO-061	Interconnect Renaming of Circuit Numbers	\$58,058	0.17%	\$24,938,939
9/27/2019	BBI-053-CCO-063A	Track Access Delays - Quarter 1 2018 (Partial)	\$343,496	0.99%	\$24,595,443
10/21/2019	BBI-053-CCO-064	TPS-2 VTA Pole Height Redesign (CNPA funded by VTA)	\$31,000	0.09% <sup>3</sup>	\$24,564,443
11/15/2019	BBI-053-CCO-038	Field Order for Signal Cable Relocation (FO-079 & FO-085)	\$187,764	0.54 %	\$24,376,680
11/26/2019	BBI-053-CCO-025B	Addition of OCS Shunt Wires in Segments 2 & 4 - Wire Assembly Materials Only - voided below on 7/31/20	\$144,370	0.41 %	\$24,232,310
12/11/2019	BBI-053-CCO-065A	Foundation Inefficiencies S2WA5	\$401,501	1.15%	\$23,830,809
12/17/2019	BBI-053-CCO-025C	Addition of OCS Shunt Wires in Segments 2 & 4 – Pole Assembly Materials Only - voided below on 7/31/20	\$884,500	2.54 %	\$22,946,309
1/7/2020	BBI-053-CCO-066A	Increase Quantity for Contaminated Soils (Bid Unit Price Item #1)	\$950,000	2.73 %	\$21,996,309
2/5/2020	BBI-053-CCO-023B	Insulated Rail Joints De-stressing	\$890,600	2.56 %	\$21,105,709
3/18/2020	BBI-053-CCO-072A	SVP Requirements for Joint SIS & SPS (Task 1) - voided below on 7/9/20	\$80,000	0.23 %	\$21,025,709
3/19/2020	BBI-053-CCO-023C	Portec Insulated Rail Joints	\$375,000	1.08 %	\$20,650,709
3/26/2020	BBI-053-CCO-076	Asbestos Pipe Abatement at CP Shark	\$145,872	0.42 %	\$20,504,837
3/31/2020	BBI-053-CCO-075	Norcal Utility Potholing (FO#39)	\$98,105	0.28 %	\$20,406,733
4/21/2020	BBI-053-CCO-077A	Contaminated Soil (Class 1) at TPS-1	\$701,780	2.01 %	\$19,704,953
4/27/2020	BBI-053-CCO-066B	Increase Quantity for Contaminated Soils (Bid Item #1)	\$926,273	2.66 %	\$18,778,680
4/27/2020	BBI-053-CCO-090A	Signal Cable Relocation (Field Order No. 340)	\$47,258	0.14 %	\$18,731,423
4/27/2020	BBI-053-CCO-091A	Signal Cable Relocation (Field Order No. 340)	\$131,663	0.38 %	\$18,599,759
4/29/2020	BBI-053-CCO-080A	Steel Plates to Protect Utilities (DTDS)	\$135,128	0.39 %	\$18,464,631

**Peninsula Corridor Electrification Project  
Monthly Progress Report**

**Change Order Authority (5% of BBII Contract)**

**5% x \$696,610,558 = \$34,830,528**

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
4/29/2020	BBI-053-CCO-081A	Steel Plates to Protect Utilities (DTDS)	\$95,474	0.27 %	\$18,369,157
4/29/2020	BBI-053-CCO-071	Increase Quantity for Tree Pruning (Bid Unit Price Item #4d)	\$375,000	1.08 %	\$17,994,157
5/1/2020	BBI-053-CCO-050	Switch Machine Isolation – Credit	(\$277,430)	(0.80)%	\$18,271,586
5/19/2020	BBI-053-CCO-092A	Signal Cable Relocation (Field Order No. 340)	\$106,773	0.31 %	\$18,164,814
5/19/2020	BBI-053-CCO-093A	Signal Cable Relocation (Field Order No. 340)	\$90,765	0.26 %	\$18,074,049
5/27/2020	BBI-053-CCO-101	Asbestos Pipe Abatement at 46.3-07/08	\$21,037	0.06 %	\$18,053,012
6/15/2020	BBI-053-CCO-049A	Long-reach Foundations Installation - Unit Price	\$46,560	0.13 %	\$18,006,452
6/15/2020	BBI-053-CCO-049B	Long-reach Foundations Installation - Unit Price	\$46,560	0.13 %	\$17,959,892
6/18/2020	BBI-053-CCO-033B	PS-3 Site Relocation FEMA 2019 Update and BGSP Design Coordination – CNPA	\$50,000	0.14 % <sup>3</sup>	\$17,909,892
6/30/2020	BBI-053-CCO-082A	Steel Plates to Protect Utilities (DTDS)	\$90,658	0.26 %	\$17,819,235
6/30/2020	BBI-053-CCO-083A	Steel Plates to Protect Utilities (DTDS)	\$181,900	0.52 %	\$17,637,335
6/30/2020	BBI-053-CCO-094A	Signal Cable Relocation (Field Order No. 340)	\$124,633	0.36 %	\$17,512,702
7/9/2020	BBI-053-CCO-072A	SVP Requirements for Joint SIS & SPS (Task 1) – Voided	(\$80,000)	(0.23)%	\$17,592,702
7/9/2020	BBI-053-CCO-072A REV2	SVP Requirements for Joint SIS & SPS (Tasks 0-5) - voided below on 2/23/2021	\$300,000	0.86 %	\$17,292,702
7/16/2020	BBI-053-CCO-100	Remove Tree Stump at 46.4-02	\$1,459	0.00 %	\$17,291,243
7/30/2020	BBI-053-CCO-078	Re-design CEMOF OCS Poles due to Stair 71 Conflict	\$11,796	0.03 %	\$17,279,447
7/30/2020	BBI-053-CCO-084A	Steel Plates to Protect Utilities (DTDS)	\$101,334	0.29 %	\$17,178,113
7/30/2020	BBI-053-CCO-085A	Steel Plates to Protect Utilities (DTDS)	\$94,062	0.27 %	\$17,084,051
7/30/2020	BBI-053-CCO-104	Utility Conflict During PVC Conduit Installation	\$2,657	0.01 %	\$17,081,394
7/31/2020	BBI-053-CCO-103	Track Access Delays – 2017 Quarter 3 - voided below on 2/16/2021	\$145,892	0.42 %	\$16,935,503
7/31/2020	BBI-053-CCO-025B	Addition of OCS Shunt Wires in Segments 2 & 4 - Wire Assembly Materials Only – Voided	(\$144,370)	(0.41)%	\$17,079,873
7/31/2020	BBI-053-CCO-025C	Addition of OCS Shunt Wires in Segments 2 & 4 – Pole Assembly Materials Only – Voided	(\$884,500)	(2.54)%	\$17,964,373
8/3/2020	BBI-053-CCO-063B	Track Access Delays – Quarter 1 2018 (Part 2)	\$92,906	0.27 %	\$17,871,466
8/14/2020	BBI-053-CCO-106	Track Access Delays – 2017 Quarter 4	\$903,794	2.59 %	\$16,967,672
9/10/2020	BBI-053-CCO-025F	OCS Shunt Wire (Construction)	\$9,500,000	0.00% <sup>2</sup>	-
9/11/2020	BBI-053-CCO-126	Track Access Delays - 2019 Quarter 3 – OCS Foundations	\$81,223	0.23 %	\$16,886,450
9/24/2020	BBI-053-CCO-127	Track Access Delays – 2019 Quarter 4 – OCS Foundations	\$147,223	0.42 %	\$16,739,227
9/21/2020	BBI-053-CCO-051	CEMOF Yard OCS Changes (Design Only)	\$210,300	0.60 %	\$16,528,927
9/21/2020	BBI-053-CCO-074	Underground Utilities Clearance	\$0	0.00 %	\$16,528,927
10/19/2020	BBI-053-CCO-072C	PCEP SIS & SPS Additional Validation Work	\$27,696	0.08 %	\$16,501,231
10/27/2020	BBI-053-CCO-105	Pole Removal at Location 30.7-01	\$2,297	0.01 %	\$16,498,935
11/30/2020	BBI-053-CCO-056	Delivery of Signal Cable	\$3,391	0.01 %	\$16,495,544
12/22/2020	BBI-053-CCO-111	Incentives Payment for 2019	\$825,000	0.00% <sup>2</sup>	-
2/9/2021	BBI-053-CCO-025G	OCS Shunt Wire (Design)	\$0	0.00 %	\$16,495,544
2/11/2021	BBI-053-CCO-047B	CEMOF Yard Slot Drains Relocation (Construction)	\$360,000	1.03 %	\$16,135,544
2/16/2021	BBI-053-CCO-103	Track Access Delays – 2017 Quarter 3 – voided	(\$145,892)	(0.42)%	\$16,281,435

## Peninsula Corridor Electrification Project

### Monthly Progress Report

#### Change Order Authority (5% of BBII Contract)

5% x \$696,610,558 = \$34,830,528

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
2/16/2021	BBI-053-CCO-103 REV1	Track Access Delays – 2017 Quarter 3	\$164,518	0.47 %	\$16,116,918
2/23/2021	BBI-053-CCO-072A REV2	SVP Requirements for Joint SIS & SPS (Tasks 0-5) – <b>voided</b>	(\$300,000)	(0.86)%	\$16,416,918
2/23/2021	BBI-053-CCO-072B	Requirements for PCEP Joint System Impact Study & Single Phase Study	\$520,000	1.49 %	\$15,896,918
3/17/2021	BBI-053-CCO-203	Increase in Permit Allowance (Bid Allowance Item #5)	\$300,000	0.86 %	\$15,596,918
3/17/2021	BBI-053-CCO-205	Increase in Partnering Allowance (Bid Allowance Item #2)	\$186,000	0.53 %	\$15,410,918
3/26/2021	BBI-053-CCO-192	Abandoned Utility Pole Removal at MP24.72	\$2,766	0.01 %	\$15,408,151
<b>Total</b>			<b>\$47,199,562</b>	<b>55.76 %</b>	<b>\$15,408,151</b>

Notes:

1. When the threshold of 75% is reached, staff may return to the Board to request additional authority.
2. Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.
3. Third party improvements/CNPA projects that are funded with non-PCEP funds.

### EMU Contract

#### Change Order Authority (5% of Stadler Contract)

5% x \$550,899,459 = \$27,544,973

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
09/22/2017	STA-056-CCO-001	Contract General Specification and Special Provision Clean-up	\$0	0.00%	-
10/27/2017	STA-056-CCO-002	Prototype Seats and Special Colors	\$55,000	0.20%	\$27,489,973
11/02/2017	STA-056-CCO-003	Car Level Water Tightness Test	\$0	0.00%	-
12/05/2017	STA-056-CCO-004	Onboard Wheelchair Lift 800 Pound Capacity Provisions	\$848,000	3.08%	\$26,641,973
11/03/2017	STA-056-CCO-005	Design Progression (multiple)	\$0	0.00%	-
12/12/2017	STA-056-CCO-006	Prototype Seats and Special Colors	(\$27,500)	(0.10%)	\$26,669,473
01/17/2018	STA-056-CCO-007	Multi-Color Destination Signs	\$130,760	0.47%	\$26,538,713
02/09/2018	STA-056-CCO-008	Adjustment to Delivery and LDs due to delayed FNTP	\$490,000	0.00% <sup>2</sup>	-
02/12/2018	STA-056-CCO-009	Ship Cab Mock-up to Caltrain	\$53,400	0.19%	\$26,485,313
04/17/2018	STA-056-CCO-010	Onboard Wheelchair Lift Locations	(\$1,885,050)	(6.84%)	\$28,370,363
04/17/2018	STA-056-CCO-011	Multiple Change Group 3 and Scale Models	\$0	0.00%	-
10/29/2018	STA-056-CCO-012	Multiple Change Group 4	\$0	0.00%	-
10/29/2018	STA-056-CCO-013	Wheelchair Lift Installation Redesign	\$228,400	0.83%	\$28,141,963
12/14/2018	STA-056-CCO-014	PTC System Change	\$0	0.00%	-
12/22/2018	STA-056-CCO-015	EMU Option Cars	\$172,800,047	0.00% <sup>2,3</sup>	-
6/26/2019	STA-056-CCO-016	Testing at TTCI (Pueblo Facility) - First Trainset	\$3,106,428	11.28 %	\$25,035,535
8/27/2019	STA-056-CCO-017	Virtual Reality Experience	\$400,000	1.45 %	\$24,635,535
8/21/2019	STA-056-CCO-018	EMI Conducted Emissions Limits	\$0	0.00%	\$24,635,535
8/8/2019	STA-056-CCO-019	Option Car Payment Milestones	\$0	0.00%	\$24,635,535
8/21/2019	STA-056-CCO-020	Multiple No Cost No Schedule Impact Changes Group 5	\$0	0.00%	\$24,635,535
10/28/2019	STA-056-CCO-021	Plugging of High-Level Doorways	\$736,013	2.67%	\$23,899,523
11/13/2019	STA-056-CCO-022	Add Flip-Up Seats into Bike Cars (CNPA: \$1.96M funded by Non-PCEP)	\$1,961,350	7.12% <sup>3</sup>	\$21,938,173

**Peninsula Corridor Electrification Project  
Monthly Progress Report**

**Change Order Authority (5% of Stadler Contract)**

**5% x \$550,899,459 = \$27,544,973**

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
4/21/2020	STA-056-CCO-025	Removal of Vandal Film from Windows	(\$374,994)	(1.36)%	\$22,313,167
5/6/2020	STA-056-CCO-023	Deferral of Wheelchair Lifts	\$632,703	2.30 %	\$21,680,464
7/13/2020	STA-056-CCO-026	Update VR Experiences (CNPA: \$43K funded by Non-PCEP)	\$43,000	0.16 % <sup>3</sup>	\$21,637,464
9/14/2020	STA-056-CCO-027	EMU Liquidated Damages, and Delivery and Testing Schedule Modifications	\$0	0.00 %	\$21,637,464
10/12/2020	STA-056-CCO-029	Multiple No Cost / No Schedule Impact Changes Group 7	\$0	0.00 %	\$21,637,464
1/28/2021	STA-056-CCO-028	Procure Pantograph Automated Inspection System	\$790,211	2.87 %	\$20,847,253
2/26/2021	STA-056-CCO-031	Bike Car Dividers	\$194,940	0.71 %	\$20,652,313
3/8/2021	STA-056-CCO-030	Video of trainset while at TTC	\$9,833	0.04 %	\$20,642,481
3/25/2021	STA-056-CCO-032	Credit for Waived Testing	(\$1,040,000)	(3.78)%	\$21,682,481
<b>Total</b>			<b>\$179,152,539</b>	<b>21.28 %</b>	<b>\$21,682,481</b>

Notes:

- When the threshold of 75% is reached, staff may return to the Board to request additional authority.
- Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.
- Third party improvements/CNPA projects that are funded with non-PCEP funds.

**SCADA Contract**

**Change Order Authority (15% of ARINC Contract)**

**15% x \$3,446,917 = \$517,038**

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
2/11/2021	ARINC-061-CCO-001	Traction Power Facility SCADA Database Changes	\$395,538	76.50 %	\$121,500
<b>Total</b>			<b>\$395,538</b>	<b>76.50 %</b>	<b>\$121,500</b>

Notes:

- When the threshold of 75% is reached, staff may return to the Board to request additional authority.
- Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

**Tunnel Modifications Contract**

**Change Order Authority (10% of ProVen Contract<sup>1</sup>)**

**10% x \$55,077,777 = \$5,507,778**

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>2</sup>	Remaining Authority
3/27/2019	PROV-070-CCO-003	Track Access Delay	\$25,350	0.46 %	\$5,482,428
3/27/2019	PROV-070-CCO-004	Additional OCS Potholing Due to Conflict with Existing Utilities	\$70,935	1.29 %	\$5,411,493
3/27/2019	PROV-070-CCO-005	Install Tie Backs and Piles in Boulders at Tunnel 4	\$29,478	0.54 %	\$5,382,015
3/28/2019	PROV-070-CCO-001	Partnering Meetings (50% PCEP)	\$14,443	0.26 % <sup>4</sup>	\$5,367,572
4/25/2019	PROV-070-CCO-002	Furnish Galvanized E-clips	\$37,239	0.68 %	\$5,330,333
4/30/2019	PROV-070-CCO-006	Additional Rock Bolts and Testing	\$22,549	0.41 %	\$5,307,784
5/23/2019	PROV-070-CCO-013	Late Removal of Leaky Feeder Tunnel 4 (T-4 )	\$21,225	0.39 %	\$5,286,559
5/28/2019	PROV-070-CCO-014	OCS Piles Utility Conflict at Tunnel-1 South (T-1S)	\$16,275	0.30 %	\$5,270,284
5/29/2019	PROV-070-CCO-012	OCS Piles Utility Conflict at T-4S	\$6,871	0.12 %	\$5,263,413

**Peninsula Corridor Electrification Project**  
**Monthly Progress Report**

Change Order Authority (10% of ProVen Contract <sup>1</sup> )				10% x \$55,077,777 = \$5,507,778	
Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>2</sup>	Remaining Authority
5/31/2019	PROV-070-CCO-016A	Portal Structure Detailing Changes	\$84,331	1.53 %	\$5,179,082
6/18/2019	PROV-070-CCO-009	Creosote Ties Covering (CNPA - Drainage \$3,116.00)	\$3,116	0.06 % <sup>4</sup>	\$5,175,966
6/28/2019	PROV-070-CCO-008	Micropiles at South Tunnel-2 South (T-2S)	\$41,322	0.75 %	\$5,134,644
6/28/2019	PROV-070-CCO-010	Salvage Transition Panels (CNPA - Drainage \$6,144.00)	\$6,144	0.11 % <sup>4</sup>	\$5,128,500
6/28/2019	PROV-070-CCO-011	Demo PVC and Plug Tunnel-1 South (T-1S) (CNPA - Drainage \$4,035.00)	\$4,035	0.07 % <sup>4</sup>	\$5,124,465
6/28/2019	PROV-070-CCO-020	Unidentified SD Conflict with Junction Inlet (CNPA - Drainage \$1,976.00)	\$1,976	0.04 % <sup>4</sup>	\$5,122,489
9/26/2019	PROV-070-CCO-007	Canopy Tube Drilling	\$89,787	1.63%	\$5,032,702
9/26/2019	PROV-070-CCO-023	Over-excavate Trapezoidal Ditch at T-1N (CNPA - Drainage \$46,914.00)	\$46,914	0.85% <sup>4</sup>	\$4,985,788
10/4/2019	PROV-070-CCO-029	Additional DryFix Pins	\$105,000	1.91%	\$4,880,788
10/4/2019	PROV-070-CCO-021	Out of Sequence Piles	\$185,857	3.37 %	\$4,694,931
10/30/2019	PROV-070-CCO-017	Hard Piping in T-4 (CNPA - Drainage \$2,200.00)	\$2,200	0.04 % <sup>4</sup>	\$4,692,731
1/25/2020	PROV-070-CCO-027	Grout Quantity Underrun	(\$1,216,000)	(22.08)%	\$5,908,731
1/29/2020	PROV-070-CCO-026	HMAC Quantity Overrun (CNPA - Drainage \$160,000.00)	\$160,000	2.9 % <sup>4</sup>	\$5,748,731
5/11/2020	PROV-070-CCO-025	NOPC #1 CWR (CNPA - Drainage \$660,000.00)	\$660,000	11.98 % <sup>4</sup>	\$5,088,731
7/31/2020	PROV-070-CCO-032	Stone Masonry Fabrication at T-4S	\$26,367	0.48 %	\$5,062,364
7/31/2020	PROV-070-CCO-035	Low Overhead Obstruction at T-1N	\$18,894	0.34 %	\$5,043,470
1/27/2021	PROV-070-CCO-037	Additional Fence	\$15,651	0.28 %	\$5,027,819
8/20/2020	PROV-070-CCO-034	Milestone No. 2 - Overall Substantial Completion	\$0	0.00 %	\$5,027,819
<b>Total</b>			<b>\$479,959</b>	<b>8.71 %</b>	<b>\$5,027,819</b>

Notes:

1. Tunnel modifications contract (\$55,077,777) includes: Notching (\$25,281,170), Drainage (\$13,196,607) and OCS Installation (\$16,600,000).
2. When the threshold of 75% is reached, staff may return to the Board to request additional authority.
3. Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.
4. Third Party Improvements/CNPA Projects that are funded with non-PCEP funds.

**CEMOF Modifications Contract**

Change Order Authority (10% of ProVen Contract)				10% x \$6,550,777 = \$655,078	
Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
1/16/2020	PROV-071-CCO-001	Change Casing Size of Siphon Line to Schedule 80 PVC Pipe	\$3,849	0.59 %	\$651,229
1/13/2020	PROV-071-CCO-002	Leakage test for IW line	\$1,339	0.20 %	\$649,890
1/15/2020	PROV-071-CCO-003	Roughen surface of existing concrete	\$3,159	0.48 %	\$646,731
1/9/2020	PROV-071-CCO-004	Change Catch Basin Size from 24"X24" to 36" Round	\$14,415	2.20 %	\$632,316
1/15/2020	PROV-071-CCO-005	Hand Dig around Communication Lines	\$906	0.14 %	\$631,410
1/17/2020	PROV-071-CCO-008	Change Storm Drain Line A Material from 12-inch RCP Pipe to 12-inch PVC Pipe	\$3,583	0.55 %	\$627,827
1/16/2020	PROV-071-CCO-009	Demolition of Existing Exterior Light	\$1,558	0.24 %	\$626,269
2/13/2020	PROV-071-CCO-010	Deletion of Plastic Bollards Around New Inspection Pit	(\$3,324)	(0.51)%	\$629,593

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**Change Order Authority (10% of ProVen Contract)**

**10% x \$6,550,777 = \$655,078**

<b>Date</b>	<b>Change Number</b>	<b>Description</b>	<b>CCO Amount</b>	<b>Change Order Authority Usage<sup>1</sup></b>	<b>Remaining Authority</b>
2/13/2020	PROV-071-CCO-011	Fixing Broken Conduit in Concrete Slab North of Maintenance Building	\$4,286	0.65 %	\$625,307
2/13/2020	PROV-071-CCO-012	Epoxy Dowels at New Stairwells	\$3,526	0.54 %	\$621,781
2/13/2020	PROV-071-CCO-013	Deletion of the Removal and Replacement of Pump Disconnect Switches	(\$7,007)	(1.07)%	\$628,788
2/13/2020	PROV-071-CCO-014	Recycled Base Rock for Backfill at Pressurized Water Line at Parts Storage Warehouse	\$1,411	0.22 %	\$627,377
2/20/2020	PROV-071-CCO-015	Cut and Cap Oil Line	\$1,002	0.15 %	\$626,375
2/25/2020	PROV-071-CCO-016	Installation of Homerun Conduit	\$27,404	4.18 %	\$598,971
2/25/2020	PROV-071-CCO-017	Potholing for Boosted Water Line	\$18,476	2.82 %	\$580,495
2/28/2020	PROV-071-CCO-018	Cap Compressed Air Line	\$9,519	1.45 %	\$570,976
2/28/2020	PROV-071-CCO-019	Acoustic Ceiling Removal at Component Test Room	\$4,253	0.65 %	\$566,723
3/5/2020	PROV-071-CCO-020	Ground Wire Relocation	\$14,117	2.16 %	\$552,606
3/13/2020	PROV-071-CCO-021	Zurn Drain Assembly in Lieu of Fibrelyte	\$1,104	0.17 %	\$551,502
4/8/2020	PROV-071-CCO-022	Deletion of Concrete Pad and Double Plywood Floor at PSW	(\$1,409)	(0.22)%	\$552,911
4/8/2020	PROV-071-CCO-023	Flashing at Overflow Drain at Component Test Room	\$2,981	0.46 %	\$549,930
4/9/2020	PROV-071-CCO-024	Parts Storage Warehouse Power Feed	\$16,412	2.51 %	\$533,518
4/22/2020	PROV-071-CCO-025	Removal of Hazardous Soil from PSW Subgrade Excavation	\$43,444	6.63 %	\$490,073
4/22/2020	PROV-071-CCO-026A	Removal of Hazardous Soil from PSW Footing Excavation	\$35,808	5.47 %	\$454,266
4/27/2020	PROV-071-CCO-027	480 Volt Duct Bank and Wire Removal	\$5,015	0.77 %	\$449,251
5/28/2020	PROV-071-CCO-031A	Temporary Facilities - Eye Wash Stations	\$656	0.10 %	\$448,595
6/3/2020	PROV-071-CCO-032A	Water Diversion Pump for Catch Basin Work	\$2,745	0.42 %	\$445,850
6/3/2020	PROV-071-CCO-033A	Light Towers for Maintenance Building Yard	\$3,897	0.59 %	\$441,953
6/3/2020	PROV-071-CCO-034	Investigation of Concrete Underneath Ties at Track 5	\$5,060	0.77 %	\$436,893
6/16/2020	PROV-071-CCO-029A	Shoring Design for Boosted Water Line Work	\$14,307	2.18 %	\$422,586
6/16/2020	PROV-071-CCO-030A	Investigation and Re-wiring of Electrical Receptacles at CTR	\$7,783	1.19 %	\$414,803
6/10/2020	PROV-071-CCO-028	Credit for Electrical Feed to Parts Storage Warehouse	(\$18,682)	(2.85)%	\$433,485
7/24/2020	PROV-071-CCO-029B	Shoring Design for Boosted Water Line Work	\$2,175	0.33 %	\$431,310
7/24/2020	PROV-071-CCO-032B	Water Diversion Pump for Catch Basin Work	\$3,621	0.55 %	\$427,689
7/24/2020	PROV-071-CCO-035	Settlement Slab Demolition	\$479	0.07 %	\$427,210
7/24/2020	PROV-071-CCO-036	Storm Drain Line A	\$2,066	0.32 %	\$425,144
7/30/2020	PROV-071-CCO-037	Owner Supplied WSP Cabinet - Added Mechanical Pad and Conduit Pull	\$5,922	0.90 %	\$419,222
7/30/2020	PROV-071-CCO-038	Interior and Exterior Metal Wall Panels at CTR	\$10,317	1.57 %	\$408,905
7/30/2020	PROV-071-CCO-039	Exterior CMU Wall at CTR	\$16,152	2.47 %	\$392,753
7/30/2020	PROV-071-CCO-040	Membrane Waterproofing Specification Modifications	\$36,233	5.53 %	\$356,520
12/17/2019	PROV-071-CCO-007	Demolition of Existing Transition Slab at North and South Pits	\$8,101	1.24 %	\$348,419
8/13/2020	PROV-071-CCO-041	Abandonment of Drainage Structure in Conflict with Shoring at Stair No. 71	\$11,015	1.68 %	\$337,404
8/14/2020	PROV-071-CCO-043	Lighting Circuit Restoration	\$2,980	0.45 %	\$334,424

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**Change Order Authority (10% of ProVen Contract)**

**10% x \$6,550,777 = \$655,078**

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
8/18/2020	PROV-071-CCO-026B	Removal of Hazardous Soil from PSW Ductbank Excavation	\$6,838	1.04 %	\$327,586
8/24/2020	PROV-071-CCO-044	Aerial Cable and Waterproofing Cable Penetrations at the CCF and PSW Buildings	\$14,589	2.23 %	\$312,997
8/24/2020	PROV-071-CCO-045	Conduit Outside Component Test Room	\$6,865	1.05 %	\$306,132
9/15/2020	PROV-071-CCO-030B	Component Test Room Data and Electrical Outlets and Masonry Work	\$12,530	1.91 %	\$293,602
9/17/2020	PROV-071-CCO-042	Shallow Fire Sprinkler Line	\$162,000	0.00% <sup>2</sup>	-
10/19/2020	PROV-071-CCO-046A	Electrical Duct Bank Extension from Parts Storage Warehouse to CCF Building	\$20,307	3.10 %	\$273,295
10/19/2020	PROV-071-CCO-047	Removal of Oil Line at the Exterior of the Maintenance Building in the Way of Storm Drain Line A	\$262	0.04 %	\$273,033
10/20/2020	PROV-071-CCO-048	Electrical Conduit and Wires at Track 5	\$6,770	1.03 %	\$266,263
11/30/2020	PROV-071-CCO-033B	Light Towers for Maintenance Building Yard	\$10,393	1.59 %	\$255,870
11/17/2020	PROV-071-CCO-049	Lighting at Parts Storage Warehouse	\$6,358	0.97 %	\$249,512
11/25/2020	PROV-071-CCO-050	NTP Delay – Non-Compensable Time Extension	\$0	0.00 %	\$249,512
11/19/2020	PROV-071-CCO-051	Relocation of an Existing Boosted Water Line in Conflict with South Pit Extension	\$250,000	0.00% <sup>2</sup>	-
2/26/2021	PROV-071-CCO-052	Acoustic Ceiling Framing at the Component Test Room	\$3,998	0.61 %	\$245,514
2/26/2021	PROV-071-CCO-053	Temporary Sanitary Facilities During Boosted Water/Copper Line Work	\$963	0.15 %	\$244,551
3/3/2021	PROV-071-CCO-054	Relocation of Material Onsite for OCS Foundation Project	\$1,772	0.27 %	\$242,779
<b>Total</b>			<b>\$824,299</b>	<b>62.94 %</b>	<b>\$242,779</b>

Notes:

- <sup>1</sup>. When the threshold of 75% is reached, staff may return to the Board to request additional authority.
- <sup>2</sup>. Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

**AMTRAK AEM-7 Contract**

**Change Order Authority (Lump Sum)**

**Up to \$150,000**

Date	Change Number	Description	CCO Amount	Change Order Authority Usage <sup>1</sup>	Remaining Authority
10/25/2019	AMTK-066-CCO-001	Change to Amtrak Contract for Test Locomotives	(72,179)	(48.12%)	222,179
<b>Total</b>			<b>(72,179)</b>	<b>(48.12%)</b>	<b>\$222,179</b>

Notes:

- <sup>1</sup>. When the threshold of 75% is reached, staff may return to the Board to request additional authority.

Appendix F – Risk Table

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**Listing of PCEP Risks and Effects in Order of Severity**

<b>ID</b>	<b>RISK DESCRIPTION</b>	<b>EFFECT(S)</b>
314	The contractor may not complete signal and communication design, installation and testing for the Two-speed check (2SC) modifications within budget and schedule.	Delay to integrated testing and operations/revenue service
303	Extent of differing site conditions and associated redesign efforts results in delays to the completion of the electrification contract and increases program costs.	<p>Extends construction of design-build contract with associated increase in project costs</p> <ul style="list-style-type: none"> <li>• DSC design cost</li> <li>• Inefficiencies</li> <li>• Construction costs related to DSCs (i.e., larger foundations)</li> <li>• Additional potholing</li> </ul>
010	Potential for Stadler's sub-suppliers to fall behind schedule or delays in parts supply chain result in late completion of vehicles.	<ul style="list-style-type: none"> <li>• Delay in obtaining parts / components.</li> <li>• Cost increases. (See Owner for allocation of costs)</li> <li>• Schedule increase - 3 months (See Owner for allocation of damages associated with this Risk)</li> </ul>
313	Sub-optimal contractor sequencing, when progressing design and clearing foundation locations may result in construction inefficiencies	Contractor claims for increase in construction and design costs, and reduced production rates extending construction duration
240	<p>Property not acquired in time for contractor to do work.</p> <p>Property Acquisition not complete per contractor availability date &lt;&gt;Fee &lt;&gt;Easement &lt;&gt;Contract stipulates that if parcels are not available by contract date, there is only a delay if parcels are not available by the time contractor completes the Segment</p>	<ul style="list-style-type: none"> <li>• Potential delays in construction schedule</li> </ul>
267	Additional property acquisition is necessitated by change in design.	New project costs and delays to schedule.
273	Contractor generates hazardous materials, that necessitates proper removal and disposal in excess of contract allowances and expectations.	Delay to construction while removing and disposing of hazardous materials resulting in schedule delay, increased

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ID	RISK DESCRIPTION	EFFECT(S)
		construction costs, and schedule delay costs.
308	Rejection of DVR for ATF and static wires results in cost and schedule impacts to PCEP.	Delay and delay claims
318	Change of vehicle sub-suppliers results in additional first article inspections at cost to JPB (i.e., COVID, bankruptcy)	PCEP incurs additional cost to validate supplier and product, including repeat FAIs as needed
263	Collaboration across multiple disciplines to develop a customized rail activation program may fail to comprehensively address the full scope of issues required to operate and maintain an electrified railroad and decommission the current diesel fleet.	Delay in testing of EMUs. Delay in Revenue Service Date. Additional costs for Stadler and BBII due to overall schedule delays.
304	Solution to FRA concerns over bike storage impeding path to emergency exit windows path results in increased costs and potential rework.	Protracted negotiations with FRA to achieve original design
330	PG&E interconnection work may not be completed on time resulting in delays the reimbursement of PG&E Exhibit B Cost Allocation from PG&E.	<ul style="list-style-type: none"> <li>• Potential cash flow issue requiring use of line-of-credit</li> <li>• Failure to receive reimbursement during course of project</li> <li>• Delay or otherwise affect close-out of FFGA</li> </ul>
209	TASI may not have sufficient number of signal maintainers for testing.	<ul style="list-style-type: none"> <li>• Delays to construction/testing.</li> <li>• Delays to completion of infrastructure may delay acceptance of vehicles</li> </ul>
011	<p>Risks in achieving acceptable vehicle operations performance:</p> <ul style="list-style-type: none"> <li>&lt;&gt; software problems</li> <li>&lt;&gt; electrical system problems</li> <li>&lt;&gt; mechanical problems</li> <li>&lt;&gt; systems integration problems</li> <li>&lt;&gt; interoperability with diesel equipment</li> </ul> <p>Increased issues lately with vehicles regarding system integration and compatibility.</p>	<p>Cost increase.</p> <p>Delays vehicle acceptance</p> <p>Potential spill-over to other program elements</p>
244	Delays to completion of Segment 4 and then the entire alignment would	Delay claims from the EMU contractor (Stadler) and expiration

<b>ID</b>	<b>RISK DESCRIPTION</b>	<b>EFFECT(S)</b>
	create storage issues and impede the ability to exercise (power up and move) EMUs and delay testing of the delivered EMUs.	of the EMU 2-year warranty before putting significant mileage on the EMUs. Inability to exercise EMUs
319	Failure of BBI to order cages in advance results in delays to foundation installation	Delays in installation of catenary system and additional cost for track protection and oversight.
325	EMU production delay. Possible that there are quality issues, failed factory tests, poor integration / control of suppliers.	Schedule Increase
327	EMU production delay. Possible that there is poor integration / control of suppliers.	Schedule Increase
329	Work for PCEP that is being constructed by other projects may not be completed in accordance with the BBII project schedule. Critical work includes: • Installation of signal house as part of SSF Station Project	Delay to BBII construction progress and associated delay claims
013	Vehicle manufacturer could default.	Prolonged delay to resolve issues (up to 12 months) Increase in legal expenses Potential price increase to resolve contract issue
067	Relocation of overhead utilities must precede installation of catenary wire and connections to TPSs. Relocation work will be performed by others and may not be completed to meet BBII's construction schedule.	Delay in progress of catenary installation resulting in claims and schedule delay
223	Major program elements may not be successfully integrated with existing operations and infrastructure in advance of revenue service.	Proposed changes resulting from electrification may not be fully and properly integrated into existing system. Rework resulting in cost increases and schedule delays
242	Track access does not comply with contract-stipulated work windows.	Contractor claims for delays, schedule delays and associated costs to owner's representative staff.

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ID	RISK DESCRIPTION	EFFECT(S)
253	Permits for bridges may not be issued in a timely manner.	Delays to issuance of permit for construction while negotiating and executing an operation and maintenance agreement for equipment installed on bridges; existing bridge deficiencies could result in additional costs to PCEP.
261	Although EMUs meets their electromagnetic emissions limits and wayside signal system track circuits meet their susceptibility requirements there are still compatibility issues leading to improper signal system operation	Changes on the EMU and/or signal system require additional design and installation time and expense.
285	Potential for inflation, (except with respect to Maintenance Option) to increase contractor costs.	Higher cost
286	Potential for wage escalation, (except for Maintenance Option) to increase contractor costs.	Higher cost
056	Lack of operations personnel for testing.	<ul style="list-style-type: none"> <li>• Testing delayed.</li> <li>• Change order for extended vehicle acceptance.</li> </ul>
115	Other capital improvement program projects compete with PCEP for track access allocation and requires design coordination (design, coordination, integration).	Schedule delay as resources are allocated elsewhere, won't get track time, sequencing requirements may delay PCEP construction, track access requirements must be coordinated.
289	Coordination and delivery of permanent power for power drops for everything except traction power substations along alignment	Can't test resulting in delays to schedule and associated additional project costs.
296	PG&E needs to complete interconnection to be sufficiently complete to accept interim power	SCC
321	Single Phase Study and interconnection agreement may be delayed preventing energization of Segment 4 for milestone 1	
082	Unexpected restrictions could affect construction progress: <> night work <> noise	<ul style="list-style-type: none"> <li>• Reduced production rates.</li> <li>• Delay</li> </ul>

<b>ID</b>	<b>RISK DESCRIPTION</b>	<b>EFFECT(S)</b>
	<> local roads <> local ordinances	
270	OCS poles or structures as designed by Contractor fall outside of JPB row	Additional ROW Take, additional cost and time
012	Potential for electromagnetic interference (EMI) to private facilities with sensitive electronic equipment caused by vehicles.	<ul style="list-style-type: none"> <li>• Increased cost due to mitigation</li> <li>• Potential delay due to public protests or environmental challenge.</li> </ul>
014	Contractor's proposal on stakeholder requested changes to the vehicles (e.g., High Level Doors in lieu of windows as emergency exits) may significantly exceed JPB authorized amount.	<p>Schedule delay.</p> <p>Cost increase.</p>
078	Need for unanticipated, additional ROW for new signal enclosures.	Delay while procuring ROW and additional ROW costs.
087	Unanticipated HazMat or contaminated hot spots encountered during foundation excavations for poles, TPSS, work at the yards.	Increased cost for clean-up and handling of materials and delay to schedule due to HazMat procedures.
088	Construction safety program fails to sufficiently maintain safe performance.	Work stoppages due to safety incidents resulting in schedule delay and additional labor costs.
171	Electrification facilities could be damaged during testing.	Delay in commencing electrified operations.
247	Timely resolution of 3rd party design review comments to achieve timely approvals	Delay to completion of design and associated additional labor costs.
251	Subcontractor and supplier performance to meet aggressive schedule <>Potential issue meeting Buy America requirements	Delay to production schedule resulting in increased soft costs and overall project schedule delay.
272	Final design based upon actual Geotech conditions	Could require changes
287	Design changes may necessitate additional implementation of environmental mitigations not previously budgeted.	Increased cost for environmental measures and delays to construct and overall delay in construction schedule
291	Order/manufacture of long lead items prior to 100% IFC design document that proves to be incorrect	Design change and/or delays

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<b>ID</b>	<b>RISK DESCRIPTION</b>	<b>EFFECT(S)</b>
317	JPB may not make timely acquisition of resources to staff rail activation plan with key personnel.	Delay in operating electrified railroad - delay of RSD.
323	FRA concerns require re-design	
326	EMU production delay. Possible that there are failed factory tests	Schedule Increase
027	Vehicle power consumption may not meet requirements.  <>System impact study and load flow show no issues	Issue with PG&E. Can't run full acceleration.
031	New cars possibly not reliable enough to be put into service as scheduled	Operating plan negatively impacted
101	PG&E may not be able to deliver permanent power for the project within the existing budget and in accordance with the project schedule	Additional project costs; potential delay to revenue service date
150	Number of OCS pole installation is significant. Any breakdown in sequencing of operations or coordination of multiple crews will have a substantial effect on the project.	Delay.
245	Failure of BBI to submit quality design and technical submittals in accordance with contract requirements <ul style="list-style-type: none"> <li>• \$3-\$5M/month burn rate for Owner's team during peak</li> </ul>	Delays to project schedule and additional costs for preparation and review of submittals.
252	Failure of BBI to order/manufacture long lead items prior to 100% IFC design document approval by JPB	Delays to project schedule and additional cost for contractor and JPB staff time.
271	Need for additional construction easements beyond that which has been provided for Contractor proposed access and staging	Additional cost and time
306	Possible legal challenge and injunction to any changes in PCEP requiring subsequent CEQA or NEPA environmental clearance documentation/actions.	Worst case: a judge issues an injunction, which would prohibit any work ONLY on the project scope of the environmental document. Impact to the project from cost and schedule impact depends on if work

<b>ID</b>	<b>RISK DESCRIPTION</b>	<b>EFFECT(S)</b>
		is on the critical or becomes on the critical path.
322	BBII needs to complete traction power substations to be sufficiently complete to accept interim power	Delay in testing and increased costs
008	Requests for change orders after vehicles are in production	Delays to manufacturing of vehicles and additional design and manufacturing costs.
025	Potential that vehicles cannot meet requirements for "Mean Time to Repair" (MTTR).	Increased maintenance cost.
032	Failure to come up to speed on stakeholder safety requirements: <> FTA <> FRA <> CPUC	Takes longer than expected to gain FRA/FTA concurrence on waiver and/or level boarding requirements.
053	Failure to meet Buy America requirements.  (Contractor definition of component v. sub-component may not be accepted by Caltrain / FTA.)	Potential need for negotiations that might lead to delay of project award.  (BA is not negotiable)
069	Potential need for additional construction easements. Especially for access and laydown areas.  Contractor could claim project is not constructible and needs more easements after award.	Increased cost  Delay
106	Potential that DB contractor will have insufficient field resources (personnel or equipment) to maintain aggressive schedule.  Multiple segments will need to be under design simultaneously.  Labor pool issue. 32 qualified linemen will be needed. Potential there is not enough available. Big storm damage anywhere in US will draw from the pool to make line repairs.  Possible shortages with other specialty crafts as well.	Delay.

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ID	RISK DESCRIPTION	EFFECT(S)
151	Public could raise negative concerns regarding wheel/rail noise.	Increased cost to mitigate: <> grind rails <> reprofile wheels <> sound walls
161	Unanticipated costs to provide alternate service (bus bridges, etc.) during rail service disruptions.	Cost increase.
192	Environmental compliance during construction. <ul style="list-style-type: none"> <li>- Potential impact to advancing construction within the vicinity of any cultural finds that are excavated.</li> <li>- Failure to meet the commitments contained within the PCEP EA, FEIR and permit conditions</li> </ul>	<ul style="list-style-type: none"> <li>• Delay</li> <li>• Cost increase</li> </ul>
195	Introduction of electrified train service will require training of first responders in working in and around the rail corridor. The new vehicles will be considerably quieter than the existing fleet and the presence of high voltage power lines will require new procedures for emergency response. A new training program will need to be developed and disseminated for: <ul style="list-style-type: none"> <li>• Fire, police, and first responders</li> <li>• Local communities</li> <li>• Schools</li> </ul>	Safety hazards resulting in incidents that delay construction and increase labor cost. Delays in RSD until training is completed as requirement of safety certification process.
237	JPB needs an agreement with each city in which catenary will be strung over an existing grade crossing (17 in all) under GO 88 (grade crossings). These agreements must be executed subsequent to installing overhead catenary. JPB is preparing a response to CPUC while working with the cities. Delays in reaching agreement could have impacts on schedule and budget.	Not completing the grade crossing diagnostics and getting agreement from the cities on the results can result in delays to necessary approvals for the project and revenue service.
248	3rd party coordination <>Jurisdictions, Utilities, UP, Contractors <>D/B needs to provide timely information to facilitate 3rd party	Delays in approvals resulting in project schedule delays and associated costs.

<b>ID</b>	<b>RISK DESCRIPTION</b>	<b>EFFECT(S)</b>
	coordination <>Risk is for construction	
250	Potential for municipalities and other agencies to request betterments as part of the electrification project	Delay to project schedule in negotiating betterments as part of the construction within municipalities and associated increased cost to the project as no betterments were included in the project budget.
254	Potential that bridge clearance data are inaccurate and that clearances are not sufficient for installation of catenary.	Results in additional design and construction to create sufficient clearance.
266	Verizon poles in conflict with OCS may not be removed in advance of OCS installation.	Delay in progress of catenary installation resulting in claims and schedule delay
274	JPB as-built drawings and existing infrastructure to be used as basis of final design and construction is not correct	Additional cleanup of as-builts after PCEP construction
275	DB fails to verify as-built drawings and existing infrastructure	Additional cleanup of as-builts after PCEP construction
278	Failure of D/B contractor and subcontractors and suppliers to meet Buy America requirements	Delays while acceptable materials are procured and additional costs for delays and purchase of duplicative equipment.
282	Failure to maintain dynamic envelope and existing track clearances consistent with requirements.	Redesign entailing cost and schedule impacts.
284	Compliance with project labor agreement could result in inefficiencies in staffing of construction.	Increase in labor costs and less efficient construction resulting in schedule delays.
290	Delays in agreement and acceptance of initial VVSC requirements database.	Delay to design acceptance
292	Communications equipment, including the UPS, will not fit in the spaces allotted to communications work within the buildings.	Requisite equipment under design criteria could result in the need for larger unit than originally planned resulting in design and fabrication changes and associated schedule delays and costs.
311	Although project recordable injuries remain below the industry average, there have been numerous small	The occurrence of a high impact safety event could result in project

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<b>ID</b>	<b>RISK DESCRIPTION</b>	<b>EFFECT(S)</b>
	impact incidents occurring that could potentially lead to a more serious event occurring.	rework, construction delays, and increased project costs.

Appendix G – MMRP Status Log

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**Mitigation Monitoring and Reporting**

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>AES-2a: Minimize OCS construction activity on residential and park areas outside the Caltrain ROW.</b>	X	X			Ongoing	The OCS proposed construction schedule has been provided to the JPB. OCS construction began the week of October 2, 2017. The D-B has utilized the potholing process to assist in locating conflicts in the 35% design and attempting to relocate OCS pole locations within the ROW.
<b>AES-2b: Aesthetic treatments for OCS poles, TPFs in sensitive visual locations, and Overbridge Protection Barriers.</b>	X				Ongoing	The design requirements indicated in the measure have been implemented as described, and coordination with the specific jurisdictions regarding pole colors and design is ongoing. Coordination with the JPB & local jurisdiction regarding Overbridge Protection Barriers and TPFs is ongoing.
<b>AES-4a: Minimize spillover light during nighttime construction.</b>		X			Ongoing	OCS construction began the week of October 2, 2017; and the BBI community relations lead has notified nearby residents of upcoming construction. During construction, lighting is faced inward, towards the railroad tracks, and any complaints will be documented and addressed by the BBI community relations lead.
<b>AES-4b: Minimize light spillover at TPFs.</b>	X				Upcoming	The design requirements indicated in the measure are being utilized in the design and construction process.
<b>AQ-2a: Implement BAAQMD basic and additional construction mitigation measures to reduce construction-related dust.</b>	X	X			Ongoing	The Dust Mitigation Plan was submitted to the JPB and approved. The requirements in the Dust Mitigation Plan will be implemented throughout the construction period and documented in daily reports.

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**Mitigation Monitoring and Reporting**

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>AQ-2b: Implement BAAQMD basic and additional construction mitigation measures to control construction-related ROG and NOX emissions.</b>	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB and approved. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.
<b>AQ-2c: Utilize clean diesel-powered equipment during construction to control construction-related ROG and NOX emissions.</b>	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB and approved. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.
<b>BIO-1a: Implement general biological impact avoidance measures.</b>	X	X			Ongoing	Worker Environmental Awareness Training is provided to all project-related personnel before they work on the project. All measures as described will be implemented throughout the construction period and documented in daily reports.
<b>BIO-1b: Implement special-status plant species avoidance and revegetation measures.</b>	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect special-status plant species. The measure is not needed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>BIO-1c: Implement California red-legged frog and San Francisco garter snake avoidance measures.</b>	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for CRLF and SFGS. The Wildlife Exclusion Fencing Plans for Segments 1 and 4 were submitted and approved by the wildlife agencies, and installation and monitoring of wildlife exclusion fencing is ongoing. No CRLF / SFGS or sign of each species has been observed to date on the Project.
<b>BIO-1d: Implement western pond turtle avoidance measures.</b>	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for WPT. No WPT or WPT sign have been observed to date on the Project.
<b>BIO-1e: Implement Townsend’s big-eared bat, pallid bat, hoary bat, and fringed myotis avoidance measures.</b>	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities with the potential to disturb bats or their habitat. No special-status bats or sign have been observed to date on the Project.
<b>BIO-1f: Implement western burrowing owl avoidance measures.</b>	X	X			Ongoing	Protocol surveys for Western Burrowing Owl have been conducted from April–July, in 2017, 2018, 2019, and 2020, at previously identified potentially suitable habitat locations. Note that all of these locations are in Construction Segment 4 (southern Santa Clara and San Jose). No Burrowing Owls have been observed during the 2017-2019 surveys. Survey reports for the 2017, 2018, 2019, and 2020 surveys have been submitted to the JPB for the project

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						<p>record. In addition, pre-construction surveys of the potential BUOW habitat areas in Segment 4 are ongoing, as needed, and if required, they occur no more than 7 days prior to the onset of new ground-disturbing construction activities.</p> <p>During a 2020 pre-construction survey (March 24, 2020), two burrowing owls were observed adjacent to the Caltrain ROW, near MP 44.6. The owls were located approximately 150 feet away from the Caltrain ROW. A 200-meter no-disturbance buffer and a combination of full-time monitoring and weekly spot-checks, as approved by the CDFW, were implemented during the breeding season (March through August). No impacts to the BUOW were observed, and the BUOW was consistently observed at the northern most potential BUOW burrow location during the monitoring effort. On September 1, since there was some potential for indirect impacts during the non-breeding season (September 1 through January 31), the disturbance buffer was reduced from 200 meters to 75 meters, as approved by the CDFW. On February 2, 2021, while conducting nesting bird surveys in the area, a biologist checked the burrow and there were no sign of use and cobwebs were present. Subsequent check-ins of the area revealed the same results, and it was determined the burrow was no longer active, and the buffer was removed. Additionally,</p>

**Mitigation Monitoring and Reporting**

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						the first round of BUOW surveys for the 2021 nesting season did not find and signs of BUOW on the project site. The Biologist will continue to conduct preconstruction surveys for nesting burrowing owls no more than 7 days prior to ground disturbance as needed throughout the 2021 nesting season.
<b>BIO-1g: Implement northern harrier, white-tailed kite, American peregrine falcon, saltmarsh common yellowthroat, purple martin, and other nesting bird avoidance measures.</b>	X	X			Ongoing	Nesting Bird and raptor surveys were conducted from February 1 through September 15, in 2017, 2018, 2019, and 2020, prior to project-related activities with the potential to impact nesting birds. Nesting bird surveys recommenced as of February 1, 2021 for the 2021 nesting season. No nesting bird surveys occurred during this reporting period.
<b>BIO-1h: Conduct biological resource survey of future contractor-determined staging areas.</b>	X	X			Ongoing	The agency-approved Qualified Biologist has conducted surveys of the staging areas currently being used for construction activities. No special-status species or other potentially sensitive biological resources were observed. The agency-approved Qualified Biologist will continue to survey ahead of the initiation of activities at planned staging areas as the Project moves into new construction areas.
<b>BIO-1i: Minimize impacts on Monarch butterfly overwintering sites.</b>	X	X			Ongoing	The agency-approved Qualified Biologist has periodically monitored the project limits to evaluate the presence of Monarch butterfly overwintering sites. No Monarch butterfly overwintering sites have been observed on the Project to date.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>BIO-1j: Avoid nesting birds and bats during vegetation maintenance.</b>				X	Upcoming	To be completed during Project operation.
<b>BIO-2: Implement serpentine bunchgrass avoidance and revegetation measures.</b>	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect serpentine bunchgrass. This measure is no longer needed.
<b>BIO-3: Avoid or compensate for impacts on wetlands and waters.</b>	X	X	X		Complete	The JPB has compensated for unavoidable wetland impacts by purchasing adequate credits from a wetlands mitigation bank approved by USACE and SFRWQCB.
<b>BIO-5: Implement Tree Avoidance, Minimization, and Replacement Plan.</b>	X	X	X		Ongoing	Tree removal and pruning activities were initiated in August 2017, and are ongoing, under the guidance of the BBI Arborist, and in accordance with the Tree Avoidance, Minimization, and Replacement Plan. Tree Removal and Pruning status is provided to the JPB on a regular basis.
<b>BIO-6: Pay <i>Santa Clara Valley Habitat Plan</i> land cover fee (if necessary).</b>	X				Complete	Not applicable. The SCVHP does not apply to the Project because TPS2, Option 1 was not selected and OCS does not extend to Communication Hill. This measure is not needed.
<b>CUL-1a: Evaluate and minimize impacts on structural integrity of historic tunnels.</b>	X				Upcoming	To be implemented prior to construction in tunnels.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>CUL-1b: Minimize impacts on historic decorative tunnel material.</b>	X				Upcoming	To be implemented prior to construction in tunnels. Historic American Engineering Record (HAER) documentation was completed in October 2018, pursuant to this measure.
<b>CUL-1c: Install project facilities in a way that minimizes impacts on historic tunnel interiors.</b>	X				Upcoming	To be implemented prior to construction in tunnels.
<b>CUL-1d: Implement design commitments at historic railroad stations</b>	X				Complete	The Qualified Architectural Historian completed and submitted the HABS Level III documents to the JPB for all seven of the historic stations. Pole placement has been designed to minimize the visual impact to historic stations and all design changes are reviewed by the Environmental Compliance Lead to ensure the mitigation measure is being implemented as the design of the project progresses.
<b>CUL-1e: Implement specific tree mitigation considerations at two potentially historic properties and landscape recordation, as necessary.</b>	X	X			Complete	It was determined that the project is not acquiring any ROW at either of the subject properties so all tree effects would be within the JPB ROW. Therefore, the APE does not include these two historic properties. This measure is no longer needed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>CUL-1f: Implement historic bridge and underpass design requirements.</b>	X				Ongoing	This measure is being implemented as described during the design process and will be incorporated into the final design. The four bridges that are included in the MMRP are rail bridges crossing over another feature. Design of the OCS system is taking into account that there are requirements that restrict the design. Thus far, the designs for Construction Segments 2 & 4 are in process and designs are not yet complete. The D-B will forward to the Architectural Historian once complete.
<b>CUL-2a: Conduct an archaeological resource survey and/or monitoring of the removal of pavement or other obstructions to determine if historical resources under CEQA or unique archaeological resources under PRC 21083.2 are present.</b>	X				Ongoing	Periodic inspections of ground surface areas along the alignment, in conjunction with cultural monitoring as-needed of project activities in culturally sensitive areas are ongoing. The Archaeological Final Report will be provided at the conclusion of construction activities.
<b>CUL-2b: Conduct exploratory trenching or coring of areas where subsurface project disturbance is planned in those areas with “high” or “very high” potential for buried site.</b>	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>CUL-2c: Conduct limited subsurface testing before performing ground-disturbing work within 50 meters of a known archaeological site.</b>	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
<b>CUL-2d: Conduct exploratory trenching or coring of areas within the three zones of special sensitivity where subsurface project disturbance is planned.</b>	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
<b>CUL-2e: Stop work if cultural resources are encountered during ground-disturbing activities.</b>	X	X			Ongoing	No prehistoric or historic-period cultural materials have been observed during cultural monitoring.
<b>CUL-2f: Conduct archaeological monitoring of ground-disturbing activities in areas as determined by JPB and SHPO.</b>		X			Ongoing	Cultural monitoring as-needed of project activities in culturally sensitive areas is ongoing. The Archaeological Final Report will be provided at the conclusion of construction activities.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>CUL-3: Comply with state and county procedures for the treatment of human remains discoveries.</b>		X			Ongoing	No human remains have been observed to date on the Project.
<b>EMF-2: Minimize EMI effects during final design, Monitor EMI effects during testing, commission and operations, and Remediate Substantial Disruption of Sensitive Electrical Equipment.</b>	X	X	X		Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Designs are submitted and reviewed/commented on by JPB. Monitoring EMI effects will occur post construction.
<b>GEO-1: Perform a site-specific geotechnical study for traction power facilities.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies are being conducted by Parikh under subcontract with PGH Wong. Studies and results are submitted to JPB as completed.
<b>GEO-4a: Identification of expansive soils.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design by the D-B as described. Geotechnical studies are being conducted by Parikh under subcontract with PGH Wong. Studies and results are submitted to JPB as completed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>GEO-4b: Mitigation of expansive soils.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design by the D-B as described. Geotechnical studies are being conducted by Parikh under subcontract with PGH Wong. Studies and results are submitted to JPB as completed.
<b>HAZ-2a: Conduct a Phase II Environmental Site Assessment prior to construction.</b>	X				Complete	A Phase II Environmental Assessment was completed prior to construction by the JPB consultant, and the results were provided to BBI, and the required mitigation is being implemented prior to the initiation of construction activities.
<b>HAZ-2b: Implement engineering controls and best management practices during construction.</b>	X	X			Ongoing	D-B field activities are being monitored daily for significant color changes or odors which may indicate contamination. In addition, assessments of existing subsurface pipes by a certified Asbestos Consultant are occurring as needed throughout the project as they are observed. Following the assessments, a specification describing the methods for removal and disposal are provided to the certified asbestos contractor. The removal and disposal work performed by the certified asbestos contractor is monitored by the certified asbestos consultant. During the reporting period, a certified asbestos consultant conducted exposure monitoring at PS-1 where naturally occurring asbestos was detected. Also, during the reporting period, samples of wrapped conduit

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						at MP 46.7-12A were collected for asbestos analysis.
<b>HYD-1: Implement construction dewatering treatment, if necessary.</b>	X	X			Ongoing	Facilities & BMPs are in place to deal with this requirement should it arise in the OCS foundations.
<b>HYD-4: Minimize floodplain impacts by minimizing new impervious areas for TPFs or relocating these facilities.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has begun. The design minimizes hardscape only to required structure foundations; yard areas are to receive a pervious material.
<b>HYD-5: Provide for electrical safety at TPFs subject to periodic or potential flooding.</b>	X			X	Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						begun. The design plan currently raises the TPFs above the floodplain.
<b>HYD-7: Implement sea level rise vulnerability assessment and adaptation plan.</b>				<b>X</b>	Ongoing	The JPB has initiated this measure and preparation of the sea level rise vulnerability assessment and adaptation plan is underway.
<b>NOI-1a: Implement Construction Noise Control Plan.</b>	<b>X</b>	<b>X</b>			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan. If allowable noise levels are near or exceed allowable noise levels, mitigation such as blankets are used from that point forward.
<b>NOI-1b: Conduct site-specific acoustical analysis of ancillary facilities based on the final mechanical equipment and site design and implement noise control treatments where required.</b>	<b>X</b>				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. PGH Wong has completed analysis and design and issued for JPB review.
<b>NOI-2a: Implement Construction Vibration Control Plan.</b>	<b>X</b>	<b>X</b>			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>PSU-8a: Provide continuous coordination with all utility providers.</b>	X	X			Ongoing	The design requirements indicated in the measure will be implemented through the final design as described. Coordination with utility providers is ongoing and there have not been any service interruptions thus far.
<b>PSU-8b: Adjust OCS pole foundation locations.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described.
<b>PSU-8c: Schedule and notify users about potential service interruptions.</b>	X	X			Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. There have not been any service interruptions thus far.
<b>PSU-9: Require application of relevant construction mitigation measures to utility relocation and transmission line construction by others.</b>	X	X			Ongoing	JPB has initiated coordination with PG&E regarding transmission line construction. PG&E is currently raising overcrossing lines in Segment 2.
<b>TRA-1a: Implement Construction Road Traffic Control Plan.</b>	X	X			Ongoing	The D-B has begun traffic control design and permit applications with the City of Millbrae, Burlingame and San Mateo. Other communities will follow. Designs have been completed for all cross-over bridges in Segments 2 & 4 and submitted.
<b>TRA-1c: Implement signal optimization and roadway geometry improvements at</b>	X	X			Upcoming	This measure has not started

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
impacted intersections for the 2020 Project Condition.						
<b>TRA-2a: Implement construction railway disruption control plan.</b>	X	X			Ongoing	Minimization of railway disruption is being coordinated by the Site Specific Work Plan. A Construction Railway Disruption Control Plan was prepared to document the measures that are being implemented.
<b>TRA-3b: In cooperation with the City and County of San Francisco, implement surface pedestrian facility improvements to address the Proposed Project's additional pedestrian movements at and immediately adjacent to the San Francisco 4th and King Station.</b>	X	X	X		Upcoming	This measure has not started.
<b>TRA-4b: Continue to improve bicycle facilities at Caltrain stations and partner with bike share programs where available following guidance in Caltrain's Bicycle Access and Parking Plan.</b>				X	Ongoing	The JPB adopted the Caltrain Bicycle Parking Management Plan in November 2017, and staff have been working to implement the Plan's recommendations to improve wayside bike parking facilities along the corridor. Staff have also been coordinating with local jurisdictions that have launched bikeshare pilot programs to safely site bicycles near Caltrain stations.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>NOI-CUMUL-1: Implement a phased program to reduce cumulative train noise along the Caltrain corridor as necessary to address future cumulative noise increases over FTA thresholds</b>				X	Upcoming	This measure will be implemented during project operation.
<b>NOI-CUMUL-2: Conduct project-level vibration analysis for Blended System operations and implement vibration reduction measures as necessary and appropriate for the Caltrain corridor</b>				X	In Progress	CHSRA is conducting this analysis as part of the EIR/EIS for the San Francisco to San Jose section.
<b>TRA-CUMUL-1: Implement a phased program to provide traffic improvements to reduce traffic delays near at-grade crossings and Caltrain stations</b>				X	Upcoming	This measure will be implemented during project operation.
<b>TRA-CUMUL-2: Implement technical solution to allow electric trolley bus transit across 16<sup>th</sup> Street without OCS conflicts in cooperation with SFMTA.</b>	X				Complete	Not applicable. SFMTA has elected to not electrify the 16 <sup>th</sup> Street crossing. This measure no longer applies.
<b>Mitigation Measure TRA-CUMUL-3: As warranted, Caltrain and freight operators will partner to provide Plate H clearance as feasible between San Jose and Bayshore.</b>				X	Upcoming	This measure will be implemented during project operation.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>AES-2a: Minimize OCS construction activity on residential and park areas outside the Caltrain ROW.</b>	X	X			Ongoing	The OCS proposed construction schedule has been provided to the JPB. OCS construction began the week of October 2, 2017. The D-B has used the potholing process to assist in locating conflicts in the 35% design and attempting to relocate OCS pole locations within the ROW, thereby avoiding parks and residential areas.
<b>AES-2b: Aesthetic treatments for OCS poles, TPFs in sensitive visual locations, and Overbridge Protection Barriers.</b>	X				Ongoing	The design requirements indicated in the measure have been implemented as described, and coordination with the specific jurisdictions regarding pole colors and design, TPFs, and Overbridge Protection Barriers, is ongoing.
<b>AES-4a: Minimize spillover light during nighttime construction.</b>		X			Ongoing	OCS construction began the week of October 2, 2017. The BBI community relations lead has notified nearby residents of upcoming construction. During construction, lighting is faced inward, towards the railroad tracks, and any complaints will be documented and addressed by the BBI community relations lead.
<b>AES-4b: Minimize light spillover at TPFs.</b>	X				Upcoming	The design requirements indicated in the measure are being used in the design process of the TPFs.
<b>AQ-2a: Implement BAAQMD basic and additional construction mitigation measures to reduce construction-related dust.</b>	X	X			Ongoing	The Dust Mitigation Plan was submitted to the JPB. The requirements in the Dust Mitigation Plan will be implemented throughout the construction period and documented in daily reports.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>AQ-2b: Implement BAAQMD basic and additional construction mitigation measures to control construction-related ROG and NOX emissions.</b>	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.
<b>AQ-2c: Utilize clean diesel-powered equipment during construction to control construction-related ROG and NOX emissions.</b>	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.
<b>BIO-1a: Implement general biological impact avoidance measures.</b>	X	X			Ongoing	Worker Environmental Awareness Training is provided to all project-related personnel before they work on the project. All measures as described will be implemented throughout the construction period and documented in daily reports.
<b>BIO-1b: Implement special-status plant species avoidance and revegetation measures.</b>	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect special-status plant species. The measure is not needed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>BIO-1c: Implement California red-legged frog and San Francisco garter snake avoidance measures.</b>	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for CRLF and SFGS. The Wildlife Exclusion Fencing Plan for Segments 2 and 4 was submitted and approved by the wildlife agencies, and installation and monitoring of wildlife exclusion fencing is ongoing. No CRLF / SFGS or sign of each species has been observed to date on the Project. A separate Wildlife Exclusion Fencing Plan will be submitted for Segments 1 and 3, prior to initiation of construction activities in those segments.
<b>BIO-1d: Implement western pond turtle avoidance measures.</b>	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for WPT. No WPT or WPT sign have been observed to date on the Project.
<b>BIO-1e: Implement Townsend's big-eared bat, pallid bat, hoary bat, and fringed myotis avoidance measures.</b>	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities with the potential to disturb bats or their habitat. No special-status bats or sign have been observed to date on the Project.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>BIO-1f: Implement western burrowing owl avoidance measures.</b>	X	X			Ongoing	Protocol surveys for Western Burrowing Owl were conducted from April 2017 through July 2017 at previously identified potentially suitable habitat locations. Note that all of these locations are in Construction Segment 4 (southern Santa Clara and San Jose). No Burrowing Owls were observed during the surveys. Construction in Segment 4 is anticipated to occur in 2018. Prior to construction activities in Segment 4, pre-construction surveys of the potential habitat areas will occur no more than 7 days prior to the onset of construction activities. In addition, protocol surveys were initiated in March 2018, and were completed in June 2018, at the previously identified potentially suitable habitat locations, which will allow work to occur during the 2019 breeding season, if necessary. No Burrowing Owls were observed during the 2018 surveys.
<b>BIO-1g: Implement northern harrier, white-tailed kite, American peregrine falcon, saltmarsh common yellowthroat, purple martin, and other nesting bird avoidance measures.</b>	X	X			Ongoing	Nesting Bird surveys were conducted from February 1 through September 15, 2017 prior to project-related activities with the potential to impact nesting birds. No active nests were observed during this reporting period. Nesting Bird surveys were initiated on February 1, 2018 and continued throughout the reporting period. Active nests were observed during this reporting period, and no-disturbance buffers were implemented to avoid any impacts to active nests, and all project activities which occurred nearby active nests

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						were monitored by agency-approved biological monitors.
<b>BIO-1h: Conduct biological resource survey of future contractor-determined staging areas.</b>	X	X			Ongoing	The agency-approved Qualified Biologist has conducted surveys of the staging areas currently being used for construction activities. No special-status species or other potentially sensitive biological resources were observed. The agency-approved Qualified Biologist will continue to survey ahead of the initiation of activities at planned staging areas as the Project moves into new construction areas.
<b>BIO-1i: Minimize impacts on Monarch butterfly overwintering sites.</b>	X	X			Ongoing	The agency-approved Qualified Biologist has periodically monitored the project limits to evaluate the presence of Monarch butterfly overwintering sites. No Monarch butterfly overwintering sites have been observed on the Project to date.
<b>BIO-1j: Avoid nesting birds and bats during vegetation maintenance.</b>				X	Upcoming	To be completed during Project operation.
<b>BIO-2: Implement serpentine bunchgrass avoidance and revegetation measures.</b>	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect serpentine bunchgrass. This measure is no longer needed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>BIO-3: Avoid or compensate for impacts on wetlands and waters.</b>	X	X	X		Complete	The JPB has compensated for unavoidable wetland impacts by purchasing adequate credits from a wetlands mitigation bank approved by USACE and SFRWQCB.
<b>BIO-5: Implement Tree Avoidance, Minimization, and Replacement Plan.</b>	X	X	X		Ongoing	Tree removal and pruning activities were initiated in August 2017, and are ongoing, under the guidance of the BBI Arborist, and in accordance with the Tree Avoidance, Minimization, and Replacement Plan. Tree Removal and Pruning status is provided to the JPB on a weekly basis.
<b>BIO-6: Pay <i>Santa Clara Valley Habitat Plan</i> land cover fee (if necessary).</b>	X				Complete	Not applicable. The SCVHP does not apply to the Project because TPS2, Option 1 was not selected and OCS does not extend to Communication Hill. This measure is not needed.
<b>CUL-1a: Evaluate and minimize impacts on structural integrity of historic tunnels.</b>	X				Upcoming	To be implemented prior to construction in tunnels.
<b>CUL-1b: Minimize impacts on historic decorative tunnel material.</b>	X				Upcoming	To be implemented prior to construction in tunnels.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>CUL-1c: Install project facilities in a way that minimizes impacts on historic tunnel interiors.</b>	X				Upcoming	To be implemented prior to construction in tunnels.
<b>CUL-1d: Implement design commitments at historic railroad stations</b>	X				Complete	The Qualified Architectural Historian completed and submitted the HABS Level III documents to the JPB for all seven of the historic stations. Pole placement has been designed to minimize the visual impact to historic stations and all design changes are reviewed by the Environmental Compliance Lead to ensure the mitigation measure is being implemented as the design of the project progresses.
<b>CUL-1e: Implement specific tree mitigation considerations at two potentially historic properties and landscape recordation, as necessary.</b>	X	X			Complete	It was determined that the project is not acquiring any ROW at either of the subject properties so all tree effects would be within the JPB ROW. Therefore, the APE does not include these two historic properties. This measure is no longer needed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
<b>CUL-1f: Implement historic bridge and underpass design requirements.</b>	X				Ongoing	This measure is being implemented as described during the design process and will be incorporated into the final design. The four bridges that are included in the MMRP are rail bridges crossing over another feature. Design of the OCS system is taking into account that there are requirements that restrict the design. Thus far, the designs for Construction Segments 2 & 4 are in process and designs are not yet complete. The D-B will forward to the Architectural Historian once complete.
<b>CUL-2a: Conduct an archaeological resource survey and/or monitoring of the removal of pavement or other obstructions to determine if historical resources under CEQA or unique archaeological resources under PRC 21083.2 are present.</b>	X				Ongoing	Periodic inspections of ground surface areas along the alignment, in conjunction with cultural monitoring as-needed of project activities in culturally sensitive areas are ongoing. The Archaeological Final Report will be provided at the conclusion of construction activities.
<b>CUL-2b: Conduct exploratory trenching or coring of areas where subsurface project disturbance is planned in those areas with “high” or “very high” potential for buried site.</b>	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
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<b>CUL-2c: Conduct limited subsurface testing before performing ground-disturbing work within 50 meters of a known archaeological site.</b>	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
<b>CUL-2d: Conduct exploratory trenching or coring of areas within the three zones of special sensitivity where subsurface project disturbance is planned.</b>	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
<b>CUL-2e: Stop work if cultural resources are encountered during ground-disturbing activities.</b>	X	X			Ongoing	No prehistoric or historic-period cultural materials have been observed during cultural monitoring.
<b>CUL-2f: Conduct archaeological monitoring of ground-disturbing activities in areas as determined by JPB and SHPO.</b>		X			Ongoing	Cultural monitoring as-needed of project activities in culturally sensitive areas is ongoing. The Archaeological Final Report will be provided at the conclusion of construction activities.

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<b>CUL-3: Comply with state and county procedures for the treatment of human remains discoveries.</b>		X			Ongoing	No human remains have been observed to date on the Project.
<b>EMF-2: Minimize EMI effects during final design, Monitor EMI effects during testing, commission and operations, and Remediate Substantial Disruption of Sensitive Electrical Equipment.</b>	X	X	X		Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Designs are submitted and reviewed/commented on by JPB. Monitoring EMI effects will occur post construction.
<b>GEO-1: Perform a site-specific geotechnical study for traction power facilities.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.
<b>GEO-4a: Identification of expansive soils.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.

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<b>GEO-4b: Mitigation of expansive soils.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.
<b>HAZ-2a: Conduct a Phase II Environmental Site Assessment prior to construction.</b>	X				Complete	A Phase II Environmental Assessment was completed prior to construction by the JPB consultant, and the results were provided to BBI, and the required mitigation is being implemented prior to the initiation of construction activities.
<b>HAZ-2b: Implement engineering controls and best management practices during construction.</b>	X	X			Ongoing	Field activities are being monitored daily for significant color changes or odors which may indicate contamination. In addition, an assessment of two existing subsurface pipes by a certified Asbestos Consultant occurred during this reporting period, and a specification describing the methods for removal and disposal is currently in progress.
<b>HYD-1: Implement construction dewatering treatment, if necessary.</b>	X	X			Ongoing	Facilities & BMPs are in place to deal with this requirement should it arise in the OCS foundations.
<b>HYD-4: Minimize floodplain impacts by minimizing new impervious areas for TPFs or relocating these facilities.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has begun. The design minimizes

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Mitigation Measure	Mitigation Timing				Status	Status Notes
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						hardscape only to required structure foundations; yard areas are to receive a pervious material.
<b>HYD-5: Provide for electrical safety at TPFs subject to periodic or potential flooding.</b>	X			X	Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has begun. The design plan currently raises the TPFs above the floodplain.
<b>HYD-7: Implement sea level rise vulnerability assessment and adaptation plan.</b>				X	Ongoing	The JPB has initiated this measure and preparation of the sea level rise vulnerability assessment and adaptation plan is underway.
<b>NOI-1a: Implement Construction Noise Control Plan.</b>	X	X			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan. If allowable noise levels are near or exceed allowable noise levels, mitigation such as blankets are used from that point forward.
<b>NOI-1b: Conduct site-specific acoustical analysis of ancillary facilities based on the final mechanical equipment and site design and implement noise control treatments where required.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Design is still in process and a noise study is currently being performed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
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<b>NOI-2a: Implement Construction Vibration Control Plan.</b>	X	X			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan.
<b>PSU-8a: Provide continuous coordination with all utility providers.</b>	X	X			Ongoing	The design requirements indicated in the measure will be implemented through the final design as described. Coordination with utility providers is ongoing and there have not been any service interruptions thus far.
<b>PSU-8b: Adjust OCS pole foundation locations.</b>	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described.
<b>PSU-8c: Schedule and notify users about potential service interruptions.</b>	X	X			Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. There have not been any service interruptions thus far.
<b>PSU-9: Require application of relevant construction mitigation measures to utility relocation and transmission line construction by others.</b>	X	X			Ongoing	JPB has initiated coordination with PG&E regarding transmission line construction. PG&E is currently raising overcrossing lines in Segment 2.

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<b>TRA-1a: Implement Construction Road Traffic Control Plan.</b>	X	X			Ongoing	The D-B has begun traffic control design and permit applications with cities in Segments 2 and 4. Designs have been completed and approved for all cross-over bridges in Segments 2 and 4.
<b>TRA-1c: Implement signal optimization and roadway geometry improvements at impacted intersections for the 2020 Project Condition.</b>	X	X			Upcoming	This measure has not started
<b>TRA-2a: Implement construction railway disruption control plan.</b>	X	X			Ongoing	Minimization of railway disruption is being coordinated by the Site Specific Work Plan. A Construction Railway Disruption Control Plan was prepared to document the measures that are being implemented.
<b>TRA-3b: In cooperation with the City and County of San Francisco, implement surface pedestrian facility improvements to address the Proposed Project's additional pedestrian movements at and immediately adjacent to the San Francisco 4th and King Station.</b>	X	X	X		Upcoming	This measure has not started.
<b>TRA-4b: Continue to improve bicycle facilities at Caltrain stations and partner with bike share programs where available following guidance in</b>				X	Ongoing	The JPB adopted the Caltrain Bicycle Parking Management Plan in November 2017, and staff have been working to implement the Plan's recommendations to improve wayside bike parking facilities along

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Caltrain's Bicycle Access and Parking Plan.						the corridor. Staff have also been coordinating with local jurisdictions that have launched bikeshare pilot programs to safely site bicycles near Caltrain stations.
NOI-CUMUL-1: Implement a phased program to reduce cumulative train noise along the Caltrain corridor as necessary to address future cumulative noise increases over FTA thresholds				X	Upcoming	This measure will be implemented during project operation.
NOI-CUMUL-2: Conduct project-level vibration analysis for Blended System operations and implement vibration reduction measures as necessary and appropriate for the Caltrain corridor				X	In Progress	CHSRA is conducting this analysis as part of the EIR/EIS for the San Francisco to San Jose section.
TRA-CUMUL-1: Implement a phased program to provide traffic improvements to reduce traffic delays near at-grade crossings and Caltrain stations				X	Upcoming	This measure will be implemented during project operation.
TRA-CUMUL-2: Implement technical solution to allow electric trolley bus transit across 16 <sup>th</sup> Street without OCS conflicts in cooperation with SFMTA.	X				Complete	Not applicable. SFMTA has elected to not electrify the 16 <sup>th</sup> Street crossing. This measure no longer applies.
Mitigation Measure TRA-CUMUL-3: As warranted, Caltrain and freight operators will partner to provide Plate H clearance				X	Upcoming	This measure will be implemented during project operation.

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as feasible between San Jose and Bayshore.						