



**Modernization Program
Peninsula Corridor Electrification Project (PCEP)**



December 2018 Monthly Progress Report

December 31, 2018

Funding Partners



Federal Transit Administration (FTA) Core Capacity
FTA Section 5307 (Environmental / Pre Development only)
FTA Section 5307 (Electric Multiple Unit (EMU) only)



Prop 1B (Public Transportation Modernization & Improvement Account)
Caltrain Low Carbon Transit Operations Cap and Trade



Proposition 1A
California High Speed Rail Authority (CHSRA) Cap and Trade



Carl Moyer Fund



Bridge Tolls (Funds Regional Measure (RM) 1/RM2)



San Francisco County Transportation Authority (SFCTA)/San Francisco Municipal Transportation Agency (SFMTA)



San Mateo County Transportation Authority (SMCTA) Contribution
SMCTA Measure A



Santa Clara Valley Transportation Authority (VTA) Measure A
VTA Contribution



City and County of San Francisco (CCSF) Contribution

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1.0 BACKGROUND

Over the last decade, Caltrain has experienced a substantial increase in ridership and anticipates further increases in ridership demand as the San Francisco Bay Area's population grows. The Caltrain Modernization (CalMod) Program, scheduled to be implemented by 2021, will electrify and upgrade the performance, operating efficiency, capacity, safety, and reliability of Caltrain's commuter rail service.

The PCEP is a key component of the CalMod Program and consists of converting Caltrain from diesel-hauled to Electric Multiple Unit (EMU) trains for service between the San Francisco Station (at the intersection of Fourth and King Streets in San Francisco) and the Tamien Station in San Jose. Caltrain will continue Gilroy service and support existing tenants.

An electrified Caltrain will better address Peninsula commuters' vision of environmentally friendly, fast and reliable service. Electrification will modernize Caltrain and make it possible to increase service while offering several advantages in comparison with existing diesel power use, including:

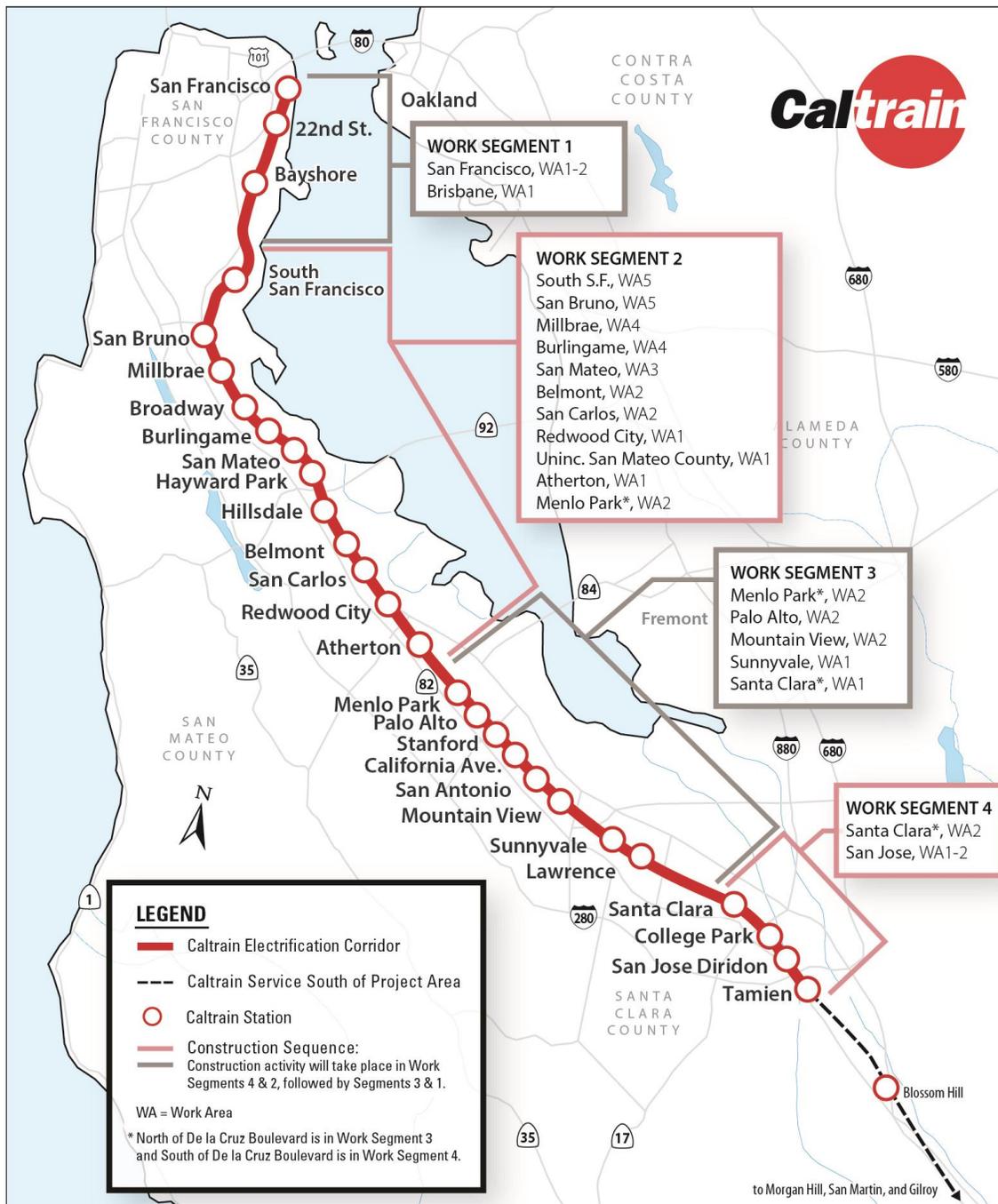
- **Improved Train Performance, Increased Ridership Capacity and Increased Service:** Electrified trains can accelerate and decelerate more quickly than diesel-powered trains, allowing Caltrain to run more efficiently. In addition, because of their performance advantages, electrified trains will enable more frequent and/or faster train service to more riders.
- **Increased Revenue and Reduced Fuel Cost:** An electrified Caltrain will increase ridership and fare revenues while decreasing fuel costs.
- **Reduced Engine Noise Emanating from Trains:** Noise from electrified train engines is measurably less than noise from diesel train engines. Train horns will continue to be required at grade crossings, adhering to current safety regulations.
- **Improved Regional Air Quality and Reduced Greenhouse Gas Emissions:** Electrified trains will produce substantially less corridor air pollution compared with diesel trains even when the indirect emissions from electrical power generation are included. Increased ridership will reduce automobile usage, resulting in additional air quality benefits. In addition, the reduction of greenhouse gas emissions will improve our regional air quality, and will also help meet the state's emission reduction goals.

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2.0 EXECUTIVE SUMMARY

The Monthly Progress Report is intended to provide an overview of the PCEP and provide funding partners, stakeholders, and the public an overall update on the progress of the project. This document provides information on the scope, cost, funding, schedule, and project implementation. Work along the Caltrain Electrification Corridor has been divided into four work segments and respective work areas (WA) as shown in Figure 2-1. PCEP activities are described and summarized by segments and work areas.

Figure 2-1 PCEP Work Segments



An important achievement occurred this month with the installation of the signal house at Auzerais Avenue. The foundations and main transformers at Traction Power Substation (TPS) 1 were also installed this month, and conduit and ductbank installation is underway. Preparations are underway for the installation of Paralleling Station (PS) 7. In December, good progress was made on the Overhead Catenary System infrastructure with the installation of 53 foundations and 62 poles.

The first six-car trainset is in Stadler's Salt Lake City facility undergoing final assembly. Carshells from the second trainset are in transit to the facility. The Board of Directors authorized the contract option with Stadler for up to 37 additional EMU vehicles funded by a Transit and Intercity Rail Capital Program (TIRCP) grant.

The tunnel modification work is progressing well. This month, significant progress was made on installation of dry-fix pins and welded-wire mesh, and shotcrete work. About 70 percent of the notching is complete. In addition, 12 foundations for the OCS termination structures were installed.

2.1. Funding Partners Participation in PCEP

The PCEP has a series of weekly, biweekly, monthly and quarterly meetings to coordinate all aspects of the program. The meetings are attended by project staff with participation by our funding partners in accordance with the Funding Partners Oversight Protocol. A summary of funding partner meetings and invitees can be found in Appendix B.

This section of the report provides a summary of the discussions and decisions made at the meetings and a list of funding partners who attended the meetings.

Electrification – Engineering Meeting – Weekly

Purpose: To discuss status, resolution and tracking of Balfour Beatty Infrastructure, Inc. (BBII) and electrification design-related issues, to discuss Supervisory Control and Data Acquisition (SCADA), the Tunnel Modification Project, and monitor the progress of utility relocation compared to schedule, and to discuss third-party coordination activities with Pacific Gas and Electric (PG&E), CHSRA, Union Pacific Rail Road (UPRR), Bay Area Rapid Transit, California State Department of Transportation (Caltrans), Positive Train Control (PTC) and others.

Activity this Month

Funding Partners: CHSRA: Ian Ferrier

Continued discussions on resolution of outstanding issues for the Design-Build (DB) contract such as grade crossing designs and foundation installation sequencing, review of key actions from weekly Balfour Beatty progress meetings, the progression of the PG&E interconnections design and substations improvement status, including interface with VTA on the design of TPS-2 interconnection into PG&E's FMC Substation, key interface points (foundation installation, signal design, etc.) between the PCEP and other major Peninsula Corridor Joint Powers Board (JPB) projects such as South San Francisco Station Project and 25th Avenue Grade Separation, the utility relocation status, status of the Tunnel Modification construction and key project issues, updates of the SCADA project, updates on DB and program schedule, including key foundation and

traction power facility milestones, updates on PG&E Infrastructure buildout and power quality study, upcoming changes to the contract in preparation for the Change Management Board (CMB), specific contract change orders that require technical review and input, and coordination with key third parties on design review and permitting for the project.

PCEP Delivery Coordination Meeting – Bi-Weekly

Purpose: To facilitate high-level coordination and information sharing between cross-functional groups regarding the status of the work for which they are responsible.

Activity this Month

Funding Partners: CHSRA: Ian Ferrier and Wai-on Siu; SFCTA: Luis Zurinaga

The FTA Quarterly Update was on December 18. The Board meeting has moved to January 10. Chuck Bernardo is leaving the South San Francisco Project at the end of December, and Howard Beckford will be replacing him as manager for the project. In environmental and planning, Palo Alto has proposed their final agreement and it will be brought to the December 17 Council Meeting for approval. OCS safety awareness and plans for training have been presented to the San Jose Fire Department. The presentation to the San Mateo Fire Department is scheduled for the beginning of January. EMU Trainset 2 carshells are scheduled to be shipped before the end of the year and Trainset 3 subcomponents are currently under construction. Traction Power Substation (TPS) 1 site work continues and transformers are scheduled for arrival on December 31. The Verizon relocation of aerial fibers is currently in progress and wires in Segment 2 are scheduled for removal by end of 2018. Nine weekend shutdowns have occurred through December 3, and have successfully brought trains back into revenue service each Monday following the shutdowns. Grouting has been completed in Tunnels 1, 3 and 4 and notching is ongoing in Tunnels 3 and 4.

Systems Integration Meeting – Bi-Weekly

Purpose: To discuss and resolve issues with inter-system interfaces and to identify and assign Action Item Owners for interface points that have yet to be addressed.

Activity this Month

Funding Partners: CHSRA: Ian Ferrier

Bi-weekly PCEP interface meetings are held to monitor and determine appropriate resolution for systems integration issues. (Note: Due to the holidays, only 1 System Integration Meeting was held during December.) The systems integration database is updated as issues are resolved or new items arise. A spreadsheet for keeping track of Action Items and the individual(s) assigned to these items is also being used. Meetings are also held bi-weekly with the electrification contractor to discuss design and construction integration issues. The Systems Integration Lead also maintains contact with the EMU procurement team. The Traction Power SCADA team also holds bi-weekly status meetings. Coordination with the EMU procurement, PTC and Caltrain Capital Project managers responsible for delivery of the 25th Avenue Grade Separation Project, Marin Napoleon Bridge Rehabilitation Project, and the South San Francisco Station Project is ongoing. There is coordination with the Tunnel Modification Project as

well. Progress on activities including systems integration testing activities, Federal Railroad Administration (FRA), FTA and safety certification are being tracked. The Systems Integration test plan has been resubmitted as Revision 1 and is under review.

Master Program Schedule (MPS) Meeting – Monthly

Purpose: To review the status of the MPS and discuss the status of major milestones, critical and near critical paths, upcoming Board review items, and progress with the contracts, among others.

Activity this Month

Funding Partners: CHSRA: Ian Ferrier; VTA: Manolo Gonzalez-Estay

The overall schedule remains unchanged. The forecasted Revenue Service Date (RSD) remains December 2021. The addition of approximately five months of contingency to account for potential risk to the project yields an RSD of April 2022. The program critical path runs through PG&E design and construction to provide permanent power, and concludes with pre-revenue testing. The near-critical path runs through manufacturing and testing of EMU trainsets, as well as energized testing of Traction Power Substation (TPS) 1 and final integrated testing.

Risk Assessment Meeting – Monthly

Purpose: To identify risks and corresponding mitigation measures. For each risk on the risk register, mitigation measures have been identified and are being implemented. Progress in mitigating these risks is confirmed at the ongoing risk monitoring and monthly risk assessment meetings.

Activity this Month

Funding Partners: CHSRA: Ian Ferrier

One risk was identified and one retired. Two risks were regraded. Previously retired risks related to the EMU were reactivated.

See the Risk Management section (Section 11).

Change Management Board (CMB) – Monthly

Purpose: To review, evaluate and authorize proposed changes to PCEP over \$200,000.

Activity this Month

The December CMB meeting was moved to the first week of January 2019.

The CMB discusses major topics including potential changes to PCEP contracts, contingency usage, track access delays and Differing Site Conditions (DSC) field order updates.

Potential contract changes will follow the PCEP Change Order Procedure. Once approved changes are executed, they will be reported in the Change Management section (Section 9) of this report.

BBI Contract

No changes were identified for consideration.

Stadler Contract

No changes were identified for consideration.

SCADA Contract

No changes were identified for consideration.

Tunnel Modification Contract

No changes were identified for consideration.

2.2. Schedule

The current Master Program Schedule (MPS) reflects a Revenue Service Date (RSD) of December 2021, without adjustment for contingency. This is consistent with the revised baseline established in November 2017. With the addition of approximately five months of contingency to account for potential risk to the project, the RSD is anticipated as April 2022. Due to FTA contingency requirements, a Full Funding Grant Agreement (FFGA) RSD will also be tracked. This date is forecast as August 22, 2022 and represents the final milestone in the Program Plan.

The program critical path runs through PG&E design and construction to provide permanent power, and concludes with pre-revenue testing. The near-critical path runs through design and manufacturing of EMU trainsets. There is no change to the critical and near-critical paths from the prior reporting month.

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Table 2-1 indicates major milestone dates for the MPS.

Table 2-1 Schedule Status

Milestones	Program Plan	Progress Schedule (December 2018) ¹
Segment 4 Completion to Begin Vehicle Testing	11/21/2019	02/06/2020 ²
Arrival of First Vehicle at JPB	07/29/2019	07/15/2019 ³
Electrification Substantial Completion	08/10/2020	06/23/2021 ²
PG&E Provides Permanent Power	09/09/2021	09/09/2021
Start Pre-Revenue Testing	09/10/2021	09/10/2021
RSD (w/o Risk Contingency)	12/09/2021	12/09/2021 ³
RSD (w/ Risk Contingency)	04/22/2022	04/22/2022 ³
FFGA RSD	08/22/2022	08/22/2022

Note:

1. Dates may shift slightly as the update of this month's Progress Schedule is still in process.
2. See "Notable Variances" above for explanation on date shift.
3. Changes caused by the purchase of additional 37 traincars and proposed offsite testing have necessitated a reevaluation of the program schedule. This effort will be undertaken in the coming month(s).

2.3. Budget

A summary of the overall budget and expenditure status for the PCEP is provided in Table 2-2 below.

Table 2-2 Budget and Expenditure Status

Description of Work	Budget (A)	Current Budget (B) ¹	Cost This Month (C) ²	Cost To Date (D) ³	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
Electrification Subtotal	\$1,316,125,208	\$1,316,125,208	\$22,559,233	\$472,049,999	\$844,075,209	\$1,316,125,208
EMU Subtotal	\$664,127,325	\$664,127,325	\$925,596	\$132,028,164	\$532,099,161	\$664,127,325
PCEP TOTAL	\$1,980,252,533	\$1,980,252,533	\$23,484,829	\$604,078,163	\$1,376,174,370	\$1,980,252,533

Notes regarding tables above:

1. Column B "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work performed this month.
3. Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.

2.4. Board Actions

- December
 - Award of Safety and Security Advisory Services
 - Exercise Contract Option with Stadler for Procurement of Additional EMUs

Future anticipated board actions include:

- January
 - Award of Construction Management Support Services contract
- February
 - Award of CEMOF Facility Modifications
- March
 - Award of Construction Management Support Services
 - PG&E interconnect construction

2.5. Government and Community Affairs

There were six outreach events this month.

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3.0 ELECTRIFICATION – INFRASTRUCTURE

This section reports on the progress of the Electrification, SCADA, and Tunnel Modification components. A brief description on each of the components is provided below.

3.1. Electrification

The Electrification component of the PCEP includes installation of 138 miles of single track and OCS for the distribution of electrical power to the EMUs. The OCS will be powered from a 25 kilovolt (kV), 60-Hertz, single phase, alternating current supply system consisting of two traction power substations (TPS), one switching station (SS), and seven paralleling stations (PS). Electrification infrastructure will be constructed using a DB delivery method.

Activity This Month

- OCS foundation installation continued in Segment 2.
- Fabrication of cantilevers and brackets continued at the Contractor's South San Francisco warehouse.
- OCS pole installation, cantilever arm installation, insulator installation, balance weight installation, and bracket setting continued in Segment (S) 2 Work Area (WA) 5 and S2WA4.
- Potholing at proposed OCS locations and utility locations continued in Segments 1, 2, 3, and 4 in advance of foundation installation. BBII and PCEP also continued to resolve conflicts found during the potholing process, such as loose concrete, asphalt, and other debris, and began designing solutions for those conflicts that cannot be avoided. The conflicts must be resolved before the installation of foundations at those locations.
- Relocation of signal cables found in conflict with planned OCS foundations continued as conflicts are identified.
- Continued ductbank, conduit, and drainage installation at TPS-2.
- Completed transformer foundations and installed main transformers at TPS-1. Conduit and ductbank installation will continue on the site.
- Completed site clearance and transformer pad at PS-7 in preparation of transformer installation in February.
- Began site clearance and preparation at SWS-1.
- Continued ductbank and foundation installation in Segment 2 for signal and wayside power cube units at Control point (CP) Scott.
- Continued ductbank installation and installed signal house in Segment 4 at Auzeais Avenue.
- Began impedance bond installation in Segment 4 and Segment 1.
- Continued tree pruning and removals in Segment 3.
- Continued progression of the OCS design with BBII in all segments, which included submittal and review of Design Change Notices for revised foundation locations.

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- Continued design review coordination with local jurisdictions for the OCS, Traction Power Facilities, and Bridge Attachments design, including responses to comments from jurisdictions. Agreement on future maintenance agreement of overhead bridge attachment has been reached with Caltrans and the City of Millbrae.
- Continued to review and coordinate signal and communication design submittals with BBII.
- Continued to follow up with UPRR regarding grade crossing designs. Meeting with FRA Regional has been scheduled to review grade crossing design concept in January.
- Reviewed and approved Issued for Construction Traction Power Facilities Plans for PS-7. Design Change Notices for Traction Power Facilities Plans and Specifications have been submitted for review.
- Reviewed and provided comments for 95% Bridge Screening and OCS Attachments Segments 1 and 3 for review.
- Reviewed 95% Station and Structure Bonding for Segments 2 and 4.
- The PCEP team and BBII continued to work through Site Specific Work Plans (SSWP) for upcoming field work.
- The PCEP team continues to work with PG&E for the finalization of protection scheme studies.

A summary of the work progress by segment is provided in Table 3-1 below.

Table 3-1 Work Progress by Segment

Segment	Work Area	Foundations			Poles		
		Required ^{ab}	Completed this Month	Completed to Date	Required ^b	Completed this Month	Completed to Date
1	Tunnels	32	12	12	32	0	0
2	5	242	8	184	186	10	160
	4	315	3	220	259	52	163
	3	182	4	57	147	0	0
	2	248	14	59	218	0	0
	1	206	12	67	155	0	0
Total		1,225	53	599	997	62	323

Note:

^a. Foundations required does not match poles required as guy foundations are needed in some locations for extra support.

^b. The number of required poles and foundations fluctuate due to design changes.

Activity Next Month

- Continue resolution of DSCs.
- Continue foundation installation in Segment 2.
- Continue pole, cantilever, insulator and bracket installation in S2WA5 and S2WA4.
- Continue work with BBII on field investigation activities and designs, which will include the progression of the OCS, traction power, bonding and grounding, signal systems, and other civil infrastructure such as overhead bridge protections.

- Continue potholing and clearing of obstructions at proposed OCS locations. Potholing will continue in Segments 1, 2, 3 and 4.
- Continue construction at TPS-1 and TPS-2. Install main transformers at TPS-1.
- Continue conduit and foundation installations for signal and Wayside Power Cabinet units in Segment 2.
- Continue conduit and foundation installation for grade crossings houses in Segment 4.
- Continue installation of impedance bonds.
- Continue coordination with UPRR on grade crossing design. Follow up on information provided to UPRR for review.
- Continue coordination with stakeholders on the Consistent Warning Time solution and advance location specific design.
- Continue review of BBII work plans for upcoming construction activities.
- Continue to progress design for PG&E interconnection towards 65%.
- Continue coordination with PG&E on final design for PG&E infrastructure.
- Continue design reviews and coordination with local jurisdictions.
- Continue tree pruning and removals.

3.2. Supervisory Control and Data Acquisition

SCADA is a system that monitors and controls field devices for electrification, including substations, TPSs and the OCS. SCADA will be integrated with the base operating system for Caltrain Operations and Control, which is the Rail Operations Center System. A separate control console will be established for the Power Director.

Activity This Month

- Submitted formal schedule for review and Monthly Progress Report.
- Continued the implementation of clearance, remote power terminal, and other feature development.
- Reviewed and approved Points List.

Activity Next Month

- Prepare and deliver the Monthly Report and the Monthly Schedule Update.
- Attend project status meetings (on the phone or via web conference).
- Support on-going discussions concerning Requests for Information.
- Modify the display drawing.
- Modify the database reflecting design drawings from the Points List.
- Continue the implementation of clearance, remote power terminal, and other feature development.

3.3. Tunnel Modification

Tunnel modifications will be required on the four tunnels located in San Francisco. This effort is needed to accommodate the required clearance for the OCS to support electrification of the corridor. Outside of the PCEP scope, Caltrain Engineering has requested the PCEP team to manage completion of design and construction for the Tunnel 1 and Tunnel 4 Drainage and Track Rehabilitation Project. The Tunnel Drainage and Track Rehabilitation Project is funded separately from PCEP.

Activity This Month

- Successfully returned Caltrain to revenue service after 13 total weekend shutdowns through December.
- Tunnel 1: Installation of dry-fix pins; OCS anchor bolts cored and installed; Shotcrete completed; drainage work began.
- Tunnel 2: Installation of rebar and shotcrete work completed; All but three OCS anchorages (12 OCS anchors) were installed.
- Tunnel 3: OCS anchor coring nearly completed.
- Tunnel 4: Approximately 70 percent of tunnel notching complete; significant progress was made on installation of dry-fix pins, installation of welded-wire mesh, and shotcrete work.
- Historic Tunnel 4 South Portal work continued with removal of remaining archstones and installation of steel canopy tubes.
- Twelve of 32 total OCS termination structure foundations were installed: Tunnel 3 South Portal Area and Tunnel 4 North and South Portal areas (four foundations per portal area).
- Continued review of construction and contingency plans for track and drainage work activities.

Activity Next Month

- Continue drainage activities near and within Tunnel 1.
- Continue OCS anchor bolt coring, installation, and testing in Tunnels 2 through 4.
- Continue shotcrete activities in Tunnels 3 and 4.
- Commence track demolition and construction work in Tunnel 1.
- Continue with Historic Tunnel 4 South Portal steel installation.
- Continue installation of OCS termination structure foundations outside Tunnels 1 through 3.
- Continue reviewing submittals and SSWPs.
- Confirm specific construction and contingency plans for track and drainage work activities per weekend once plans are finalized.

4.0 ELECTRIC MULTIPLE UNITS

This section reports on the progress of the Electric Multiple Units procurement and the Centralized Equipment Maintenance and Operations Facility (CEMOF) modifications.

4.1. Electric Multiple Units

The EMU procurement component of the PCEP consists of a Base Order purchase of 96 Stadler EMUs. These Base Order EMUs were to be delivered as 16 six-car trainsets. On December 22, the Caltrain Board of Directors executed the contract option to procure 37 additional cars. These Option Cars, in conjunction with the Base Order, will be delivered as 19 seven-car trainsets. The Option Cars were funded by a Transit and Intercity Rail Capital Program grant.

Activity This Month

- The Final Design Phase of EMU systems continues. Major systems have frozen their designs to commence prototype testing and series production. Car Interior designs are finalized. Software intensive systems (e.g., Monitoring and Diagnostic, Train Control and Passenger Information Systems) scheduled to be complete in late 2019.
- Trainset 1: first six-car trainset of carshells are in Stadler's Salt Lake City facility undergoing final assembly.
- Trainset 2: two carshells in Port of Houston, two in transit from Europe, one is being prepared for shipment from Stadler Altenrhein, and the final carshell of the six-car trainset is to be shipped by the end of January 2019.
- Other Salt Lake City facility ongoing activities include manufacturing of electric cable harnesses and electric panel subassemblies.
- PTC no-cost change order for Stadler to supply Interoperable Electronic Train Management System (I-ETMS) being finalized and proposed to be executed in January 2019.
- EMU design coordination discussions continue with representatives from Caltrain Operations and Maintenance, Caltrain Public Outreach, the FRA, the FTA Project Management Oversight Contractor, Safety, QA, and PCEP Program Scheduling.
- The PCEP team continues to address systemwide interface issues involving the emerging EMU design, existing Caltrain wayside infrastructure, Electrification Project designs and the Caltrain PTC Program.
- Caltrain and FRA representatives discussed several aspects of the EMUs and FRA compliance. Caltrain is currently evaluating options and possible impacts.

Activity Next Month

- Continue truck manufacturing. Structural design tests scheduled for first quarter 2019.
- Continued with proof of design testing of key systems (propulsion, brakes, couplers, gearboxes).
- Continue system level first article inspections.

- Continue work with FRA on EMU compliance issues.

4.2. Centralized Equipment Maintenance and Operations Facility Modifications

The CEMOF Upgrade project will provide work areas for performing maintenance on the new EMUs.

Activity This Month

- Negotiation with sole bidder underway.

Activity Next Month

- Conclude negotiations.

5.0 SAFETY

Safety and Security requirements and plans are necessary to comply with applicable laws and regulations related to safety, security, and emergency response activities. Safety staff coordinates with contractors to review and plan the implementation of contract program safety requirements. Safety project coordination meetings continue to be conducted on a monthly basis to promote a clear understanding of project safety requirements as defined in contract provisions and program safety documents.

Activity This Month

- Provided a PCEP Construction and OCS safety awareness presentation for delivery to San Jose Fire Department senior staff and made preparations to present to the Santa Clara Fire Chiefs.
- Project staff provided input and continued its participation in the BBII contractor workforce safety meetings. Project incidents continue to be reviewed with project staff to reinforce the application of recommended safety mitigation measures.
- Continued to provide input and oversight of the contractor SSWP safety provisions and ongoing safety construction oversight and inspections.
- Provided inspection of ongoing contractor field activities and conducted site visits in preparation of new construction activities.
- Participated in weekly project coordination meetings with the contractor to review open issues and recommended action items.
- Performed contractor equipment inspections of the new contractor equipment being deployed for the project.
- Continued to provide safety oversight with the initiation of the tunnel project contract work. Attended weekly project coordination meetings and reviewed and commented on contractor work plan submittals.
- Participated in the monthly JPB Capital Program Safety Committee Meeting and reviewed project incidents and corrective measures with JPB, PCEP, Transit America Services, Inc. (TASI), and BBII safety staff.

Activity Next Month

- Monthly safety communication meetings continue to be scheduled for the Project Safety and Security Certification Committee, Fire/Life Safety Committee, and other project-related contractor and JPB safety meetings to discuss safety priorities.
- Continue focus on performing site safety inspections on the OCS foundation, pole installations, potholing, and tree trimming field work to assess safety work practices and identify additional opportunities for improvement. Conduct contractor equipment inspections.
- Continue to meet with the PCEP contractors, JPB safety, and TASI to identify opportunities to further improve project safety performance and continue to reinforce lessons learned safety mitigation recommendations resulting from prior project incidents.
- Continue to provide safety and security oversight of the weekend shutdowns for Tunnel Project contract activities.

Participate in the System Integration Committee and Rail Activation Committee meetings.

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6.0 QUALITY ASSURANCE

The Quality Assurance (QA) staff performs technical reviews for planning, implementing, evaluating, and maintaining an effective program to verify that all equipment, structures, components, systems, and facilities are designed, procured, constructed, installed, and maintained in accordance with established criteria and applicable codes and standards throughout the design, construction, startup and commissioning of the PCEP.

Activity This Month

- Staff meetings with BBII QA/Quality Control (QC) management representatives continue weekly.
- Continued review of BBII-generated Nonconformance Reports (NCR) and Construction Discrepancy Reports for proper discrepancy condition, cause, disposition, corrective and preventive action and verification of closure.
- Continued review and approval of Design Variance Requests for BBII and PGH Wong for QA/QC and inspection issues/concerns.
- Continued review of BBII QC Inspectors Daily Reports, Construction QC Reports and Surveillance Reports for work scope, performance of required duties, adequacy, non-conformances, test/inspection results, follow-up on unresolved issues, and preciseness.
- Continued review of BBII Material Receipt Reports, Certificates of Conformance, Certified Tests Reports, and Certificates of Analysis to ensure delivered project materials conform to specifications, and that contractually required quality and test support documents are adequate and reflect concise conditions per the purchase order requirements.
- Continued regularly scheduled design reviews and surveillances on project design packages.
- Continued review of Stadler QA activities including: NCR review, Inspection Exception Reports, Car History Reports, and Weekly Status Reports.
- Conducted audit of ASCO Power Technologies in Welcome, N.C, supplier of transfer switches.

Table 6-1 below provides details on the status of audits performed through the reporting period.

Table 6-1 Quality Assurance Audit Summary

Quality Assurance Activity	This Reporting Period	Total to Date
Audits Conducted	1	80
Audit Findings		
Audit Findings Issued	3	57
Audit Findings Open	3	3
Audit Findings Closed	0	54
Non-Conformances		
Non-Conformances Issued	0	8
Non-Conformances Open	0	0
Non-Conformances Closed	0	8

Activity Next Month

- Three design package audits of PG Wong are planned.

7.0 SCHEDULE

The current Master Program Schedule (MPS) reflects a Revenue Service Date (RSD) of December 2021, without adjustment for contingency. This is consistent with the revised baseline established in November 2017. With the addition of approximately five months of contingency to account for potential risk to the project, the RSD is anticipated as April 2022. Due to FTA contingency requirements, an FFGA RSD will also be tracked. This date is forecast as August 22, 2022 and represents the final milestone in the Program Plan.

The program critical path runs through PG&E design and construction to provide permanent power, and concludes with pre-revenue testing. The near-critical path runs through manufacturing and testing of EMU trainsets. Additionally, energized testing of Traction Power Substation #1 and final integrated testing have been added to the near-critical path.

Shown below, Table 7-1 indicates major milestone dates for the MPS. Items listed in Table 7-2 reflect the critical path activities/milestones for the PCEP. Table 7-3 lists near-critical activities on the horizon.

Notable Variances

During this monthly progress reporting period, BBII is currently reporting an overall delay to substantial completion, including the intermediate milestone of Segment 4/Test Track completion. The projected dates for BBII's overall substantial completion remain the same as reported last month. The delay is primarily due to the time it has taken to finalize the modifications required for the grade crossings. JPB continues to work with and is urging BBII to accelerate the crossing design completion.

Arrival of the first trainset on JPB property is expected to change from July 2019 to spring 2020 because of the procurement of 37 additional cars and the proposed off-site testing.

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Table 7-1 Schedule Status

Milestones	Program Plan	Progress Schedule (December 2018)¹
Segment 4 Completion to Begin Vehicle Testing	11/21/2019	02/06/2020 ²
Arrival of First Vehicle at JPB	07/29/2019	07/15/2019 ³
Electrification Substantial Completion	08/10/2020	06/23/2021 ²
PG&E Final Design and Construction to provide Permanent Power Complete	09/09/2021	09/09/2021
Start Pre-Revenue Testing	09/10/2021	09/10/2021
RSD (w/o Risk Contingency)	12/09/2021	12/09/2021 ³
RSD (w/ Risk Contingency)	04/22/2022	04/22/2022 ³
FFGA RSD	08/22/2022	08/22/2022

Note:

- ¹. Dates may shift slightly as the update of this month's Progress Schedule is still in process.
- ². See "Notable Variances" above for explanation on date shift.
- ³. Changes caused by the purchase of additional 37 traincars and proposed offsite testing have necessitated a reevaluation of the program schedule. This effort will be undertaken in the coming month(s).

Table 7-2 Critical Path Summary

Activity	Start	Finish
PG&E Final Design and Construction to provide Permanent Power	April 2016	09/09/2021
Pre-Revenue Testing	09/10/2021	12/09/2021
RSD w/out Risk Contingency ¹	12/09/2021	12/09/2021 ²
RSD w/ Risk Contingency ¹	04/22/2022	04/22/2022 ²

Note:

- ¹. Milestone activity.
- ². Changes caused by the purchase of additional 37 traincars and proposed offsite testing have necessitated a reevaluation of the program schedule. This effort will be undertaken in the coming month(s).

Table 7-3 Near-Term, Near-Critical with Less Than Three Months of Float

Work Breakdown Structure	Activity	Responsibility
Vehicles	EMU Manufacturing and Testing	Project Delivery
Electrification	TPS-1 Energized Testing and Integrated Testing	Project Delivery

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8.0 BUDGET AND EXPENDITURES

The summary of overall budget and expenditure status for the PCEP and Third Party Improvements is shown in the following tables. Table 8-1 reflects the Electrification budget, Table 8-2 the EMU budget, Table 8-3 the overall PCEP budget, and Table 8-4 Third Party Improvements budget.

Table 8-1 Electrification Budget & Expenditure Status

Description of Work	Budget (A)	Current Budget (B) ¹	Cost This Month (C) ²	Cost To Date (D) ³	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
ELECTRIFICATION						
Electrification ⁽⁴⁾	\$696,610,558	\$712,285,798	\$9,383,189	\$276,048,649	\$436,237,149	\$712,285,798
SCADA	\$0	\$3,446,917	\$0	\$1,934,371	\$1,512,546	\$3,446,917
Tunnel Modifications	\$11,029,649	\$42,415,935	\$5,259,675	\$16,004,576	\$26,411,359	\$42,415,935
Real Estate	\$28,503,369	\$28,503,369	\$757,581	\$17,002,248	\$11,501,121	\$28,503,369
Private Utilities	\$63,515,298	\$94,051,380	\$3,416,294	\$33,799,832	\$60,251,548	\$94,051,380
Management Oversight ⁽⁵⁾	\$141,506,257	\$140,287,524	\$2,033,927	\$101,403,909	\$38,883,615	\$140,287,524
Executive Management	\$7,452,866	\$6,214,226	\$142,694	\$5,745,105	\$469,121	\$6,214,226
Planning	\$7,281,997	\$7,281,997	\$42,866	\$5,499,302	\$1,782,694	\$7,281,997
Community Relations	\$2,789,663	\$2,789,663	\$13,723	\$1,323,579	\$1,466,084	\$2,789,663
Safety & Security	\$2,421,783	\$2,421,783	\$67,733	\$1,899,116	\$522,667	\$2,421,783
Project Management Services	\$19,807,994	\$19,807,994	\$132,629	\$10,305,539	\$9,502,455	\$19,807,994
Engineering & Construction	\$11,805,793	\$11,805,793	\$239,502	\$5,831,185	\$5,974,608	\$11,805,793
Electrification Eng & Mgmt	\$50,461,707	\$50,461,707	\$1,103,284	\$33,471,807	\$16,989,901	\$50,461,707
IT Support	\$312,080	\$331,987	\$6,371	\$375,752	(\$43,765)	\$331,987
Operations Support	\$1,445,867	\$1,445,867	\$53,580	\$1,073,506	\$372,361	\$1,445,867
General Support	\$4,166,577	\$4,166,577	\$89,879	\$3,667,669	\$498,908	\$4,166,577
Budget / Grants / Finance	\$1,229,345	\$1,229,345	\$22,543	\$1,063,327	\$166,017	\$1,229,345
Legal	\$2,445,646	\$2,445,646	\$55,141	\$3,285,564	(\$839,918)	\$2,445,646
Other Direct Costs	\$5,177,060	\$5,177,060	\$63,982	\$3,154,579	\$2,022,481	\$5,177,060
Prior Costs 2002 - 2013	\$24,707,878	\$24,707,878	\$0	\$24,707,878	\$0	\$24,707,878
TASI Support	\$55,275,084	\$55,275,084	\$1,490,371	\$17,879,563	\$37,395,521	\$55,275,084
Insurance	\$3,500,000	\$4,305,769	\$0	\$3,558,530	\$747,238	\$4,305,769
Environmental Mitigations	\$15,798,320	\$14,972,644	\$1,366	\$713,366	\$14,259,278	\$14,972,644
Required Projects	\$17,337,378	\$15,252,378	\$20,098	\$695,470	\$14,556,908	\$15,252,378
Maintenance Training	\$1,021,808	\$1,021,808	\$0	\$0	\$1,021,808	\$1,021,808
Finance Charges	\$5,056,838	\$5,056,838	\$196,731	\$3,009,485	\$2,047,353	\$5,056,838
Contingency	\$276,970,649	\$199,249,764	\$0	\$0	\$160,147,892	\$160,147,892
Forecasted Costs and Changes	\$0	\$0	\$0	\$0	\$39,101,872	\$39,101,872
ELECTRIFICATION SUBTOTAL	\$1,316,125,208	\$1,316,125,208	\$22,559,233	\$472,049,999	\$844,075,209	\$1,316,125,208

Notes regarding tables above:

1. "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work performed this month.
3. Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.
4. Cost To Date for "Electrification" includes 5% for Contractor's retention until authorization of retention release.
5. The agency labor is actual through November 2018 and accrued for December 2018.

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Table 8-2 EMU Budget & Expenditure Status

Description of Work	Budget (A)	Current Budget (B) ¹	Cost This Month (C) ²	Cost To Date (D) ³	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
EMU	\$550,899,459	\$550,792,469	\$228,400	\$97,381,505	\$453,410,964	\$550,792,469
CEMOF Modifications	\$1,344,000	\$1,344,000	\$0	\$0	\$1,344,000	\$1,344,000
Management Oversight ⁽⁴⁾	\$64,139,103	\$63,379,937	\$576,619	\$32,532,136	\$30,847,802	\$63,379,937
Executive Management	\$5,022,302	\$4,263,136	\$91,552	\$3,602,888	\$660,248	\$4,263,136
Community Relations	\$1,685,614	\$1,685,614	\$8,411	\$497,397	\$1,188,217	\$1,685,614
Safety & Security	\$556,067	\$556,067	(\$230)	\$396,380	\$159,687	\$556,067
Project Mgmt Services	\$13,275,280	\$13,275,280	\$81,289	\$6,759,587	\$6,515,694	\$13,275,280
Eng & Construction	\$89,113	\$89,113	\$0	\$23,817	\$65,296	\$89,113
EMU Eng & Mgmt	\$32,082,556	\$32,082,556	\$279,136	\$15,223,349	\$16,859,207	\$32,082,556
IT Support	\$1,027,272	\$1,027,272	\$3,905	\$450,641	\$576,631	\$1,027,272
Operations Support	\$1,878,589	\$1,878,589	\$0	\$277,200	\$1,601,388	\$1,878,589
General Support	\$2,599,547	\$2,599,547	\$46,669	\$1,613,803	\$985,744	\$2,599,547
Budget / Grants / Finance	\$712,123	\$712,123	\$19,449	\$624,154	\$87,969	\$712,123
Legal	\$1,207,500	\$1,207,500	\$10,000	\$1,147,451	\$60,049	\$1,207,500
Other Direct Costs	\$4,003,139	\$4,003,139	\$36,439	\$1,915,468	\$2,087,672	\$4,003,139
TASI Support	\$2,740,000	\$2,740,000	\$0	\$0	\$2,740,000	\$2,740,000
Required Projects	\$4,500,000	\$4,500,000	\$0	\$270,000	\$4,230,000	\$4,500,000
Finance Charges	\$1,941,800	\$1,941,800	\$120,577	\$1,844,523	\$97,277	\$1,941,800
Contingency	\$38,562,962	\$39,429,118	\$0	\$0	\$38,493,118	\$38,493,118
Forecasted Costs and Changes	\$0	\$0	\$0	\$0	\$936,000	\$936,000
EMU SUBTOTAL	\$664,127,325	\$664,127,325	\$925,596	\$132,028,164	\$532,099,161	\$664,127,325

Notes regarding tables above:

1. "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work performed this month.
3. Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.
4. The agency labor is actual through November 2018 and accrued for December 2018.

Table 8-3 PCEP Budget & Expenditure Status

Description of Work	Budget (A)	Current Budget (B) ¹	Cost This Month (C) ²	Cost To Date (D) ³	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
Electrification Subtotal	\$1,316,125,208	\$1,316,125,208	\$22,559,233	\$472,049,999	\$844,075,209	\$1,316,125,208
EMU Subtotal	\$664,127,325	\$664,127,325	\$925,596	\$132,028,164	\$532,099,161	\$664,127,325
PCEP TOTAL	\$1,980,252,533	\$1,980,252,533	\$23,484,829	\$604,078,163	\$1,376,174,370	\$1,980,252,533

Notes regarding tables above:

1. Column B "Current Budget" includes executed change orders and awarded contracts.
2. Column C "Cost This Month" represents the cost of work performed this month.
3. Column D "Cost To Date" includes actuals (amount paid) and accruals (amount of work performed) to date.

Table 8-4 Third Party Improvements/CNPA Budget & Expenditure Status

Description of Work	Budget (A)	Current Budget (B) ¹	Cost This Month (C) ²	Cost To Date (D) ³	Estimate To Complete (E)	Estimate At Completion (F) = (D) + (E)
CHSRA Early Pole Relocation	\$1,000,000	\$1,000,000	\$0	\$106,527	\$893,473	\$1,000,000
EMU Option Cars	\$172,800,047	\$172,800,047	\$0	\$0	\$172,800,047	\$172,800,047
PS-3 Relocation (Design)	TBD	TBD	\$0	\$0	TBD	TBD
CNPA TOTAL	\$173,800,047	\$173,800,047	\$0	\$106,527	\$173,693,520	\$173,800,047

Notes regarding tables above:

- ¹ Column B "Current Budget" includes executed change orders and awarded contracts.
- ² Column C "Cost This Month" represents the cost of work paid this month.
- ³ Column D "Cost To Date" includes actuals (amount paid) to date.

Table 8-4 shows improvements outside of the scope of PCEP that are funded with non-PCEP funds. These improvements are implemented through the PCEP contracts. In FTA terminology, these efforts are categorized as Concurrent Non-Project Activities (CNPA).

- CHSRA Early Pole Relocation: Relocation of 196 OCS poles as part of PCEP. Implementing these pole relocations minimizes future cost and construction impacts. This scope is funded by the CHSRA.
- EMU Option Cars: Exercise Stadler Contract Option for 37 additional EMUs. This scope is funded with a combination of TIRCP and matching local funds.
- PS-3 Relocation (Design): Relocate PS-3 (Burlingame) as part of PCEP to avoid a future conflict with the Broadway Grade Separation Project (BGSP). This scope is funded by the BGSP.

Appendix D includes costs broken down by Standard Cost Code (SCC) format. This format is required for reporting of costs to the FTA. The overall project total in the SCC format is lower than the project costs in table 8-3. This is due to the exclusion of costs incurred prior to the project entering the Project Development phase.

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9.0 CHANGE MANAGEMENT

The change management process establishes a formal administrative work process associated with the initiation, documentation, coordination, review, approval and implementation of changes that occur during the design, construction or manufacturing of the PCEP. The change management process accounts for impacts of the changes and ensures prudent use of contingency.

Currently the four PCEP contracts are BBII, Stadler, Tunnel Modification and SCADA. Future PCEP contracts such as CEMOF Modifications will also follow the change management process.

A log of all executed change orders can be found in Appendix E.

Executed Contract Change Orders (CCO) This Month

Electrification Contract

Change Order Authority (5% of BBII Contract)			5% x \$696,610,558 = \$34,830,528	
Date	Change Number	Description	CCO Amount	Change Order Authority Usage
12/17/2018	BBII-053-CCO-032A-Rev1	PS-2 Site Relocation (Design Only)	\$291,446	\$291,446
Total			\$291,446	\$291,446

¹ (When indicated) Change approved by the Board of Directors – not counted against the Executive Director’s Change Order Authority.

EMU Contract

Change Order Authority (5% of Stadler Contract)			5% x \$550,899,459 = \$27,544,973	
Date	Change Number	Description	CCO Amount	Change Order Authority Usage
12/14/2018	STA-056-CCO-014	PTC System Change	\$0	\$0
12/22/2018	STA-056-CCO-015	EMU Option Cars	\$172,800,047 ¹	\$0
Total			\$172,800,047	\$0

¹ (When indicated) Change approved by the Board of Directors – not counted against the Executive Director’s Change Order Authority.

SCADA Contract

Change Order Authority (15% of ARINC Contract)			15% x \$3,446,917 = \$517,038	
Date	Change Number	Description	CCO Amount	Change Order Authority Usage
	None		\$0	\$0
Total			\$0	\$0

¹ (When indicated) Change approved by the Board of Directors – not counted against the Executive Director’s Change Order Authority.

Tunnel Modification Contract

Change Order Authority (10% of ProVen Contract)²			10% x \$38,477,777 = \$3,847,778	
Date	Change Number	Description	CCO Amount	Change Order Authority Usage
	None		\$0	\$0
Total			\$0	\$0

¹ (When indicated) Change approved by the Board of Directors – not counted against the Executive Director’s Change Order Authority.

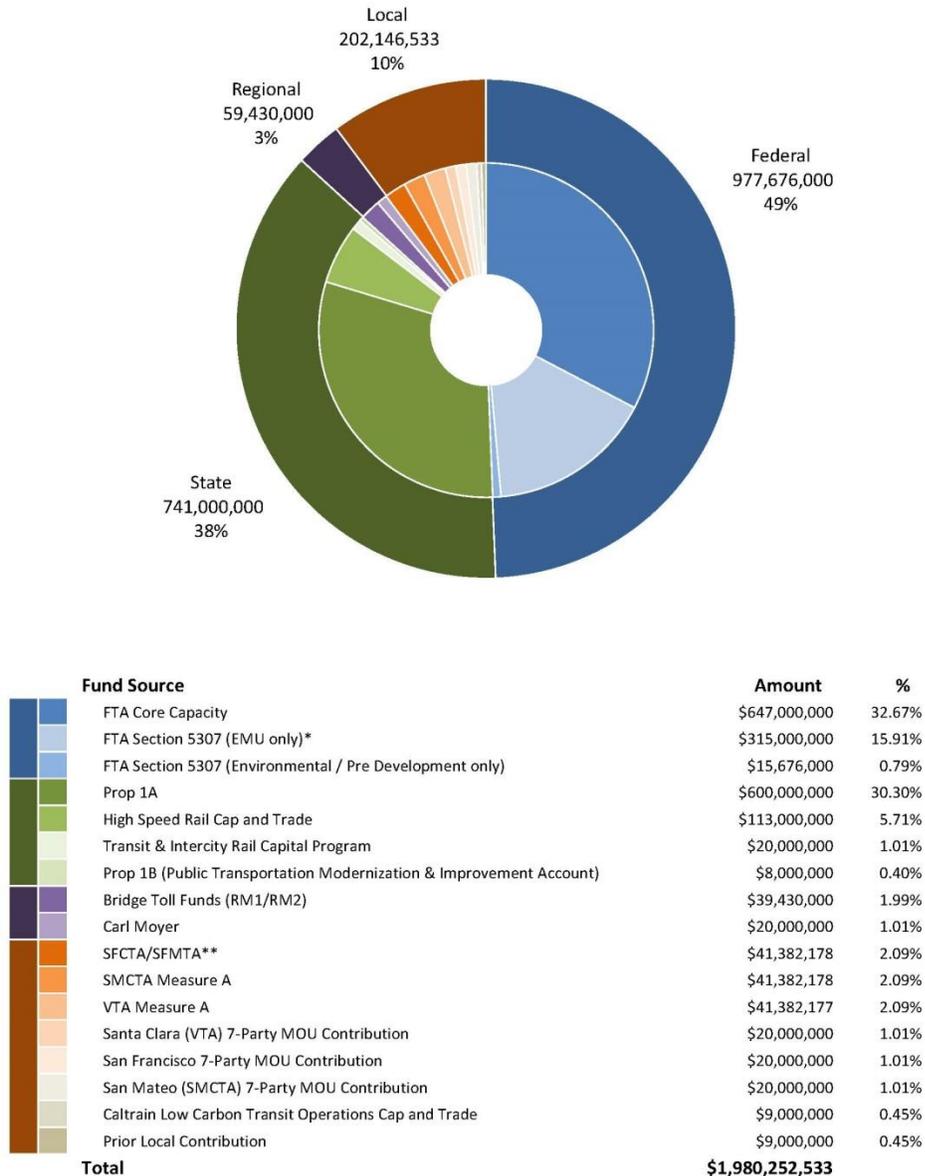
² Tunnel modification contract (\$38,477,777) includes: Notching (\$25,281,170) and Drainage (\$13,196,607).

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10.0 FUNDING

Figure 10-1 depicts a summary of the funding plan for the PCEP. It provides a breakdown of the funding partners as well as the allocated funds. In December, the JPB and the California High Speed Rail Authority signed the Project Management Funding Agreement (PMFA) allowing the JPB to access the \$600 million in Proposition 1A funds that were appropriated to the project through State Senate Bill 1029.

Figure 10-1 Funding Plan



Notes:

*Includes necessary fund transfer with SMCTA

**Includes \$4M CMAQ Transfer considered part of SF local contribution

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11.0 RISK MANAGEMENT

The risk management process is conducted in an iterative fashion throughout the life of the project. During this process, new risks are identified, other risks are resolved or managed, and potential impacts and severity modified based on the current situation. The Risk Management team's progress report includes a summary on the effectiveness of the Risk Management Plan, any unanticipated effects, and any correction needed to handle the risk appropriately.

The Risk Management team meets monthly to identify risks and corresponding mitigation measures. Each risk is graded based on the potential cost and schedule impacts they could have on the project. This collection of risks has the greatest potential to affect the outcome of the project and consequently is monitored most closely. For each of the noted risks, as well as for all risks on the risk register, mitigation measures have been identified and are being implemented. Progress in mitigating these risks is confirmed at monthly risk assessment meetings attended by project team management and through continuous monitoring of the Risk Management Lead.

The team has identified the following items as top risks for the project (see Appendix F for the complete Risk Table):

1. BBII may be unable to develop grade crossing modifications that meets stakeholder and regulatory requirements.
2. Extent of differing site conditions and delays in resolving differing site conditions may delay completion of electrification.
3. A complex and diverse collection of major program elements and current Caltrain capital works projects may not be successfully integrated with existing operations and infrastructure.
4. Rejection of Design Variance Request for autotransformer feeder and static wires may result in cost and schedule impacts to PCEP.
5. Track access may not meet expectations contributing to a prolonged construction schedule.
6. Potential that modifications to the PTC database and signal software are not completed in time for cutover and testing.
7. Changes to PTC implementation schedule could delay completion of the electrification work. Cost and schedule of BBII contract could increase as a result of change in PTC system.
8. Potential that vehicles will not receive timely notification of compliance from FRA.

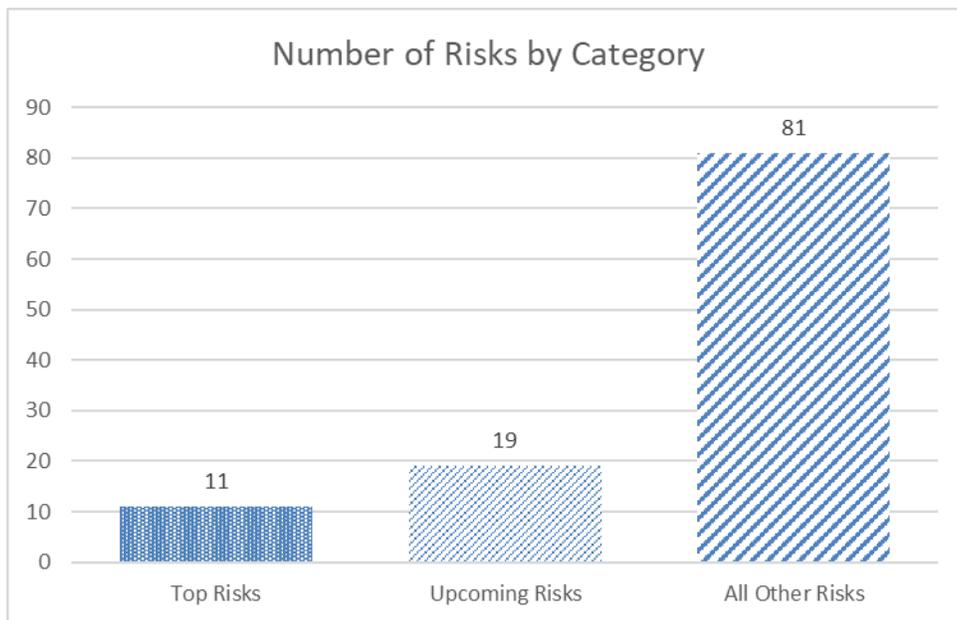
Activity This Month

- Updates were made to risk descriptions, effects, and mitigations based upon weekly input from risk owners. Monthly cycle of risk updating was completed based on schedules established in the Risk Identification and Mitigation Plan.
- Risk retirement dates were updated based upon revisions to the project schedule and input from risk owners.
- Continued weekly monitoring of risk mitigation actions and publishing of the risk register.

- The Risk Management team attended Project Delivery, Electrification, and Systems Integration meetings to monitor developments associated with risks and to identify new risks.
- Conducted monthly Risk Assessment Committee meeting.
- Conducted risk refresh workshop for EMU-related risks.
- Prepared for Quarterly Contractor Risk Management meeting.
- Prepared for Electrification Risk Refresh workshop.

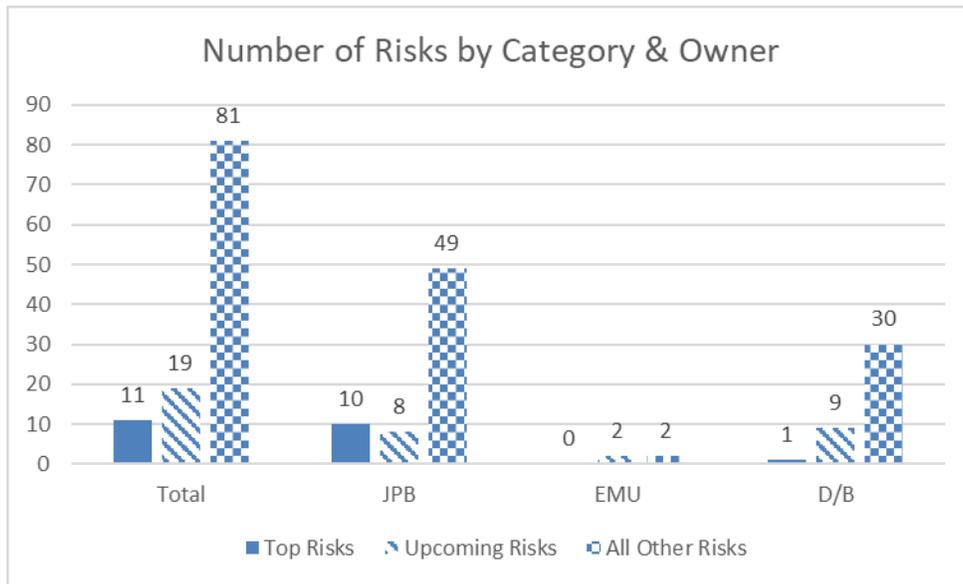
Figures 11-1 and 11-2 show the risks identified for the program. Risks are categorized as top risk, upcoming risk, and all other risks. The categories are based on a rating scale composed of schedule and cost factors. Top risks are considered to have a significantly higher than average risk grade. Upcoming risks are risks for which mitigating action must be taken within 60 days. All other risks are risks not falling into other categories.

Figure 11-1 Monthly Status of Risks



Total Number of Active Risks = 111

Figure 11-2 Risk Classification



Total Number of Active Risks = 111

Activity Next Month

- Conduct weekly monitoring of risk mitigation actions and continue publishing risk register.
- Update risk descriptions, effects, mitigations and retirement dates based on weekly monitoring and attendance at key project meetings.
- Continue coordination with contractor on Contractor Risk Management Program.
- Conduct Risk Assessment Committee meeting.
- Conduct risk refresh workshop for Electrification-related risks.

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12.0 ENVIRONMENTAL

12.1. Permits

The PCEP has obtained the required environmental permits from the following agencies/federal regulations: Section 106 of the National Historic Preservation Act of 1966 (NHPA), Section 7 of the Endangered Species Act (ESA), United States Army Corps of Engineers, San Francisco Bay Regional Water Quality Control Board (SFWQCB), the California Department of Fish and Wildlife, and the San Francisco Bay Conservation Development Commission.

Activity This Month

- None

Activity Next Month

- None

12.2. Mitigation Monitoring and Reporting Program (MMRP)

The California Environmental Quality Act (CEQA) requires that a Lead Agency establish a program to monitor and report on mitigation measures that it has adopted as part of the environmental review process. The PCEP team has prepared a MMRP to ensure that mitigation measures identified in the PCEP Environmental Impact Report are fully implemented during project implementation. PCEP will implement the mitigation measures through its own actions, those of the DB contractor and actions taken in cooperation with other agencies and entities. The status of each mitigation measure in the MMRP is included in Appendix G.

Activity This Month

- Environmental compliance monitors were present during project activities (OCS pole foundation installation, potholing for utility location, ductbank installation, tree trimming/removal, staging area development, conduit installation, concrete and asphalt demolition, clearing and grubbing, grading, etc.) occurring in areas that required monitoring. The monitoring was conducted in accordance with measures in the MMRP in an effort to minimize potential impacts on sensitive environmental resources.
- Tree trimming and removal in Segments 2, 3, and 4.
- Noise and vibration monitoring also occurred during project activities, and non-hazardous soil was removed from the right of way (ROW).
- Environmentally Sensitive Area (ESA) staking and/or fencing occurred to delineate jurisdictional waterways and other potentially sensitive areas that should be avoided during upcoming construction activities, and wildlife exclusion fencing installation and monitoring occurred adjacent to portions of the alignment designated for wildlife exclusion fencing.

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- Silt fencing installation, as well as the installation of straw wattles and soil covers, occurred at equipment staging areas and other work areas throughout the alignment in accordance with the project-specific Stormwater Pollution Prevention Plan.

Activity Next Month

- Environmental compliance monitors will continue to monitor project activities occurring in areas that require monitoring in an effort to minimize potential impacts on sensitive environmental resources in accordance with the MMRP. This will include environmental compliance monitoring of construction activity at the portals of Tunnels 3 and 4.
- Noise and vibration monitoring of project activities will continue to occur and non-hazardous soil will continue to be removed.
- Tree trimming and removal will continue in Segments 2, 3, and 4.
- Biological surveyors will continue to conduct pre-construction surveys for sensitive wildlife species ahead of project activities.
- Silt fencing installation will continue.
- ESA staking will continue to occur to delineate jurisdictional waterways and other potentially sensitive areas that should be avoided during upcoming project activities.
- Wildlife exclusion fencing will continue to be installed prior to upcoming construction activities adjacent to potentially suitable habitat for sensitive wildlife species.
- Preparation of the Sea Level Rise Vulnerability Assessment and Sea Level Rise Adaptation Plan is pending site access and is anticipated to begin in early 2019.

13.0 UTILITY RELOCATION

Implementation of the PCEP requires relocation or rerouting of both public and private utility lines and/or facilities. Utility relocation will require coordination with many entities, including regulatory agencies, public safety agencies, federal, state, and local government agencies, private and public utilities, and other transportation agencies and companies. This section describes the progress specific to the utility relocation process.

Activity This Month

- Continued work with all utilities on review of overhead utility line relocations based on the current design.
- Continued individual coordination with utility companies on relocation plans and schedule for incorporation with Master Program Schedule.
- Continued coordination work with communications utilities on review of relocation design.
- Continued to work with Verizon on relocation of aerial fiber. Verizon has removed the majority of its overhead infrastructure from the corridor.
- Continued to work on relocation design review for PG&E and coordinate with PG&E on permitting and work planning.
- Continued work planning for relocation of Silicon Valley Power (SVP) and Palo Alto Power facilities.
- Continued coordination of relocation by communication cable owners such as AT&T and Comcast.
- Continued PG&E relocations in Segments 2 and 4.
- Continued to perform verifications for relocated PG&E facilities.
- Continue weekly utility coordination meeting to discuss overall status and areas of potential concern from the utilities.

Activity Next Month

- Continue to coordinate with utility owners on the next steps of relocations, including support of any required design information.
- Update the relocation schedule as information becomes available from the utility owners.
- Continue review of relocation design from PG&E, SVP, Palo Alto Power, and communications companies and coordinate relocation field work.
- Continue PG&E and communication relocations in Segments 2 and 4.
- Continue monthly and weekly utility meeting with utility owners.

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14.0 REAL ESTATE

The PCEP requires the acquisition of a limited amount of real estate. In general, Caltrain uses existing ROW for the PCEP, but in certain locations, will need to acquire small portions of additional real estate to expand the Right of Way (ROW) to accommodate installation of OCS supports (fee acquisitions or railroad easements) and associated Electrical Safety Zones (easements). There are two larger full acquisition areas required for wayside facilities. The PCEP Real Estate team manages the acquisition of all property rights. Caltrain does not need to acquire real estate to complete the EMU procurement portion of the PCEP.

Of the parcels identified at the beginning of the project, there remain only seven owners from whom the agency requires possession:

- One for which the appraisal has been completed and the offer is pending.
 - BBII need date is October 2019.
- Six that are in redesign.
 - One parcel in Segment 2, needed as soon as possible.
 - The site is owned by UPRR, which has agreed to issue an early entry permit.
 - SS-1, needed in February 2019.
 - Owned by SamTrans, which has agreed to issue a permit upon approval of design.
 - Two parcels in Segment 3, needed in June 2019.
 - Two parcels in Segment 4, needed in February 2019.

The Real Estate team's current focus is working to identify new parcels and acquire them in conjunction with the project schedule.

- Staff has defined a process to ensure that BBII conveys new needs ASAP.
 - BBII must justify and JPB must approve all new parcels.
- Design needs to progress to enable BBII to identify exact acquisition areas.
- Staff is conducting pre-acquisition activities as appropriate.
- JPB has approved three new parcels to date.

Activity This Month

- One new parcel was mapped.
- Two appraisals for new parcels were completed.
- Staff reviewed over 100 new potential pole locations and provided feedback to the design team.

Activity Next Month

- Continue negotiate for all opened parcels.
- Make offers on the two parcels for which appraisals have been completed.
- Continue to work with project team to identify and analyze new potential parcels.

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15.0 THIRD PARTY AGREEMENTS

Third-party coordination is necessary for work impacting public infrastructure, utilities, ROW acquisitions, and others. Table 15-1 below outlines the status of necessary agreements for the PCEP.

Table 15-1 Third-Party Agreement Status

Type	Agreement	Third-Party	Status
Governmental Jurisdictions	Construction & Maintenance ¹	City & County of San Francisco	Executed
		City of Brisbane	Executed
		City of South San Francisco	Executed
		City of San Bruno	Executed
		City of Millbrae	Executed
		City of Burlingame	Executed
		City of San Mateo	Executed
		City of Belmont	Executed
		City of San Carlos	Executed
		City of Redwood City	Executed
		City of Atherton	In Process
		County of San Mateo	Executed
		City of Menlo Park	Executed
		City of Palo Alto	Executed
		City of Mountain View	Executed
		City of Sunnyvale	Executed
		City of Santa Clara	Executed
		County of Santa Clara	Executed
	City of San Jose	Executed	
	Condemnation Authority	San Francisco	In Process
San Mateo		Executed	
Santa Clara		Executed	
Utilities	Infrastructure	PG&E	Executed
	Operating Rules	CPUC	Executed
Transportation & Railroad	Construction & Maintenance	Bay Area Rapid Transit	Executed ²
	Construction & Maintenance	California Dept. of Transportation (Caltrans)	Not needed ³
	Trackage Rights	UPRR	Executed ²

Notes regarding table above:

- ¹. Agreements memorialize the parties' consultation and cooperation, designate respective rights and obligations and ensure cooperation between the JPB and the 17 cities and three counties along the Caltrain ROW and within the PCEP limits in connection with the design and construction of the PCEP.
- ². Utilizing existing agreements.
- ³. Caltrans Peer Process utilized. Formal agreement not needed.

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16.0 GOVERNMENT AND COMMUNITY AFFAIRS

The Community Relations and Outreach team coordinates all issues with all jurisdictions, partner agencies, government organizations, businesses, labor organizations, local agencies, residents, community members, other interested parties, and the media. In addition, the team oversees the BBII's effectiveness in implementing its Public Involvement Program. The following PCEP-related external affairs meetings took place this month:

Presentations/Meetings

- Atherton Community Meeting
- Santa Clara Council Presentation
- San Carlos Community Meeting
- Menlo Park Community Meeting
- Local Policy Maker Group
- City/County Staff Coordinating Group

Third Party/Stakeholder Actions

- 65% OCS Foundation and Pole Layouts – Mountain View

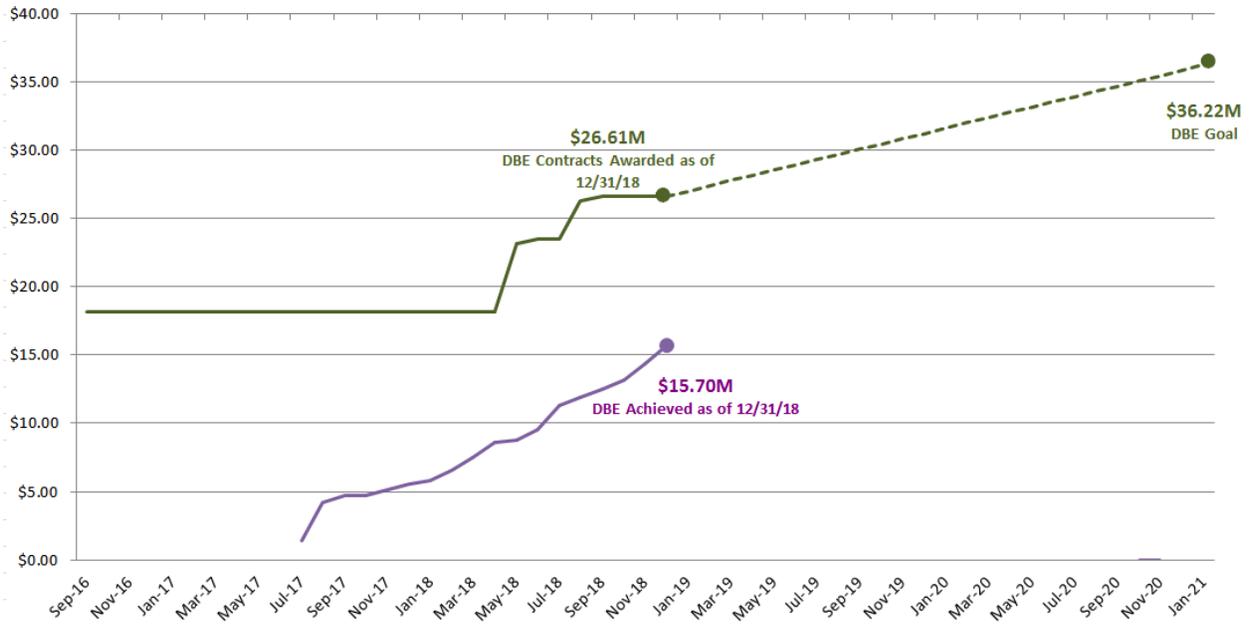
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17.0 DISADVANTAGED BUSINESS ENTERPRISE (DBE) PARTICIPATION AND LABOR STATISTICS

BBII proposed that 5.2% of the total DB contract value (**\$36,223,749**) would be subcontracted to DBEs. As expressed in Figure 17-1 below, to date:

- **\$15,700,321** has been paid to DBE subcontractors.

Figure 17-1 DBE Participation



In order to reach the 5.2% DBE participation goal, BBII has proposed the following key actions:

“In the month of January, 2019, we continue to anticipate increasing our DBE commitments to firms who we are currently negotiating pricing on proposed work or Professional Services Agreements. We also anticipate that the existing project work will increase resulting in expanded work for current DBE subcontractors.”

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18.0 PROCUREMENT

**Invitation for Bids (IFB)/Request for Quotes (RFQ)/ Request for Proposals (RFP)
Issued this Month:**

- None

Bids, Quotes, Proposals in Response to IFB/RFQ/RFP Received this Month:

- IFB – 18-J-C-071 – CEMOF Facility Modifications for PCEP

Contract Awards this Month:

- RFP – 18-J-P-114 – Special Inspection & Testing Services
- IFB – 18-J-C-070 – Tunnel Modifications – OCS Option

Work Directive (WD)/Purchase Order (PO) Awards & Amendments this Month:

- Multiple WDs & POs issued to support the program needs

In Process IFB/RFQ/RFP/Contract Amendments:

- None

Upcoming Contract Awards:

- RFP – 18-J-P-072 – On-Call Safety & Security Services for PCEP
- RFP – 18-J-P-115 – On-Call Construction Management Services for PCEP

Upcoming IFB/RFQ/RFP to be Issued:

- RFQ – Manlifts

Existing Contracts Amendments Issued:

- None

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19.0 TIMELINE OF MAJOR PROJECT ACCOMPLISHMENTS

Below is a timeline showing major project accomplishments from 2001 to 2017:

Date	Milestone
2001	Began federal National Environmental Policy Act (NEPA) Environmental Assessment (EA) / state EIR clearance process
2002	Conceptual Design completed
2004	Draft NEPA EA/EIR
2008	35% design complete
2009	Final NEPA EA/EIR and Finding of No Significant Impact (FONSI)
2014	RFQ for electrification RFI for EMU
2015	JPB approves final CEQA EIR JPB approves issuance of RFP for electrification JPB approves issuance of RFP for EMU Receipt of proposal for electrification FTA approval of Core Capacity Project Development
2016	JPB approves EIR Addendum #1: PS-7 FTA re-evaluation of 2009 FONSI Receipt of electrification best and final offers Receipt of EMU proposal Application for entry to engineering to FTA Completed the EMU Buy America Pre-Award Audit and Certification Negotiations completed with Stadler for EMU vehicles Negotiations completed with BBII, the apparent best-value electrification firm JPB approves contract award (LNTP) to BBII JPB approves contract award (LNTP) to Stadler FTA approval of entry into engineering for the Core Capacity Program Application for FFGA
2017	FTA finalized the FFGA for \$647 million in Core Capacity funding, met all regulatory requirements including end of Congressional Review Period (February) FTA FFGA executed, committing \$647 million to the project (May) JPB approves \$1.98 billion budget for PCEP (June) Issued NTP for EMUs to Stadler (June 1) Issued NTP for electrification contract to BBII (June 19) Construction began (August) EMU manufacturing began (October) Issued NTP for SCADA to Rockwell Collins (ARINC) (October) Issued NTP for CEMOF Facility Upgrades to HNTB (November)

Peninsula Corridor Electrification Project
Monthly Progress Report

Date	Milestone
2018	Completed all PG&E agreements JPB approves contract award to Mitsui for the purchase of electric locomotives and Amtrak for overhaul services, storage, acceptance testing, training, and shipment of locomotive to CEMOF JPB approves authorization for the Executive Director to negotiate final contract award to ProVen for tunnel modifications and track rehabilitation project JPB approves contract award (LNTP) to ProVen for tunnel modifications Issued NTP to ProVen for tunnel modifications (October) Amended contract with ProVen to include OCS in the tunnels (November)

APPENDICES

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Appendix A – Acronyms

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AIM	Advanced Information Management	EA	Environmental Assessment
ARINC	Aeronautical Radio, Inc.	EAC	Estimate at Completion
BAAQMD	Bay Area Air Quality Management District	EIR	Environmental Impact Report
BBII	Balfour Beatty Infrastructure, Inc.	EOR	Engineer of Record
CAISO	California Independent System Operator	EMU	Electric Multiple Unit
CalMod	Caltrain Modernization Program	ESA	Endangered Species Act
Caltrans	California Department of Transportation	ESA	Environmental Site Assessments
Caltrans	California Department of Transportation	FAI	First Article Inspection
CDFW	California Department of Fish and Wildlife	FEIR	Final Environmental Impact Report
CEMOF	Centralized Equipment Maintenance and Operations Facility	FNTF	Full Notice to Proceed
CEQA	California Environmental Quality Act (State)	FFGA	Full Funding Grant Agreement
CEQA	California Environmental Quality Act (State)	FONSI	Finding of No Significant Impact
CHSRA	California High-Speed Rail Authority	FRA	Federal Railroad Administration
CIP	Capital Improvement Plan	FTA	Federal Transit Administration
CNPA	Concurrent Non-Project Activity	GO	General Order
CPUC	California Public Utilities Commission	HSR	High Speed Rail
CTC	Centralized Traffic Control	ICD	Interface Control Document
DB	Design-Build	IFC	Issued for Construction
DBB	Design-Bid-Build	ITS	Intelligent Transportation System
DBE	Disadvantaged Business Enterprise	JPB	Peninsula Corridor Joint Powers Board
DEMP	Design, Engineering, and Management Planning	LNTF	Limited Notice to Proceed

Peninsula Corridor Electrification Project
Monthly Progress Report

MMRP	Mitigation, Monitoring, and Reporting Program	RFI	Request for Information
		RFP	Request for Proposals
MOU	Memorandum of Understanding	RFQ	Request for Qualifications
MPS	Master Program Schedule	ROCS	Rail Operations Center System
NCR	Non Conformance Report	ROW	Right of Way
NEPA	National Environmental Policy Act (Federal)	RRP	Railroad Protective Liability
NHPA	National Historic Preservation Act	RSD	Revenue Service Date
NMFS	National Marine Fisheries Service	RWP	Roadway Worker Protection
NTP	Notice to Proceed	SamTrans	San Mateo County Transit District
OCS	Overhead Contact System	SCADA	Supervisory Control and Data Acquisition
PCEP	Peninsula Corridor Electrification Project	SCC	Standard Cost Code
PCJPB	Peninsula Corridor Joint Powers Board	SPUR	San Francisco Bay Area Planning and Urban Research Association
PG&E	Pacific Gas and Electric	SFBCDC	San Francisco Bay Conservation Development Commission
PHA	Preliminary Hazard Analysis	SFCTA	San Francisco County Transportation Authority
PMOC	Project Management Oversight Contractor	SFMTA	San Francisco Municipal Transportation Authority
PS	Paralleling Station	SFRWQCB	San Francisco Regional Water Quality Control Board
PTC	Positive Train Control	SOGR	State of Good Repair
QA	Quality Assurance	SS	Switching Station
QC	Quality Control	SSCP	Safety and Security Certification Plan
QMP	Quality Management Plan	SSMP	Safety and Security Management Plan
QMS	Quality Management System		
RAMP	Real Estate Acquisition Management Plan		
RE	Real Estate		

SSWP	Site Specific Work Plan
TASI	Transit America Services Inc.
TBD	To Be Determined
TPS	Traction Power Substation
TVA	Threat and Vulnerability Assessment
UPRR	Union Pacific Railroad
USACE	United States Army Corp of Engineers
USFWS	U.S. Fish and Wildlife Service
VTA	Santa Clara Valley Transportation Authority

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Appendix B – Funding Partner Meetings

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Funding Partner Meeting Representatives
Updated August 1, 2018

Agency	CHSRA	MTC	SFCTA/SFMTA/CCSF	SMCTA	VTA
FTA Quarterly Meeting	<ul style="list-style-type: none"> • Bruce Armistead • Boris Lipkin • Ian Ferrier (info only) • Wai Siu (info only) 	<ul style="list-style-type: none"> • Anne Richman • Glen Tepke 	<ul style="list-style-type: none"> • Luis Zurinaga 	<ul style="list-style-type: none"> • April Chan • Peter Skinner 	<ul style="list-style-type: none"> • Jim Lawson
Funding Partners Quarterly Meeting	<ul style="list-style-type: none"> • Bruce Armistead • Boris Lipkin • John Popoff 	<ul style="list-style-type: none"> • Trish Stoops 	<ul style="list-style-type: none"> • Luis Zurinaga 	<ul style="list-style-type: none"> • April Chan • Peter Skinner 	<ul style="list-style-type: none"> • Krishna Davey
Funding Oversight (monthly)	<ul style="list-style-type: none"> • Kelly Doyle 	<ul style="list-style-type: none"> • Anne Richman • Glen Tepke • Kenneth Folan 	<ul style="list-style-type: none"> • Anna LaForte • Maria Lombardo • Luis Zurinaga • Monique Webster • Ariel Espiritu Santo 	<ul style="list-style-type: none"> • April Chan • Peter Skinner 	<ul style="list-style-type: none"> • Jim Lawson • Marcella Rensi • Michael Smith
Change Management Board (monthly)	<ul style="list-style-type: none"> • Bruce Armistead • Boris Lipkin 	<ul style="list-style-type: none"> • Trish Stoops • Kenneth Folan 	<ul style="list-style-type: none"> • Luis Zurinaga • Tilly Chang (info only) 	<ul style="list-style-type: none"> • Joe Hurley 	<ul style="list-style-type: none"> • Krishna Davey • Jim Lawson • Carol Lawson • Nuria Fernandez (info only)
Master Program Schedule Update (monthly)	<ul style="list-style-type: none"> • Ian Ferrier • Wai Siu 	<ul style="list-style-type: none"> • Trish Stoops 	<ul style="list-style-type: none"> • Luis Zurinaga 	<ul style="list-style-type: none"> • Joe Hurley 	<ul style="list-style-type: none"> • Jim Lawson
Risk Assessment Committee (monthly)	<ul style="list-style-type: none"> • Ian Ferrier • Wai Siu 	<ul style="list-style-type: none"> • Trish Stoops 	<ul style="list-style-type: none"> • Luis Zurinaga 	<ul style="list-style-type: none"> • Joe Hurley 	<ul style="list-style-type: none"> • Krishna Davey
PCEP Delivery Coordination Meeting (bi-weekly)	<ul style="list-style-type: none"> • Ian Ferrier 	<ul style="list-style-type: none"> • Trish Stoops 	<ul style="list-style-type: none"> • Luis Zurinaga 	<ul style="list-style-type: none"> • Joe Hurley 	<ul style="list-style-type: none"> • Krishna Davey
Systems Integration Meeting (bi-weekly)	<ul style="list-style-type: none"> • Ian Ferrier • Wai Siu 	<ul style="list-style-type: none"> • Trish Stoops 	<ul style="list-style-type: none"> • Luis Zurinaga 	<ul style="list-style-type: none"> • Joe Hurley 	<ul style="list-style-type: none"> • Krishna Davey

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Appendix C – Schedule

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#	Activity Name	Duration	Start	Finish	Expected Finish	2014		2015				2016				2017				2018				2019				2020				2021				2022				2023
						Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1			
1	MASTER PROGRAM SCHEDULE C17.03	2168d	05-01-14 A	08-22-22																																				
2	MILESTONES	2168d	05-01-14 A	08-22-22																																				
3	Start	0d	05-01-14 A																																					
4	NEPA Reevaluation Complete	0d		02-11-16 A																																				
5	LNTP to Electrification Contractor	0d	09-06-16 A																																					
6	LNTP to Vehicle Manufacturer	0d	09-06-16 A																																					
7	FTA Issues FFGA	0d		05-23-17 A																																				
8	Segment 4 (incl. Test Track) Complete	0d		03-06-20																																				
9	Electrification Substantial Completion	0d		06-23-21																																				
10	Revenue Service Date (RSD) w/out Risk Contingency	0d		12-09-21																																				
11	Revenue Service Date (RSD) w Risk Contingency (JPB Target)	0d		04-22-22																																				
12	Revenue Service Date (RSD) w/ Risk Contingency (FFGA RSD)	0d		08-22-22																																				
13	PLANNING / APPROVALS	1230d	05-01-14 A	01-16-19																																				
14	REAL ESTATE ACQUISITION	829d	11-05-15 A	02-12-19																																				
15	OVERHEAD UTILITY RELOCATION (Various)	746d	03-10-17 A	02-18-20																																				
16	SILICON VALLEY POWER (SVP)	502d	07-06-17 A	06-26-19																																				
17	PG&E	522d	03-13-17 A	04-01-19																																				
18	CITY OF PALO ALTO (CoPA)	675d	03-10-17 A	11-05-19																																				
19	AT&T	746d	03-10-17 A	02-18-20																																				
20	PG&E INFRASTRUCTURE	1151d	03-01-17 A	09-09-21																																				
21	INTERCONNECT (Feasibility Study)	171d	03-01-17 A	10-31-17 A																																				
22	INTERIM POWER	322d	08-01-17 A	11-05-18 A																																				
23	<i>DESIGN & PERMITTING</i>	159d	08-01-17 A	03-16-18 A																																				
24	<i>CONSTRUCTION</i>	164d	03-16-18 A	11-05-18 A																																				
25	PERMANENT POWER	1044d	08-01-17 A	09-09-21																																				
26	<i>DESIGN & PERMITTING</i>	369d	08-01-17 A	01-15-19																																				
27	<i>CONSTRUCTION</i>	675d	01-16-19	09-09-21																																				
28	ELECTRIFICATION (BBII)	1351d	09-06-16 A	11-09-21																																				
29	DESIGN	999d	09-06-16 A	07-05-20																																				
30	CONSTRUCTION	1463d	10-09-17 A	10-10-21																																				
31	<i>Segment 1</i>	639d	04-26-19	01-24-21																																				
32	<i>OCS</i>	287d	12-21-19	10-02-20																																				
33	<i>Traction Power</i>	460d	04-26-19	07-28-20																																				
34	<i>Segment Testing</i>	54d	12-01-20	01-24-21																																				
35	<i>Segment 2</i>	1463d	10-09-17 A	10-10-21																																				
36	<i>OCS</i>	729d	10-09-17 A	10-07-19																																				
37	<i>Traction Power</i>	1361d	01-19-18 A	10-10-21																																				
38	<i>Segment Testing</i>	54d	10-08-20	12-01-20																																				
39	<i>Segment 3</i>	561d	03-28-19	10-08-20																																				
40	<i>OCS</i>	435d	06-08-19	08-15-20																																				
41	<i>Traction Power</i>	406d	03-28-19	05-06-20																																				
42	<i>Segment Testing</i>	54d	08-16-20	10-08-20																																				
43	<i>Segment 4</i>	827d	12-01-17 A	03-06-20																																				
44	<i>OCS</i>	292d	01-18-19	11-05-19																																				
45	<i>Traction Power</i>	735d	12-01-17 A	12-05-19																																				
46	<i>Segment Testing</i>	92d	12-06-19	03-06-20																																				

█ Actual Level of Effort
 ▬ Progress
 █ Critical
 ◆ Prog Plan (C16.00)
 █ Risk Contingency
▬ Prog Plan (C16.00)
 ▬ Remaining
 ▶ Start Milestone
 ◆ Last Months Update
▬ Last Months Update
 █ Near Critical
 ◀ Finish Milestone
 ◆ Critical Milestone

DECEMBER 2018 SCHEDULE UPDATE IS DRAFT UNTIL FINALIZED AT JANUARY 2019 MONTH END

#	Activity Name	Duration	Start	Finish	Expected Finish	2014		2015				2016				2017				2018				2019				2020				2021				2022				2023
						Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1			
47	TESTING	290d	01-24-21	11-09-21																																				
48	DRILL TRACK (TASI)	20d	01-02-19	01-29-19																																				
49	SCADA (Arinc)	1362d	03-30-15 A	08-06-20																																				
50	PREPARE SOLE SOURCE & AWARD	649d	03-30-15 A	10-16-17 A																																				
51	DESIGN	157d	10-16-17 A	05-31-18 A																																				
52	IMPLEMENTATION, TEST, INSTALL & CUTOVER	490d	09-04-18 A	08-06-20																																				
53	CEMOF (Ctr TBD)	531d	11-16-17 A	12-20-19																																				
54	DESIGN	178d	11-16-17 A	07-31-18 A																																				
55	BID & AWARD	132d	08-01-18 A	02-07-19																																				
56	CONSTRUCTION	211d	02-22-19	12-20-19																																				
57	TUNNEL MODIFICATION (ProVen)	1197d	10-31-14 A	06-03-19																																				
58	DESIGN	840d	10-31-14 A	02-22-18 A																																				
59	BID & AWARD	66d	02-23-18 A	05-25-18 A																																				
60	CONSTRUCTION	219d	08-01-18 A	06-03-19																																				
61	ELECTRIC LOCOMOTIVE (Amtrak / Mitsui)	536d	03-01-17 A	03-21-19																																				
62	BID & AWARD	348d	03-01-17 A	06-29-18 A																																				
63	REHAB / TEST/ TRAIN / SHIP	134d	09-10-18 A	03-21-19																																				
64	EMU (Stadler)	1965d	05-01-14 A	11-10-21																																				
65	DEVELOP RFP, BID & AWARD	612d	05-01-14 A	09-02-16 A																																				
66	DESIGN	913d	09-06-16 A	03-05-20																																				
67	PROCUREMENT (Material)	849d	01-16-17 A	04-16-20																																				
68	MANUFACTURING & TESTING	1028d	12-04-17 A	11-10-21																																				
69	TRAINSET 1	668d	12-04-17 A	06-24-20																																				
70	TRAINSET 2	638d	02-22-18 A	08-03-20																																				
71	TRAINSET 3	564d	08-06-18 A	10-01-20																																				
72	TRAINSET 4	493d	01-01-19	11-19-20																																				
73	TRAINSET 5	444d	04-02-19	12-11-20																																				
74	TRAINSET 6	407d	06-18-19	01-06-21																																				
75	TRAINSET 7	394d	08-06-19	02-05-21																																				
76	TRAINSET 8	390d	09-17-19	03-15-21																																				
77	TRAINSET 9	375d	11-05-19	04-12-21																																				
78	TRAINSET 10	364d	12-17-19	05-07-21																																				
79	TRAINSET 11	354d	02-04-20	06-11-21																																				
80	TRAINSET 12	333d	03-31-20	07-08-21																																				
81	TRAINSET 13	327d	05-12-20	08-11-21																																				
82	TRAINSET 14	319d	06-23-20	09-10-21																																				
83	TRAINSET 15	312d	08-04-20	10-13-21																																				
84	TRAINSET 16	287d	10-06-20	11-10-21																																				
85	TESTING & STARTUP (JPB)	247d	09-10-21	08-22-22																																				
86	PRE-REVENUE TESTING	63d	09-10-21	12-09-21																																				
87	REVENUE OPERATIONS	180d	12-09-21	08-22-22																																				
88	Revenue Service Date (RSD) w/out Risk Contingency	0d		12-09-21																																				
89	Revenue Service Date (RSD) w Risk Contingency (JPB Target)	0d		04-22-22																																				
90	Revenue Service Date (RSD) w/ Risk Contingency (FFGA RSD)	0d		08-22-22																																				
91	RISK CONTINGENCY	256d	12-10-21	08-22-22																																				

█ Actual Level of Effort
 ▬ Progress
 █ Critical
 ◆ Prog Plan (C16.00)
 █ Risk Contingency
▬ Prog Plan (C16.00)
 ▬ Remaining
 ▶ Start Milestone
 ◆ Last Months Update
▬ Last Months Update
 ▬ Near Critical
 ◀ Finish Milestone
 ◆ Critical Milestone

Appendix D – Standard Cost Codes

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**Peninsula Corridor Electrification Project
Monthly Progress Report**

Description of Work	Approved Budget (A)	Cost This Month (B)	Cost To Date (C)	Estimate To Complete (D)	Estimate At Completion (E) = (C) + (D)
10 - GUIDEWAY & TRACK ELEMENTS	\$27,781,170	\$4,652,927	\$15,043,153	\$12,838,017	\$27,881,170
10.02 Guideway: At-grade semi-exclusive (allows cross-traffic)	\$2,500,000	\$0	\$0	\$2,600,000	\$2,600,000
10.07 Guideway: Underground tunnel	\$25,281,170	\$4,652,927	\$15,043,153	\$10,238,017	\$25,281,170
10.07 Allocated Contingency	\$0	\$0	\$0	\$0	\$0
30 - SUPPORT FACILITIES: YARDS, SHOPS, ADMIN. BLDGS	\$2,265,200	\$0	\$0	\$2,265,200	\$2,265,200
30.03 Heavy Maintenance Facility	\$1,344,000	\$0	\$0	\$1,344,000	\$1,344,000
30.03 Allocated Contingency	\$421,200	\$0	\$0	\$421,200	\$421,200
30.05 Yard and Yard Track	\$500,000	\$0	\$0	\$500,000	\$500,000
40 - SITEWORK & SPECIAL CONDITIONS	\$267,064,916	\$6,141,544	\$92,012,683	\$189,711,251	\$281,723,934
40.01 Demolition, Clearing, Earthwork	\$3,077,685	\$317,000	\$2,121,000	\$956,685	\$3,077,685
40.02 Site Utilities, Utility Relocation	\$92,728,599	\$3,502,602	\$31,508,708	\$75,918,909	\$107,427,617
40.02 Allocated Contingency	(\$0)	\$0	\$0	(\$0)	(\$0)
40.03 Haz. mat'l, contam'd soil removal/mitigation, ground water treatments	\$2,200,000	\$324,468	\$873,706	\$1,326,294	\$2,200,000
40.04 Environmental mitigation, e.g. wetlands, historic/archeologic, parks	\$32,679,208	\$44,625	\$1,023,750	\$31,655,458	\$32,679,208
40.05 Site structures including retaining walls, sound walls	\$568,188	\$0	\$0	\$568,188	\$568,188
40.06 Pedestrian / bike access and accommodation, landscaping	\$804,933	\$0	\$0	\$764,933	\$764,933
40.07 Automobile, bus, van accessways including roads, parking lots	\$284,094	\$0	\$0	\$284,094	\$284,094
40.08 Temporary Facilities and other indirect costs during construction	\$114,187,209	\$1,952,849	\$56,485,519	\$57,901,689	\$114,387,209
40.08 Allocated Contingency	\$20,535,000	\$0	\$0	\$20,335,000	\$20,335,000
50 - SYSTEMS	\$519,289,544	\$3,320,043	\$55,544,053	\$457,790,460	\$513,334,513
50.01 Train control and signals	\$96,789,149	\$336,163	\$6,571,808	\$92,911,860	\$99,483,668
50.01 Allocated Contingency	\$2,451,000	\$0	\$0	\$0	\$0
50.02 Traffic signals and crossing protection	\$23,879,905	\$0	\$0	\$23,879,905	\$23,879,905
50.02 Allocated Contingency	\$1,140,000	\$0	\$0	\$1,140,000	\$1,140,000
50.03 Traction power supply: substations	\$70,984,821	\$996,118	\$13,521,534	\$57,513,287	\$71,034,821
50.03 Allocated Contingency	\$28,150,860	\$0	\$0	\$28,100,860	\$28,100,860
50.04 Traction power distribution: catenary and third rail	\$270,311,929	\$1,987,761	\$35,450,711	\$243,541,167	\$278,991,878
50.04 Allocated Contingency	\$18,018,581	\$0	\$0	\$3,140,081	\$3,140,081
50.05 Communications	\$5,455,000	\$0	\$0	\$5,455,000	\$5,455,000
50.07 Central Control	\$2,090,298	\$0	\$0	\$2,090,298	\$2,090,298
50.07 Allocated Contingency	\$18,000	\$0	\$0	\$18,000	\$18,000
60 - ROW, LAND, EXISTING IMPROVEMENTS	\$35,675,084	\$757,581	\$14,884,019	\$20,791,065	\$35,675,084
60.01 Purchase or lease of real estate	\$25,927,074	\$757,442	\$14,805,145	\$11,121,929	\$25,927,074
60.01 Allocated Contingency	\$8,748,010	\$0	\$0	\$8,748,010	\$8,748,010
60.02 Relocation of existing households and businesses	\$1,000,000	\$139	\$78,874	\$921,126	\$1,000,000
70 - VEHICLES (96)	\$625,755,807	\$802,717	\$123,998,524	\$501,757,283	\$625,755,807
70.03 Commuter Rail	\$588,301,135	\$802,717	\$123,728,524	\$465,508,612	\$589,237,135
70.03 Allocated Contingency	\$10,550,740	\$0	\$0	\$9,614,740	\$9,614,740
70.06 Non-revenue vehicles	\$8,140,000	\$0	\$270,000	\$7,870,000	\$8,140,000
70.07 Spare parts	\$18,763,931	\$0	\$0	\$18,763,931	\$18,763,931
80 - PROFESSIONAL SERVICES (applies to Cats. 10-50)	\$328,742,890	\$7,492,708	\$248,160,124	\$85,591,562	\$333,751,686
80.01 Project Development	\$130,350	\$0	\$280,180	(\$149,830)	\$130,350
80.02 Engineering (not applicable to Small Starts)	\$185,787,122	\$5,282,519	\$181,174,153	\$9,632,884	\$190,807,037
80.02 Allocated Contingency	\$435,919	\$0	\$0	\$424,800	\$424,800
80.03 Project Management for Design and Construction	\$72,987,401	\$555,082	\$51,507,494	\$21,479,906	\$72,987,401
80.03 Allocated Contingency	\$9,270,000	\$0	\$0	\$9,270,000	\$9,270,000
80.04 Construction Administration & Management	\$22,557,063	\$1,599,365	\$7,816,110	\$22,439,424	\$30,255,534
80.04 Allocated Contingency	\$20,657,886	\$0	\$0	\$12,959,415	\$12,959,415
80.05 Professional Liability and other Non-Construction Insurance	\$4,305,769	\$0	\$3,558,530	\$747,238	\$4,305,769
80.06 Legal; Permits; Review Fees by other agencies, cities, etc.	\$6,341,599	\$56,507	\$3,802,698	\$2,538,901	\$6,341,599
80.06 Allocated Contingency	\$556,000	\$0	\$0	\$556,000	\$556,000
80.07 Surveys, Testing, Investigation, Inspection	\$3,287,824	(\$765)	\$20,957	\$3,266,866	\$3,287,824
80.08 Start up	\$1,797,957	\$0	\$0	\$1,797,957	\$1,797,957
80.08 Allocated Contingency	\$628,000	\$0	\$0	\$628,000	\$628,000
Subtotal (10 - 80)	\$1,806,574,611	\$23,167,520	\$549,642,556	\$1,270,744,837	\$1,820,387,393
90 - UNALLOCATED CONTINGENCY	\$117,097,685	\$0	\$0	\$103,284,903	\$103,284,903
Subtotal (10 - 90)	\$1,923,672,296	\$23,167,520	\$549,642,556	\$1,374,029,740	\$1,923,672,296
100 - FINANCE CHARGES	\$6,998,638	\$317,309	\$4,854,007	\$2,144,631	\$6,998,638
Total Project Cost (10 - 100)	\$1,930,670,934	\$23,484,829	\$554,496,564	\$1,376,174,370	\$1,930,670,934

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Appendix E – Change Order Logs

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**Peninsula Corridor Electrification Project
Monthly Progress Report**

Change Order Logs

Electrification Contract

Change Order Authority (5% of BBII Contract)

5% x \$696,610,558 = \$34,830,528

Date	Change Number	Description	CCO Amount	Change Order Authority Usage ¹	Remaining Authority
08/31/17	BBI-053-CCO-001	Track Access Delays Q4 2016	\$85,472	0.25%	\$34,745,056
02/28/18	BBI-053-CCO-003	Deletion of Signal Cable Meggering (Testing)	(\$800,000)	(2.30%)	\$35,545,056
02/21/18	BBI-053-CCO-004	Field Order for Differing Site Condition Work Performed on 6/19/17	\$59,965	0.17%	\$35,485,091
03/12/18	BBI-053-CCO-006	Track Access Delays for Calendar Quarter 1 2017	\$288,741	0.83%	\$35,196,350
04/24/18	BBI-053-CCO-002	Time Impact 01 Associated with Delayed NTP	\$9,702,667	0.00% ²	-
04/24/18	BBI-053-CCO-008	2016 Incentives (Safety, Quality, and Public Outreach)	\$750,000	0.00% ²	-
05/31/18	BBI-053-CCO-009	16th St. Grade Crossing Work Removal from BBII Contract	(\$685,198)	(1.97%)	\$35,881,548
05/31/18	BBI-053-CCO-012	2017 Incentives (Safety, Quality, and Public Outreach)	\$1,025,000	0.00% ²	-
06/25/18	BBI-053-CCO-010	Pothole Change Of Shift	\$300,000	0.86%	\$35,581,548
06/25/18	BBI-053-CCO-013	Field Order for Signal Cable Relocation (FO# 31)	\$95,892	0.28%	\$35,485,656
06/25/18	BBI-053-CCO-015	TASI Pilot Transportation 2017	\$67,345	0.19%	\$35,418,311
06/26/18	BBI-053-CCO-005	Field Orders for Signal Cable Relocation (FO#s 26, 30)	\$191,836	0.55%	\$35,226,475
06/28/18	BBI-053-CCO-014	Field Orders for Signal Cable Relocation (FO-36 & FO-38)	\$145,694	0.42%	\$35,080,781
06/29/18	BBI-053-CCO-007	Track Access Delays for Calendar Quarter 2 2017	\$297,512	0.85%	\$34,783,269
06/29/18	BBI-053-CCO-011	Field Orders for Differing Site Condition (FO#s Partial 07A , 08-14)	\$181,013	0.52%	\$34,602,256
06/29/18	BBI-053-CCO-017	Field Order for NorCal Utility Potholing (FO# 27)	\$93,073	0.27%	\$34,509,183
06/29/18	BBI-053-CCO-018	Field Order for NorCal Utility Potholing (FO# 29)	\$76,197	0.22%	\$34,432,986
06/29/18	BBI-053-CCO-020	Field Orders for Differing Site Condition (FO#s 15-19)	\$118,364	0.34%	\$34,314,622
7/19/2018	BBI-053-CCO-019	Field Order for NorCal Utility Potholing (FO-032)	\$88,956	0.26 %	\$34,225,666
7/19/2018	BBI-053-CCO-021	As In-Service (AIS) Drawings for Segment 2 and 4 Signal Design (CN-009)	\$105,000	0.30 %	\$34,120,666
7/25/2018	BBI-053-CCO-022	CEMOF Yard Traction Power Feed (CN-008)	\$332,700	0.96 %	\$33,787,966
7/31/2018	BBI-053-CCO-028	Sonic Echo Impulse Testing	\$4,541	0.01 %	\$33,783,425
7/31/2018	BBI-053-CCO-026	TASI Pilot Transportation 2018 (CNC-0022)	\$50,409	0.14%	\$33,733,016
7/31/2018	BBI-053-CCO-027	Signal Cable Relocation (FOs-040 & 051)	\$196,114	0.56%	\$33,536,902
9/27/2018	BBI-053-CCO-030	Delete Spare 115k Disconnect Switches	(\$19,000)	(0.05)%	\$33,555,902
9/28/2018	BBI-053-CCO-031	Bldg A HVAC and FOB Card Reader Systems	\$76,500	0.22 %	\$33,479,402
9/28/2018	BBI-053-CCO-025A	Addition of Shunt Wire at Transverse Utility Crossing Locations - Design	\$925,000	2.66 %	\$32,554,402
9/28/2018	BBI-053-CCO-016A	UPRR MT-1 Pole Relocation - Design Changes	\$903,000	0.00% ²	-
9/28/2018	BBI-053-CCO-024A	PG&E Utility Feed Connection to TPS#1 and TPS#2 (Design Only)	\$727,000	0.00% ²	-
12/17/2018	BBI-053-CCO-032	PS-2 Site Relocation (Design Only)	\$291,446	0.84%	\$32,262,956
Total			\$15,675,239	7.37%	\$32,262,956

Notes:

¹. When the threshold of 75% is reached, staff may return to the Board to request additional authority.

². Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

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EMU Contract

Change Order Authority (5% of Stadler Contract)

5% x \$550,899,459 = \$27,544,973

Date	Change Number	Description	CCO Amount	Change Order Authority Usage ¹	Remaining Authority
09/22/2017	STA-056-CCO 001	Contract General Specification and Special Provision Clean-up	\$0	0.00% ²	-
10/27/2017	STA-056-CCO 002	Prototype Seats and Special Colors	\$55,000	0.20%	\$27,489,973
11/02/2017	STA-056-CCO 003	Car Level Water Tightness Test	\$0	0.00% ²	-
12/05/2017	STA-056-CCO-004	Onboard Wheelchair Lift 800 Pound Capacity Provisions	\$848,000	3.08%	\$26,641,973
11/03/2017	STA-056-CCO 005	Design Progression (multiple)	\$0	0.00% ²	-
12/12/2017	STA-056-CCO 006	Prototype Seats and Special Colors	(\$27,500)	(0.10%)	\$26,669,473
01/17/2018	STA-056-CCO 007	Multi-Color Destination Signs	\$130,760	0.47%	\$26,538,713
02/09/2018	STA-056-CCO-008	Adjustment to Delivery and LDs due to delayed FNTF	\$490,000	0.00% ²	-
02/12/2018	STA-056-CCO-009	Ship Cab Mock-up to Caltrain	\$53,400	0.19%	\$26,485,313
04/17/2018	STA-056-CCO-010	Onboard Wheelchair Lift Locations	(\$1,885,050)	(6.84%)	\$28,370,363
04/17/2018	STA-056-CCO-011	Multiple Change Group 3 and Scale Models	\$0	0.00% ²	-
10/29/2018	STA-056-CCO-012	Multiple Change Group 4	\$0	0.00% ²	-
10/29/2018	STA-056-CCO-013	Wheelchair Lift Installation Redesign	\$228,400	0.83%	\$28,141,963
12/14/2018	STA-056-CCO-014	PTC System Change	\$0	\$0.00%	-
12/22/2018	STA-056-CCO-015	EMU Option Cars	\$172,800.047	0.00% ²	-
Total			\$172,693,057	(2.17%)	\$28,141,963

Notes:

- ¹. When the threshold of 75% is reached, staff may return to the Board to request additional authority.
- ². Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

SCADA Contract

Change Order Authority (15% of ARINC Contract)

15% x \$3,446,917 = \$517,038

Date	Change Number	Description	CCO Amount	Change Order Authority Usage ¹	Remaining Authority
None to date					
Total			\$0	0.00%	\$517,038

Notes:

- ¹. When the threshold of 75% is reached, staff may return to the Board to request additional authority.
- ². Change approved by the Board of Directors – not counted against the Executive Director's Change Order Authority.

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Tunnel Modifications Contract

Change Order Authority (10% of ProVen Contract)

10% x \$55,077,777 = \$5,507,778

Date	Change Number	Description	CCO Amount	Change Order Authority Usage ¹	Remaining Authority
	None to date				
Total			\$0	0.00%	\$5,507,778

Notes:

- ¹ Tunnel modifications contract (\$55,077,777) includes: Notching (\$25,281,170), Drainage (\$13,196,607) and OCS Installation (\$16,600,000).
- ² When the threshold of 75% is reached, staff may return to the Board to request additional authority.
- ³ Change approved by the Board of Directors – not counted against the Executive Director’s Change Order Authority.

Appendix F – Risk Table

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Listing of PCEP Risks and Effects in Order of Severity

ID	RISK DESCRIPTION	EFFECT(S)
279	BBII may be unable to develop grade crossing modifications that meets stakeholder and regulatory requirements.	Crossing operations will not be acceptable to CPUC and FRA and therefore delay energization and commissioning.
303	Extent of differing site conditions and delays in resolving differing site conditions delay completion of electrification.	Delay in potholing can lead to delays in readiness of the holes for foundation installation. This can lead to overall delay and additional cost due to the delay.
223	A complex and diverse collection of major program elements and current Caltrain capital works projects may not be successfully integrated with existing operations and infrastructure.	Proposed changes resulting from electrification may not be fully and properly integrated into existing system. Rework resulting in cost increases and schedule delays
308	Rejection of DVR for ATF and static wires results in cost and schedule impacts to PCEP.	Delay and delay claims
242	Track access may not meet expectations contributing to a prolonged construction schedule.	Contractor claims for delays, schedule delays and associated costs to owner's representative staff.
257	Potential that modifications to the PTC database and signal software are not completed in time for cutover and testing.	Failure to follow the DB Management process will result in delays to completing PCEP signal cutovers. This could delay milestone completion as well as project substantial completion.
298	Changes to PTC implementation schedule could delay completion of the electrification work. Cost and schedule of BBII contract could increase as a result of change in PTC system	1. Changes in datafiles could affect what Balfour provides; could delay timing for testing; could change books that FRA had to review. 2. Full integrated testing between EMU and wayside cannot be conducted without PTC in place. 3. Delays to completion of signal system could result in conflicts with PTC testing and PCEP construction and integrated testing. 4. Potential for track access impacts due to PTC testing.
268	Potential that vehicles will not receive timely notification of compliance from FRA. Most significant issues include: • High Level Doors in lieu of windows as emergency exits • Compliance with acceptable alternate crash management standards	Delays to completion of construction and additional cost to changes in design.
209	Number of staff requested of TASI may be insufficient	• Testing delayed. Additional construction costs. • Change order for extended vehicle acceptance.

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ID	RISK DESCRIPTION	EFFECT(S)
295	<p>Contractor may not be able to complete tunnel work within contractual requirement to complete within the 28 scheduled weekends due to the extent and complexity of the work and need to coordinate civil/structural work with electrical work.</p> <ul style="list-style-type: none"> • Contractor may not be able to complete notching and grouting work during 24 weekend shutdowns • Notching work could adversely affect radio communication equipment in the tunnels; solution to avoid impact may not be developed in time to implement. • Presence of bio-hazards and homeless population around the tunnels could interfere with the project. 	<p>Delays to completion of construction and associated claims costs.</p>
302	<p>May not have a 110-mph electrified section of track that will be ready for testing for final acceptance of vehicle.</p>	<p>Contract with Stadler implies readiness of Electrification Project and track upgrades for EMU testing Delays in testing may increase Caltrain costs.</p>
241	<p>Interim power may not be installed prior to scheduled date for testing and commissioning of OCS system.</p>	<p>Delay in testing and acceptance of OCS system resulting in increased costs</p>
263	<p>Collaboration across multiple disciplines to develop a customized rail activation program may fail to comprehensively address the full scope of issues required to operate and maintain an electrified railroad and decommission the current diesel fleet.</p>	<p>Delay in testing of EMUs. Delay in Revenue Service Date. Additional costs for Stadler and BBII due to overall schedule delays.</p>
267	<p>Additional property acquisition is necessitated by design changes.</p>	<p>New project costs and delays to schedule.</p>
247	<p>Timely resolution of 3rd party design review comments to achieve timely approvals</p>	<p>Delay to completion of design and associated additional labor costs.</p>
240	<p>Property not acquired in time for contractor to do work.</p> <p>Property Acquisition not complete per contractor availability date</p> <p><>Fee</p> <p><>Easement</p> <p><>Contract stipulates that if parcels are not available by contract date, there is only a delay if parcels are not available by the time contractor completes the Segment</p>	<ul style="list-style-type: none"> • Potential delays in construction schedule

ID	RISK DESCRIPTION	EFFECT(S)
28	<p>Current approach will be <u>not</u> to modify stations to achieve level boarding at this time but develop a definitive plan to accomplish in the future.</p> <p>Possible that FRA / FTA reject this approach.</p>	<p>Schedule delay - 12 months</p> <p>Additional study costs to resolve</p> <p>Increases cost and difficulty of achieving compliance</p> <p>Changes required to platforms and/or vehicles to achieve level boarding compliance</p> <p>Worst case is needing to modify all platforms to achieve level boarding w/o mini-high blocks</p>
64	<p>OCS conflicts may require additional ROW or relocation of underground utilities by others, which could result in delays to the schedule and associated costs.</p>	<p>Delay in installation of catenary poles resulting in claims and schedule delay</p> <p>CBOSS FOC conflicts additional costs and delays include:</p> <ol style="list-style-type: none"> 1. Potholing 2. Design 3. OCS materials 4. Encasement 5. ROW <p>JPB Signal Cable conflicts additional costs and delays include:</p> <ol style="list-style-type: none"> 1. Trenching 2. Splicing 3. Cable
304	<p>FRA has concerns in how bikes are placed on new EMUs.</p>	<p>Protracted negotiations with FRA to achieve original design</p>
67	<p>Relocation of overhead utilities must precede installation of catenary wire and connections to TPSs. Relocation work will be performed by others and may not be completed to meet BBII's construction schedule.</p>	<p>Delay in progress of catenary installation resulting in claims and schedule delay</p>
115	<p>Other capital improvement program projects compete with PCEP for track access allocation and requires design coordination (design, coordination, integration).</p>	<p>Schedule delay as resources are allocated elsewhere, won't get track time, sequencing requirements may delay PCEP construction, track access requirements must be coordinated.</p>
136	<p>UP reviews of BBI design may extend project duration.</p>	<p>Delays to completion of design and claims for delay.</p>
174	<p>Installation of electrification infrastructure may require the relocation of signals, which would affect the block design.</p>	<p>Cost and schedule impacts resulting from the design, construction, and testing of modified signal system and review of revised block design.</p>

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ID	RISK DESCRIPTION	EFFECT(S)
261	EMU electromechanical emissions and track circuit susceptibility are incompatible.	Changes on the EMU and/or signal system require additional design and installation time and expense.
276	BBII may be unable to get permits required by jurisdictions for construction in a timely manner.	Additional cost and time resulting from delays to construction
277	Inadequate D-B labor to support multiple work segments	Additional cost and time
280	Field equipment installed by D/B contractor may not communicate with the Central Control Facility (CCF), the Back-Up Central Control Facility (BCCF) through SCADA and function as designed.	Could require the acquisition and installation of additional equipment at BCCF and CCF. Could therefore require additional cost and time
281	Additional work in the form of signal/pole adjustments may be required to remedy sight distance impediments arising from modifications to original design.	Add repeater signals, design duct bank would result in increased design and construction costs.
285	Potential for inflation, (except with respect to Maintenance Option) to increase contractor costs.	Higher cost
286	Potential for wage escalation, (except for Maintenance Option) to increase contractor costs.	Higher cost
287	Design changes may necessitate additional implementation of environmental mitigations not previously budgeted.	Increased cost for environmental measures and delays to construct and overall delay in construction schedule
296	BBII needs to complete interconnection and traction power substations be sufficiently complete to accept interim power	Delay in testing and increased costs
297	Cost and schedule of Stadler contract could increase as a result of this change in PTC system Delay of PTC may delay acceptance of EMUs.	1) Full integrated testing between EMU and wayside cannot be conducted without PTC in place. 2) Delay in EMU final design for PTC and potential PTC interfaces. Need to finalize braking system sequence priority.
13	Vehicle manufacturer could default.	Prolonged delay to resolve issues (up to 12 months) Increase in legal expenses Potential price increase to resolve contract issue

**Peninsula Corridor Electrification Project
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ID	RISK DESCRIPTION	EFFECT(S)
10	Delays in parts supply chain result in late completion of vehicles.	<ul style="list-style-type: none"> • Delay in obtaining parts / components. • Cost increases. (See Owner for allocation of costs) • Schedule increase - 3 months (See Owner for allocation of damages associated with this Risk)
88	Construction safety program fails to sufficiently maintain safe performance.	Work stoppages due to safety incidents resulting in schedule delay and additional labor costs.
56	Lack of O&M support for testing and/or vehicle operations. Includes operational readiness and personnel hired and scheduled to be trained.	<ul style="list-style-type: none"> • Testing delayed. • Change order for extended vehicle acceptance.
161	Unanticipated costs to provide alternate service (bus bridges, etc.) during rail service disruptions.	Cost increase.
179	Risk that municipal reviews take additional time due to absence of municipal agreement or non-compliance with an agreement.	Possible delay to: (1) to design review; (2) permit issuance; (3) construction within local jurisdiction right-of-way
183	Installation and design of new duct bank takes longer because of UP coordination	<u>Schedule</u> - Delay. May need to use condemnation authority to acquire easement. <u>Cost</u> - Additional cost for PG&E to make connections increasing project costs
259	Work on 25th Avenue Grade Separation Project could delay Balfour construction schedule.	<ul style="list-style-type: none"> • Increased cost for BBI as catenary construction in this section was anticipated to be constructed under the 25th Avenue Grade Separation Project. • Potential delays in construction schedule • Risk is delay to BBI
294	UP does not accept catenary pole offsets from centerline of track necessitating further negotiation or relocation of poles	Delay to construction and additional costs for redesign and ROW acquisition.
270	OCS poles or structures as designed by Contractor fall outside of JPB row	Additional ROW Take, additional cost and time
82	Unexpected restrictions could affect construction progress: <> night work <> noise <> local roads <> local ordinances	<ul style="list-style-type: none"> • Reduced production rates. • Delay

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ID	RISK DESCRIPTION	EFFECT(S)
119	Coordination of electrification design with Operations	<ul style="list-style-type: none"> • Qualified individuals may not be available. • Training may take longer than anticipated.
253	<p>Risk that existing conditions of Caltrans-owned bridges will not support bridge barriers. The existing bridge conditions and structural systems are unknown and may not support mounting new work</p> <p>Design will need to prove new barriers will not impact existing capacity of the bridges prior to Caltrans's approval for construction. Without approval of design and issuance of permit, there is risk to the schedule for the work and also budget if during design existing bridge will require some upgrades due to the introduction of new attachments.</p>	Delays to issuance of permit for construction while negotiating and executing an operation and maintenance agreement for equipment installed on bridges; existing bridge deficiencies could result in additional costs to PCEP.
11	<p>Risks in achieving acceptable vehicle operations performance:</p> <ul style="list-style-type: none"> <> software problems <> electrical system problems <> mechanical problems <> systems integration problems <p>Increased issues lately with vehicles regarding system integration and compatibility.</p>	<p>Cost increase.</p> <p>Delays vehicle acceptance</p> <p>Potential spill-over to other program elements</p>
14	Late changes in vehicle specification or requirements.	<p>Schedule delay.</p> <p>Cost increase.</p>
16	Inter-operability issues with diesel equipment.	Cost increase.
31	New cars possibly not reliable enough to be put into service as scheduled	Operating plan negatively impacted
50	Leadership and / or key personnel changes with car builder results in delays to completion of design and manufacture of vehicles.	<ul style="list-style-type: none"> • Cost Increase • Schedule Increase – not supported by a TIA
171	Electrification facilities could be damaged during testing.	Delay in commencing electrified operations.
190	<p>Track roughness and cant could present problems for European vehicles which are accustomed to a higher class of track bed maintenance.</p> <p>Becomes problematic with concept of specifying "off-the-shelf" design.</p>	<p>Vehicle cost increase.</p> <p>Vehicle delivery delay.</p>

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ID	RISK DESCRIPTION	EFFECT(S)
251	Subcontractor and supplier performance to meet aggressive schedule <>Potential issue meeting Buy America requirements	Delay to production schedule resulting in increased soft costs and overall project schedule delay.
78	Need for unanticipated, additional ROW for new signal enclosures.	Delay while procuring ROW and additional ROW costs.
154	Potential for encountering unidentified or unknown underground utility crossings along the corridor. Could impose unanticipated rights or requirements on the design.	Additional cost and time to acquire ROW by condemnation
250	Potential for municipalities to request betterments as part of the electrification project.	Delay to project schedule in negotiating betterments as part of the construction within municipalities and associated increased cost to the project as no betterments were included in the project budget.
271	Need for additional construction easements beyond that which has been provided for Contractor proposed access and staging	Additional cost and time
272	Final design based upon actual Geotech conditions	Could require changes
288	Independent checker finds errors in signal design and technical submittals	Additional cost and time
289	Coordination and delivery of permanent power for power drops for everything except traction power substations along alignment	Can't test resulting in delays to schedule and associated additional project costs.
291	Order/manufacture of long lead items prior to 100% IFC design document that proves to be incorrect	Design change and/or delays
292	Potential that UPS will not fit in the spaces allotted to communications work within the buildings.	Requisite backup capacity units under design criteria could result in the need for larger unit than originally planned resulting in design and fabrication changes and associated schedule delays and costs.
307	Potential for Stadler's sub-suppliers to fall behind schedule	Late delivery of vehicles, which could delay testing of the electrification system, commissioning of the vehicles, and RSD.
19	Potential for vehicle delivery to be hampered by international conflict; market disruption; labor strikes at production facility.	Delay in production of vehicle with associated cost implications.
21	EMU production delay. Possible that there are quality issues, failed factory tests, poor integration / control of suppliers.	Schedule Increase - up to 6 months (6 months float already built into 36 month schedule)

Peninsula Corridor Electrification Project
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ID	RISK DESCRIPTION	EFFECT(S)
27	<p>Vehicle power consumption may not meet requirements.</p> <p><>System impact study and load flow show no issues</p>	<p>Issue with PG&E. Can't run full acceleration.</p>
42	<p>Full complement of EMUs not available upon initiation of electrified revenue service</p>	<p>Late delivery impacts revenue service date.</p>
55	<p>Failure to pass Qualification Testing. 170.</p>	<p>Cost Increase - minimal</p> <p>Schedule delay</p>
61	<p>Latent defects in EMU vehicles.</p>	<p>Unbudgeted costs incurred from legal actions.</p> <p>Repairs take trains out-of-service.</p>
150	<p>Number of OCS pole installation is significant. Any breakdown in sequencing of operations or coordination of multiple crews will have a substantial effect on the project.</p>	<p>Delay.</p>
245	<p>Failure of BBI to submit quality design and technical submittals in accordance with contract requirements</p> <ul style="list-style-type: none"> • \$3-\$5M/month burn rate for Owner's team during peak 	<p>Delays to project schedule and additional costs for preparation and review of submittals.</p>
252	<p>Failure of BBI to order/manufacture long lead items prior to 100% IFC design document approval by JPB</p>	<p>Delays to project schedule and additional cost for contractor and JPB staff time.</p>
101	<p>PG&E may not be able to deliver permanent power for the project within the existing budget and in accordance with the project schedule</p>	<p>Additional project costs; potential delay to revenue service date</p>
266	<p>Relocation of Verizon must precede installation of foundations and connections to TPSs. Relocation work will be performed by others and may not be completed to meet BBII's construction schedule.</p>	<p>Delay in progress of catenary installation resulting in claims and schedule delay</p>
306	<p>Possible legal challenge and injunction to any changes in PCEP requiring subsequent CEQA or NEPA environmental clearance documentation/actions.</p>	<p>Worst case: a judge issues an injunction, which would prohibit any work ONLY on the project scope of the environmental document. Impact to the project from cost and schedule impact depends on if work is on the critical or becomes on the critical path.</p>

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ID	RISK DESCRIPTION	EFFECT(S)
1	Compatibility of new vehicle with existing maintenance facilities.	Vehicles cannot be maintained in the current maintenance facility or increased cost of maintenance due to use of incompatible facilities.
8	Change orders if decisions are made following award	T
12	Potential for electromagnetic interference (EMI) to private facilities with sensitive electronic equipment caused by vehicles.	<ul style="list-style-type: none"> • Increased cost due to mitigation • Potential delay due to public protests or environmental challenge.
23	Manufacturer cannot control vehicle weight to meet specifications.	Increased operating cost.
25	Potential that vehicles cannot meet requirements for "Mean Time to Repair" (MTTR).	Increased maintenance cost.
32	Failure to come up to speed on stakeholder safety requirements: <> FTA <> FRA <> CPUC	Takes longer than expected to gain FRA/FTA concurrence on waiver and/or level boarding requirements.
51	Damage during delivery of first six EMUs.	Schedule delay
53	Failure to meet Buy America requirements. (Contractor definition of component v. sub-component may not be accepted by Caltrain / FTA.)	Potential need for negotiations that might lead to delay of project award. (BA is not negotiable)
54	Infrastructure not ready for vehicles (OCS, TPS, Commissioning site / facility).	Increases cost if done off property
69	Potential need for additional construction easements. Especially for access and laydown areas. Contractor could claim project is not constructible and needs more easements after award.	Increased cost Delay
93	Unanticipated subsurface conditions affecting pole or TPSS installation.	<ul style="list-style-type: none"> • Delay taking actions to remedy conditions or relocate foundations. • Increased cost for design and construction of remediation

Peninsula Corridor Electrification Project
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ID	RISK DESCRIPTION	EFFECT(S)
106	<p>Potential that DB contractor will have insufficient field resources (personnel or equipment) to maintain aggressive schedule.</p> <p>Multiple segments will need to be under design simultaneously.</p> <p>Labor pool issue. 32 qualified linemen will be needed. Potential there is not enough available. Big storm damage anywhere in US will draw from the pool to make line repairs.</p> <p>Possible shortages with other specialty crafts as well.</p>	Delay.
146	Wayside signal / pole adjustments to avoid sighting distance problems.	Change order.
151	Public could raise negative concerns regarding wheel/rail noise.	Increased cost to mitigate: <> grind rails <> reprofile wheels <> sound walls
189	EMUs will need I-ITCS equipment that is compatible with wayside equipment. Same supplier thereby reducing the risk.	Could drive up price because the car builder may not be a priority customer.
244	Determine that there is sufficient storage for both EMU and Diesel fleets while maintaining Yard/Vehicle operability.	Potential delay in completion of Test & Commissioning due to vehicle movements & logistics
248	3rd party coordination <>Jurisdictions, Utilities, UP, Contractors <>D/B needs to provide timely information to facilitate 3rd party coordination <>Risk is for construction	Delays in approvals resulting in project schedule delays and associated costs.
249	Coordination and delivery of permanent power for power drops along alignment	Delays in completion of construction and testing with associated increase in costs.
87	Unanticipated HazMat or contaminated hot spots encountered during foundation excavations for poles, TPSS, work at the yards.	Increased cost for clean-up and handling of materials and delay to schedule due to HazMat procedures.
269	Potholing unearths the fact that pole locations conflict with utilities. OCS pole or structure locations as designed by Contractor conflict with utilities where conflict could have been avoided by allowable final design adjustments.	Additional cost and time

**Peninsula Corridor Electrification Project
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ID	RISK DESCRIPTION	EFFECT(S)
273	Contractor generates new hazardous materials, necessitates proper removal and disposal of existing hazardous materials identified in the Contract for D-B remediation.	Delay to construction while removing and disposing of hazardous materials resulting in schedule delay, increased construction costs, and schedule delay costs.
274	JPB as-built drawings and existing infrastructure to be used as basis of final design and construction is not correct	Additional cleanup of as-builts after PCEP construction
275	DB fails to verify as-built drawings and existing infrastructure	Additional cleanup of as-builts after PCEP construction
278	Failure of D/B contractor and subcontractors and suppliers to meet Buy America requirements	Delays while acceptable materials are procured and additional costs for delays and purchase of duplicative equipment.
282	Failure to maintain dynamic envelope and existing track clearances consistent with requirements.	Redesign entailing cost and schedule impacts.
283	Fluctuation in foreign currency v US dollar	Increase in costs
284	Compliance with project labor agreement could result in inefficiencies in staffing of construction.	Increase in labor costs and less efficient construction resulting in schedule delays.
290	Delays in agreement and acceptance of initial VVSC requirements database.	Delay to design acceptance
293	Readiness of 115kV interconnect for temporary power to support testing	Delay in testing
148	Potential impact to advancing construction within the vicinity of any cultural finds that are excavated.	Minor disruption of the construction work
182	<p>Compliance with Buy America requirements for 3rd party utility relocations.</p> <p><>Utility relocations covered under existing Caltrain agreements that require utilities to move that will not have effect on project cost - will not be Buy America</p> <p><>Installation of new equipment inside PG&E substations that will provide all PG&E customers, about 1/6 of that provides power to our system - is upgrade that benefits all customers subject to Buy America requirements, is it 1/6th, or 100%</p> <p><>Risk is substation not relocations</p> <p><>Substation equipment is available domestically, has 6 month longer lead time and increased cost of 20%</p>	<ul style="list-style-type: none"> • Increased cost • Delay

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ID	RISK DESCRIPTION	EFFECT(S)
192	Environmental compliance during construction. Failure to meet the commitments contained within the PCEP EA, FEIR and permit conditions	<ul style="list-style-type: none"> • Delay • Cost increase
195	<p>Introduction of electrified train service will require training of first responders in working in and around the rail corridor. The new vehicles will be considerably quieter than the existing fleet and the presence of high voltage power lines will require new procedures for emergency response. A new training program will need to be developed and disseminated for:</p> <ul style="list-style-type: none"> • Fire, police, and first responders • Local communities • Schools 	Safety hazards resulting in incidents that delay construction and increase labor cost. Delays in RSD until training is completed as requirement of safety certification process.
237	JPB needs an agreement with each city in which catenary will be strung over an existing grade crossing (17 in all) under GO 88 (grade crossings). These agreements must be executed subsequent to installing overhead catenary. JPB is preparing a response to CPUC while working with the cities. Delays in reaching agreement could have impacts on schedule and budget.	Not completing the grade crossing diagnostics and getting agreement from the cities on the results can result in delays to necessary approvals for the project and revenue service.
254	Potential that bridge clearance data are inaccurate and that clearances are not sufficient for installation of catenary.	Results in additional design and construction to create sufficient clearance.

Appendix G – MMRP Status Log

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Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
AES-2a: Minimize OCS construction activity on residential and park areas outside the Caltrain ROW.	X	X			Ongoing	The OCS proposed construction schedule has been provided to the JPB. OCS construction began the week of October 2, 2017. The D-B has used the potholing process to assist in locating conflicts in the 35% design and attempting to relocate OCS pole locations within the ROW, thereby avoiding parks and residential areas.
AES-2b: Aesthetic treatments for OCS poles, TPFs in sensitive visual locations, and Overbridge Protection Barriers.	X				Ongoing	The design requirements indicated in the measure have been implemented as described, and coordination with the specific jurisdictions regarding pole colors and design, TPFs, and Overbridge Protection Barriers, is ongoing.
AES-4a: Minimize spillover light during nighttime construction.		X			Ongoing	OCS construction began the week of October 2, 2017. The BBI community relations lead has notified nearby residents of upcoming construction. During construction, lighting is faced inward, towards the railroad tracks, and any complaints will be documented and addressed by the BBI community relations lead.
AES-4b: Minimize light spillover at TPFs.	X				Upcoming	The design requirements indicated in the measure are being used in the design process of the TPFs.
AQ-2a: Implement BAAQMD basic and additional construction mitigation measures to reduce construction-related dust.	X	X			Ongoing	The Dust Mitigation Plan was submitted to the JPB. The requirements in the Dust Mitigation Plan will be implemented throughout the construction period and documented in daily reports.

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Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
AQ-2b: Implement BAAQMD basic and additional construction mitigation measures to control construction-related ROG and NOX emissions.	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.
AQ-2c: Utilize clean diesel-powered equipment during construction to control construction-related ROG and NOX emissions.	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.
BIO-1a: Implement general biological impact avoidance measures.	X	X			Ongoing	Worker Environmental Awareness Training is provided to all project-related personnel before they work on the project. All measures as described will be implemented throughout the construction period and documented in daily reports.
BIO-1b: Implement special-status plant species avoidance and revegetation measures.	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect special-status plant species. The measure is not needed.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
BIO-1c: Implement California red-legged frog and San Francisco garter snake avoidance measures.	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for CRLF and SFGS. The Wildlife Exclusion Fencing Plan for Segments 2 and 4 was submitted and approved by the wildlife agencies, and installation and monitoring of wildlife exclusion fencing is ongoing. No CRLF / SFGS or sign of each species has been observed to date on the Project. A separate Wildlife Exclusion Fencing Plan will be submitted for Segments 1 and 3, prior to initiation of construction activities in those segments.
BIO-1d: Implement western pond turtle avoidance measures.	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for WPT. No WPT or WPT sign have been observed to date on the Project.
BIO-1e: Implement Townsend's big-eared bat, pallid bat, hoary bat, and fringed myotis avoidance measures.	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities with the potential to disturb bats or their habitat. No special-status bats or sign have been observed to date on the Project.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
BIO-1f: Implement western burrowing owl avoidance measures.	X	X			Ongoing	Protocol surveys for Western Burrowing Owl were conducted from April 2017 through July 2017 at previously identified potentially suitable habitat locations. Note that all of these locations are in Construction Segment 4 (southern Santa Clara and San Jose). No Burrowing Owls were observed during the surveys. Construction in Segment 4 is anticipated to occur in 2018. Prior to construction activities in Segment 4, pre-construction surveys of the potential habitat areas will occur no more than 7 days prior to the onset of construction activities. In addition, protocol surveys were initiated in March 2018, and were completed in June 2018, at the previously identified potentially suitable habitat locations, which will allow work to occur during the 2019 breeding season, if necessary. No Burrowing Owls were observed during the 2018 surveys.
BIO-1g: Implement northern harrier, white-tailed kite, American peregrine falcon, saltmarsh common yellowthroat, purple martin, and other nesting bird avoidance measures.	X	X			Ongoing	Nesting Bird surveys were conducted from February 1 through September 15, 2017 prior to project-related activities with the potential to impact nesting birds. No active nests were observed during this reporting period. Nesting Bird surveys were initiated on February 1, 2018 and continued throughout the reporting period. No Nesting Bird surveys were conducted during this reporting period and no active nests were observed during day-to-day construction monitoring. Nesting bird surveys will be initiated once again on February 1st, 2019.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
BIO-1h: Conduct biological resource survey of future contractor-determined staging areas.	X	X			Ongoing	The agency-approved Qualified Biologist has conducted surveys of the staging areas currently being used for construction activities. No special-status species or other potentially sensitive biological resources were observed. The agency-approved Qualified Biologist will continue to survey ahead of the initiation of activities at planned staging areas as the Project moves into new construction areas.
BIO-1i: Minimize impacts on Monarch butterfly overwintering sites.	X	X			Ongoing	The agency-approved Qualified Biologist has periodically monitored the project limits to evaluate the presence of Monarch butterfly overwintering sites. No Monarch butterfly overwintering sites have been observed on the Project to date.
BIO-1j: Avoid nesting birds and bats during vegetation maintenance.				X	Upcoming	To be completed during Project operation.
BIO-2: Implement serpentine bunchgrass avoidance and revegetation measures.	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect serpentine bunchgrass. This measure is no longer needed.
BIO-3: Avoid or compensate for impacts on wetlands and waters.	X	X	X		Complete	The JPB has compensated for unavoidable wetland impacts by purchasing adequate credits from a wetlands mitigation bank approved by USACE and SFRWQCB.

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Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
BIO-5: Implement Tree Avoidance, Minimization, and Replacement Plan.	X	X	X		Ongoing	Tree removal and pruning activities were initiated in August 2017 under the guidance of the BBI Arborist, and in accordance with the Tree Avoidance, Minimization, and Replacement Plan. Tree Removal and Pruning status is provided to the JPB on a weekly basis.
BIO-6: Pay <i>Santa Clara Valley Habitat Plan</i> land cover fee (if necessary).	X				Complete	Not applicable. The SCVHP does not apply to the Project because TPS2, Option 1 was not selected and OCS does not extend to Communication Hill. This measure is not needed.
CUL-1a: Evaluate and minimize impacts on structural integrity of historic tunnels.	X				Upcoming	To be implemented prior to construction in tunnels.
CUL-1b: Minimize impacts on historic decorative tunnel material.	X				Upcoming	To be implemented prior to construction in tunnels. Historic American Engineering Record (HAER) documentation was completed in October 2018, pursuant to this measure.
CUL-1c: Install project facilities in a way that minimizes impacts on historic tunnel interiors.	X				Upcoming	To be implemented prior to construction in tunnels.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
CUL-1d: Implement design commitments at historic railroad stations	X				Complete	The Qualified Architectural Historian completed and submitted the HABS Level III documents to the JPB for all seven of the historic stations. Pole placement has been designed to minimize the visual impact to historic stations and all design changes are reviewed by the Environmental Compliance Lead to ensure the mitigation measure is being implemented as the design of the project progresses.
CUL-1e: Implement specific tree mitigation considerations at two potentially historic properties and landscape recordation, as necessary.	X	X			Complete	It was determined that the project is not acquiring any ROW at either of the subject properties so all tree effects would be within the JPB ROW. Therefore, the APE does not include these two historic properties. This measure is no longer needed.
CUL-1f: Implement historic bridge and underpass design requirements.	X				Ongoing	This measure is being implemented as described during the design process and will be incorporated into the final design. The four bridges that are included in the MMRP are rail bridges crossing over another feature. Design of the OCS system is taking into account that there are requirements that restrict the design. Thus far, the designs for Construction Segments 2 & 4 are in process and designs are not yet complete. The D-B will forward to the Architectural Historian once complete.
CUL-2a: Conduct an archaeological resource survey and/or monitoring of the removal of pavement or other obstructions to determine if historical resources under CEQA or	X				Ongoing	Periodic inspections of ground surface areas along the alignment, in conjunction with cultural monitoring as-needed of project activities in culturally sensitive areas are ongoing. The Archaeological Final Report will be provided at the

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Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
unique archaeological resources under PRC 21083.2 are present.						conclusion of construction activities.
CUL-2b: Conduct exploratory trenching or coring of areas where subsurface project disturbance is planned in those areas with “high” or “very high” potential for buried site.	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
CUL-2c: Conduct limited subsurface testing before performing ground-disturbing work within 50 meters of a known archaeological site.	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
CUL-2d: Conduct exploratory trenching or coring of areas within the three zones of special sensitivity where subsurface project disturbance is planned.	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						present for all exploratory trenching and subsurface testing work.
CUL-2e: Stop work if cultural resources are encountered during ground-disturbing activities.	X	X			Ongoing	No prehistoric or historic-period cultural materials have been observed during cultural monitoring.
CUL-2f: Conduct archaeological monitoring of ground-disturbing activities in areas as determined by JPB and SHPO.		X			Ongoing	Cultural monitoring as-needed of project activities in culturally sensitive areas is ongoing. The Archaeological Final Report will be provided at the conclusion of construction activities.
CUL-3: Comply with state and county procedures for the treatment of human remains discoveries.		X			Ongoing	No human remains have been observed to date on the Project.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
EMF-2: Minimize EMI effects during final design, Monitor EMI effects during testing, commission and operations, and Remediate Substantial Disruption of Sensitive Electrical Equipment.	X	X	X		Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Designs are submitted and reviewed/commented on by JPB. Monitoring EMI effects will occur post construction.
GEO-1: Perform a site-specific geotechnical study for traction power facilities.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.
GEO-4a: Identification of expansive soils.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.
GEO-4b: Mitigation of expansive soils.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
HAZ-2a: Conduct a Phase II Environmental Site Assessment prior to construction.	X				Complete	A Phase II Environmental Assessment was completed prior to construction by the JPB consultant, and the results were provided to BBI, and the required mitigation is being implemented prior to the initiation of construction activities.
HAZ-2b: Implement engineering controls and best management practices during construction.	X	X			Ongoing	Field activities are being monitored daily for significant color changes or odors which may indicate contamination.
HYD-1: Implement construction dewatering treatment, if necessary.	X	X			Ongoing	Facilities & BMPs are in place to deal with this requirement should it arise in the OCS foundations.
HYD-4: Minimize floodplain impacts by minimizing new impervious areas for TPFs or relocating these facilities.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has begun. The design minimizes hardscape only to required structure foundations; yard areas are to receive a pervious material.
HYD-5: Provide for electrical safety at TPFs subject to periodic or potential flooding.	X			X	Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has begun. The design plan currently raises the TPFs above the floodplain.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
HYD-7: Implement sea level rise vulnerability assessment and adaptation plan.				X	Ongoing	The JPB has initiated this measure and preparation of the sea level rise vulnerability assessment and adaptation plan is underway.
NOI-1a: Implement Construction Noise Control Plan.	X	X			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan. If allowable noise levels are near or exceed allowable noise levels, mitigation such as blankets are used from that point forward.
NOI-1b: Conduct site-specific acoustical analysis of ancillary facilities based on the final mechanical equipment and site design and implement noise control treatments where required.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Design is still in process and a noise study is currently being performed.
NOI-2a: Implement Construction Vibration Control Plan.	X	X			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan.
PSU-8a: Provide continuous coordination with all utility providers.	X	X			Ongoing	The design requirements indicated in the measure will be implemented through the final design as described. Coordination with utility providers is ongoing and there have not been any service interruptions thus far.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
PSU-8b: Adjust OCS pole foundation locations.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described.
PSU-8c: Schedule and notify users about potential service interruptions.	X	X			Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. There have not been any service interruptions thus far.
PSU-9: Require application of relevant construction mitigation measures to utility relocation and transmission line construction by others.	X	X			Ongoing	JPB has initiated coordination with PG&E regarding transmission line construction. PG&E is currently raising overcrossing lines in Segment 2.
TRA-1a: Implement Construction Road Traffic Control Plan.	X	X			Ongoing	The D-B has begun traffic control design and permit applications with cities in Segments 2 and 4. Designs have been completed and approved for all cross-over bridges in Segments 2 and 4.
TRA-1c: Implement signal optimization and roadway geometry improvements at impacted intersections for the 2020 Project Condition.	X	X			Upcoming	This measure has not started

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
TRA-2a: Implement construction railway disruption control plan.	X	X			Ongoing	Minimization of railway disruption is being coordinated by the Site Specific Work Plan. A Construction Railway Disruption Control Plan was prepared to document the measures that are being implemented.
TRA-3b: In cooperation with the City and County of San Francisco, implement surface pedestrian facility improvements to address the Proposed Project's additional pedestrian movements at and immediately adjacent to the San Francisco 4th and King Station.	X	X	X		Upcoming	This measure has not started.
TRA-4b: Continue to improve bicycle facilities at Caltrain stations and partner with bike share programs where available following guidance in Caltrain's Bicycle Access and Parking Plan.				X	Ongoing	The JPB adopted the Caltrain Bicycle Parking Management Plan in November 2017, and staff have been working to implement the Plan's recommendations to improve wayside bike parking facilities along the corridor. Staff have also been coordinating with local jurisdictions that have launched bikeshare pilot programs to safely site bicycles near Caltrain stations.
NOI-CUMUL-1: Implement a phased program to reduce cumulative train noise along the Caltrain corridor as necessary to address future cumulative noise increases over FTA thresholds				X	Upcoming	This measure will be implemented during project operation.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
NOI-CUMUL-2: Conduct project-level vibration analysis for Blended System operations and implement vibration reduction measures as necessary and appropriate for the Caltrain corridor				X	In Progress	CHSRA is conducting this analysis as part of the EIR/EIS for the San Francisco to San Jose section.
TRA-CUMUL-1: Implement a phased program to provide traffic improvements to reduce traffic delays near at-grade crossings and Caltrain stations				X	Upcoming	This measure will be implemented during project operation.
TRA-CUMUL-2: Implement technical solution to allow electric trolley bus transit across 16th Street without OCS conflicts in cooperation with SFMTA.	X				Complete	Not applicable. SFMTA has elected to not electrify the 16 th Street crossing. This measure no longer applies.
Mitigation Measure TRA-CUMUL-3: As warranted, Caltrain and freight operators will partner to provide Plate H clearance as feasible between San Jose and Bayshore.				X	Upcoming	This measure will be implemented during project operation.
AES-2a: Minimize OCS construction activity on residential and park areas outside the Caltrain ROW.	X	X			Ongoing	The OCS proposed construction schedule has been provided to the JPB. OCS construction began the week of October 2, 2017. The D-B has used the potholing process to assist in locating conflicts in the 35% design and attempting to relocate OCS pole locations within the ROW, thereby avoiding parks and residential areas.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
AES-2b: Aesthetic treatments for OCS poles, TPFs in sensitive visual locations, and Overbridge Protection Barriers.	X				Ongoing	The design requirements indicated in the measure have been implemented as described, and coordination with the specific jurisdictions regarding pole colors and design, TPFs, and Overbridge Protection Barriers, is ongoing.
AES-4a: Minimize spillover light during nighttime construction.		X			Ongoing	OCS construction began the week of October 2, 2017. The BBI community relations lead has notified nearby residents of upcoming construction. During construction, lighting is faced inward, towards the railroad tracks, and any complaints will be documented and addressed by the BBI community relations lead.
AES-4b: Minimize light spillover at TPFs.	X				Upcoming	The design requirements indicated in the measure are being used in the design process of the TPFs.
AQ-2a: Implement BAAQMD basic and additional construction mitigation measures to reduce construction-related dust.	X	X			Ongoing	The Dust Mitigation Plan was submitted to the JPB. The requirements in the Dust Mitigation Plan will be implemented throughout the construction period and documented in daily reports.
AQ-2b: Implement BAAQMD basic and additional construction mitigation measures to control construction-related ROG and NOX emissions.	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
AQ-2c: Utilize clean diesel-powered equipment during construction to control construction-related ROG and NOX emissions.	X	X			Ongoing	The Equipment Emissions Control Plan was submitted to the JPB. The requirements in the Equipment Emissions Control Plan will be implemented throughout the construction period and documented in daily reports.
BIO-1a: Implement general biological impact avoidance measures.	X	X			Ongoing	Worker Environmental Awareness Training is provided to all project-related personnel before they work on the project. All measures as described will be implemented throughout the construction period and documented in daily reports.
BIO-1b: Implement special-status plant species avoidance and revegetation measures.	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect special-status plant species. The measure is not needed.
BIO-1c: Implement California red-legged frog and San Francisco garter snake avoidance measures.	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for CRLF and SFGS. The Wildlife Exclusion Fencing Plan for Segments 2 and 4 was submitted and approved by the wildlife agencies, and installation and monitoring of wildlife exclusion fencing is ongoing. No CRLF / SFGS or sign of each species has been observed to date on the Project. A separate Wildlife Exclusion Fencing Plan will be submitted for Segments 1 and 3, prior to initiation

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						of construction activities in those segments.
BIO-1d: Implement western pond turtle avoidance measures.	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities nearby/adjacent to potential habitat for WPT. No WPT or WPT sign have been observed to date on the Project.
BIO-1e: Implement Townsend's big-eared bat, pallid bat, hoary bat, and fringed myotis avoidance measures.	X	X			Ongoing	Pre-construction surveys are occurring no more than 7 days prior to the initiation of construction activities with the potential to disturb bats or their habitat. No special-status bats or sign have been observed to date on the Project.
BIO-1f: Implement western burrowing owl avoidance measures.	X	X			Ongoing	Protocol surveys for Western Burrowing Owl were conducted from April 2017 through July 2017 at previously identified potentially suitable habitat locations. Note that all of these locations are in Construction Segment 4 (southern Santa Clara and San Jose). No Burrowing Owls were observed during the surveys. Construction in Segment 4 is anticipated to occur in 2018. Prior to construction activities in Segment 4, pre-construction surveys of the potential habitat areas will occur no more than 7 days prior to the onset of construction activities. In addition, protocol surveys were

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
						initiated in March 2018, and were completed in June 2018, at the previously identified potentially suitable habitat locations, which will allow work to occur during the 2019 breeding season, if necessary. No Burrowing Owls were observed during the 2018 surveys.
BIO-1g: Implement northern harrier, white-tailed kite, American peregrine falcon, saltmarsh common yellowthroat, purple martin, and other nesting bird avoidance measures.	X	X			Ongoing	Nesting Bird surveys were conducted from February 1 through September 15, 2017 prior to project-related activities with the potential to impact nesting birds. No active nests were observed during this reporting period. Nesting Bird surveys were initiated on February 1, 2018 and continued throughout the reporting period. Active nests were observed during this reporting period, and no-disturbance buffers were implemented to avoid any impacts to active nests, and all project activities which occurred nearby active nests were monitored by agency-approved biological monitors.
BIO-1h: Conduct biological resource survey of future contractor-determined staging areas.	X	X			Ongoing	The agency-approved Qualified Biologist has conducted surveys of the staging areas currently being used for construction activities. No special-status species or other potentially sensitive biological resources were observed. The agency-approved Qualified Biologist will continue to survey ahead of the initiation of activities at planned staging areas as the Project moves into new construction areas.

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	Pre-Construction	Construction	Post-Construction	Operation		
BIO-1i: Minimize impacts on Monarch butterfly overwintering sites.	X	X			Ongoing	The agency-approved Qualified Biologist has periodically monitored the project limits to evaluate the presence of Monarch butterfly overwintering sites. No Monarch butterfly overwintering sites have been observed on the Project to date.
BIO-1j: Avoid nesting birds and bats during vegetation maintenance.				X	Upcoming	To be completed during Project operation.
BIO-2: Implement serpentine bunchgrass avoidance and revegetation measures.	X	X	X		Complete	Not applicable. Subsequent habitat assessment and avoidance of Communication Hill eliminated any potential to affect serpentine bunchgrass. This measure is no longer needed.
BIO-3: Avoid or compensate for impacts on wetlands and waters.	X	X	X		Complete	The JPB has compensated for unavoidable wetland impacts by purchasing adequate credits from a wetlands mitigation bank approved by USACE and SFRWQCB.
BIO-5: Implement Tree Avoidance, Minimization, and Replacement Plan.	X	X	X		Ongoing	Tree removal and pruning activities were initiated in August 2017 under the guidance of the BBI Arborist, and in accordance with the Tree Avoidance, Minimization, and Replacement Plan. Tree Removal and Pruning status is provided to the JPB on a weekly basis.
BIO-6: Pay Santa Clara Valley Habitat Plan land cover fee (if necessary).	X				Complete	Not applicable. The SCVHP does not apply to the Project because TPS2, Option 1 was not selected and OCS does not extend to Communication Hill. This measure is not needed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
CUL-1a: Evaluate and minimize impacts on structural integrity of historic tunnels.	X				Upcoming	To be implemented prior to construction in tunnels.
CUL-1b: Minimize impacts on historic decorative tunnel material.	X				Upcoming	To be implemented prior to construction in tunnels.
CUL-1c: Install project facilities in a way that minimizes impacts on historic tunnel interiors.	X				Upcoming	To be implemented prior to construction in tunnels.
CUL-1d: Implement design commitments at historic railroad stations	X				Complete	The Qualified Architectural Historian completed and submitted the HABS Level III documents to the JPB for all seven of the historic stations. Pole placement has been designed to minimize the visual impact to historic stations and all design changes are reviewed by the Environmental Compliance Lead to ensure the mitigation measure is being implemented as the design of the project progresses.

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	Pre-Construction	Construction	Post-Construction	Operation		
CUL-1e: Implement specific tree mitigation considerations at two potentially historic properties and landscape recordation, as necessary.	X	X			Complete	It was determined that the project is not acquiring any ROW at either of the subject properties so all tree effects would be within the JPB ROW. Therefore, the APE does not include these two historic properties. This measure is no longer needed.
CUL-1f: Implement historic bridge and underpass design requirements.	X				Ongoing	This measure is being implemented as described during the design process and will be incorporated into the final design. The four bridges that are included in the MMRP are rail bridges crossing over another feature. Design of the OCS system is taking into account that there are requirements that restrict the design. Thus far, the designs for Construction Segments 2 & 4 are in process and designs are not yet complete. The D-B will forward to the Architectural Historian once complete.
CUL-2a: Conduct an archaeological resource survey and/or monitoring of the removal of pavement or other obstructions to determine if historical resources under CEQA or unique archaeological resources under PRC 21083.2 are present.	X				Ongoing	Periodic inspections of ground surface areas along the alignment, in conjunction with cultural monitoring as-needed of project activities in culturally sensitive areas are ongoing. The Archaeological Final Report will be provided at the conclusion of construction activities.

Mitigation Monitoring and Reporting

Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
CUL-2b: Conduct exploratory trenching or coring of areas where subsurface project disturbance is planned in those areas with “high” or “very high” potential for buried site.	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
CUL-2c: Conduct limited subsurface testing before performing ground-disturbing work within 50 meters of a known archaeological site.	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.
CUL-2d: Conduct exploratory trenching or coring of areas within the three zones of special sensitivity where subsurface project disturbance is planned.	X				Ongoing	Exploratory trenching and subsurface testing of all potentially culturally sensitive areas occurred prior to the initiation of construction activities in those areas. The results will be included in the Archaeological Final Report. No cultural resources requiring the development of a treatment plan were observed. A Native American monitor has been present for all exploratory trenching and subsurface testing work.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
CUL-2e: Stop work if cultural resources are encountered during ground-disturbing activities.	X	X			Ongoing	No prehistoric or historic-period cultural materials have been observed during cultural monitoring.
CUL-2f: Conduct archaeological monitoring of ground-disturbing activities in areas as determined by JPB and SHPO.		X			Ongoing	Cultural monitoring as-needed of project activities in culturally sensitive areas is ongoing. The Archaeological Final Report will be provided at the conclusion of construction activities.
CUL-3: Comply with state and county procedures for the treatment of human remains discoveries.		X			Ongoing	No human remains have been observed to date on the Project.
EMF-2: Minimize EMI effects during final design, Monitor EMI effects during testing, commission and operations, and Remediate Substantial Disruption of Sensitive Electrical Equipment.	X	X	X		Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Designs are submitted and reviewed/commented on by JPB. Monitoring EMI effects will occur post construction.
GEO-1: Perform a site-specific geotechnical study for traction power facilities.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
GEO-4a: Identification of expansive soils.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.
GEO-4b: Mitigation of expansive soils.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Geotechnical studies and results are submitted to JPB as completed.
HAZ-2a: Conduct a Phase II Environmental Site Assessment prior to construction.	X				Complete	A Phase II Environmental Assessment was completed prior to construction by the JPB consultant, and the results were provided to BBI, and the required mitigation is being implemented prior to the initiation of construction activities.
HAZ-2b: Implement engineering controls and best management practices during construction.	X	X			Ongoing	Field activities are being monitored daily for significant color changes or odors which may indicate contamination.
HYD-1: Implement construction dewatering treatment, if necessary.	X	X			Ongoing	Facilities & BMPs are in place to deal with this requirement should it arise in the OCS foundations.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
HYD-4: Minimize floodplain impacts by minimizing new impervious areas for TPFs or relocating these facilities.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has begun. The design minimizes hardscape only to required structure foundations; yard areas are to receive a pervious material.
HYD-5: Provide for electrical safety at TPFs subject to periodic or potential flooding.	X			X	Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. The TPFs in Construction Segments 2 & 4 are currently in final design and design for TPFs in Construction Segments 1 & 3 has begun. The design plan currently raises the TPFs above the floodplain.
HYD-7: Implement sea level rise vulnerability assessment and adaptation plan.				X	Ongoing	The JPB has initiated this measure and preparation of the sea level rise vulnerability assessment and adaptation plan is underway.
NOI-1a: Implement Construction Noise Control Plan.	X	X			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan. If allowable noise levels are near or exceed allowable noise levels, mitigation such as blankets are used from that point forward.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
NOI-1b: Conduct site-specific acoustical analysis of ancillary facilities based on the final mechanical equipment and site design and implement noise control treatments where required.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. Design is still in process and a noise study is currently being performed.
NOI-2a: Implement Construction Vibration Control Plan.	X	X			Ongoing	The Noise and Vibration Control Plan has been submitted and is being implemented. Field activity is monitored per the Plan.
PSU-8a: Provide continuous coordination with all utility providers.	X	X			Ongoing	The design requirements indicated in the measure will be implemented through the final design as described. Coordination with utility providers is ongoing and there have not been any service interruptions thus far.
PSU-8b: Adjust OCS pole foundation locations.	X				Ongoing	The design requirements indicated in the measure are being implemented through the final design as described.
PSU-8c: Schedule and notify users about potential service interruptions.	X	X			Ongoing	The design requirements indicated in the measure are being implemented through the final design as described. There have not been any service interruptions thus far.
PSU-9: Require application of relevant construction mitigation measures to utility relocation and transmission line construction by others.	X	X			Ongoing	JPB has initiated coordination with PG&E regarding transmission line construction. PG&E is currently raising overcrossing lines in Segment 2.

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	Pre-Construction	Construction	Post-Construction	Operation		
TRA-1a: Implement Construction Road Traffic Control Plan.	X	X			Ongoing	The D-B has begun traffic control design and permit applications with cities in Segments 2 and 4. Designs have been completed and approved for all cross-over bridges in Segments 2 and 4.
TRA-1c: Implement signal optimization and roadway geometry improvements at impacted intersections for the 2020 Project Condition.	X	X			Upcoming	This measure has not started
TRA-2a: Implement construction railway disruption control plan.	X	X			Ongoing	Minimization of railway disruption is being coordinated by the Site Specific Work Plan. A Construction Railway Disruption Control Plan was prepared to document the measures that are being implemented.
TRA-3b: In cooperation with the City and County of San Francisco, implement surface pedestrian facility improvements to address the Proposed Project's additional pedestrian movements at and immediately adjacent to the San Francisco 4th and King Station.	X	X	X		Upcoming	This measure has not started.
TRA-4b: Continue to improve bicycle facilities at Caltrain stations and partner with bike share programs where available				X	Ongoing	The JPB adopted the Caltrain Bicycle Parking Management Plan in November 2017, and staff have been working to implement the Plan's recommendations to improve

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following guidance in Caltrain's Bicycle Access and Parking Plan.						wayside bike parking facilities along the corridor. Staff have also been coordinating with local jurisdictions that have launched bikeshare pilot programs to safely site bicycles near Caltrain stations.
NOI-CUMUL-1: Implement a phased program to reduce cumulative train noise along the Caltrain corridor as necessary to address future cumulative noise increases over FTA thresholds				X	Upcoming	This measure will be implemented during project operation.
NOI-CUMUL-2: Conduct project-level vibration analysis for Blended System operations and implement vibration reduction measures as necessary and appropriate for the Caltrain corridor				X	In Progress	CHSRA is conducting this analysis as part of the EIR/EIS for the San Francisco to San Jose section.
TRA-CUMUL-1: Implement a phased program to provide traffic improvements to reduce traffic delays near at-grade crossings and Caltrain stations				X	Upcoming	This measure will be implemented during project operation.
TRA-CUMUL-2: Implement technical solution to allow electric trolley bus transit across 16 th Street without OCS conflicts in cooperation with SFMTA.	X				Complete	Not applicable. SFMTA has elected to not electrify the 16 th Street crossing. This measure no longer applies.

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Mitigation Measure	Mitigation Timing				Status	Status Notes
	Pre-Construction	Construction	Post-Construction	Operation		
Mitigation Measure TRA-CUMUL-3: As warranted, Caltrain and freight operators will partner to provide Plate H clearance as feasible between San Jose and Bayshore.				X	Upcoming	This measure will be implemented during project operation.