1 3.2 Air Quality

- 2 This section addresses the air quality impacts of the Proposed Project on the Caltrain corridor and
- 3 San Francisco Bay Area Air Basin (SFBAAB). Air pollutants of concern along the Caltrain corridor
- 4 and in the SFBAAB are ozone (0₃)—including precursors of reactive organic gases (ROG) and oxides
- of nitrogen (NO_x)—carbon monoxide (CO), and inhalable particulate matter (PM2.5 and PM10). This
- 6 section reports the type and quantity of emissions that would be generated by the construction and
- 7 operation of the Proposed Project.

8 3.2.1 Existing Conditions

3.2.1.1 Regulatory Setting

- This section summarizes federal, state, and local regulations that apply to air quality. The air quality
- management agencies of direct importance in the county are the U.S. Environmental Protection
- 12 Agency (EPA), the California Air Resources Board (ARB), and Bay Area Air Quality Management
- District (BAAQMD). EPA has established federal air quality standards for which ARB and BAAQMD
- have primary implementation responsibility. ARB and BAAQMD are also responsible for ensuring
- that state air quality standards are met.

Federal

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Clean Air Act and National Ambient Air Quality Standards

- The federal Clean Air Act (CAA), promulgated in 1963 and amended several times thereafter.
- including the 1990 Clean Air Act amendments (CAAA), establishes the framework for modern air
- 20 pollution control. The act directs EPA to establish national ambient air quality standards (NAAQS)
- 21 for six criteria pollutants: O₃, CO, PM, which consists of PM that is 10 microns in diameter or less
- 22 (PM10) and PM that is 2.5 microns in diameter or less (PM2.5), sulfur dioxide (SO₂), nitrogen
- dioxide (NO₂), and lead (Pb). The NAAQS are divided into primary and secondary standards; the
- former are set to protect human health within an adequate margin of safety, the latter to protect
- 25 environmental values, such as plant and animal life. Table 3.2-1 summarizes the NAAQS.
- The CAA requires states to submit a state implementation plan (SIP) for areas in nonattainment for
- 27 federal standards. The SIP, which is reviewed and approved by EPA, must demonstrate how the
- 28 federal standards would be achieved. Failing to submit a plan or secure approval can lead to denial
- 29 of federal funding and permits. In cases where the SIP is submitted by the state but fails to
- demonstrate achievement of the standards, EPA is directed to prepare a federal implementation
- 31 plan.

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Locomotive Emissions Standards

- In March 2008, the EPA adopted a three-part emissions standard program that will reduce
- emissions from diesel locomotives. The regulation tightens emission standards for existing,
- 35 remanufactured locomotives; sets near term engine-out emission standards (Tier 3) for newly built
- 36 locomotives; and sets longer-term standards (Tier 4) for future locomotives. It is expected that the

regulation will reduce PM emissions by as much as 90 percent and NOx emissions by as much as 80 percent when fully implemented.

State

California Clean Air Act and California Ambient Air Quality Standards

In 1988, the state legislature adopted the California Clean Air Act (CCAA), which established a statewide air pollution control program. CCAA requires all air districts in the state to endeavor to meet the California ambient air quality standards (CAAQS) by the earliest practical date. Unlike the federal CAA, the CCAA does not set precise attainment deadlines. Instead, the CCAA establishes increasingly stringent requirements for areas that will require more time to achieve the standards. CAAQS are generally more stringent than the NAAQS and incorporate additional standards for sulfates (SO_4), hydrogen sulfide (H_2S), vinyl chloride (C_2H_3Cl), and visibility-reducing particles. The CAAQS and NAAQS are listed together in Table 3.2-1.

ARB and local air districts bear responsibility for achieving California's air quality standards, which are to be achieved through district-level air quality management plans that would be incorporated into the SIP. In California, EPA has delegated authority to prepare SIPs to ARB, which, in turn, has delegated that authority to individual air districts. ARB traditionally has established state air quality standards, maintaining oversight authority in air quality planning, developing programs for reducing emissions from motor vehicles, developing air emission inventories, collecting air quality and meteorological data, and approving SIPs.

The CCAA substantially adds to the authority and responsibilities of air districts. The CCAA designates air districts as lead air quality planning agencies, requires air districts to prepare air quality plans, and grants air districts authority to implement transportation control measures. The CCAA also emphasizes the control of "indirect and area-wide sources" of air pollutant emissions. The CCAA gives local air pollution control districts explicit authority to regulate indirect sources of air pollution and to establish traffic control measures (TCMs).

Local

Bay Area Air Quality Management District/2010 Clean Air Plan

BAAQMD has local air quality jurisdiction over projects in SFBAAB. Responsibilities of BAAQMD include overseeing stationary-source emissions, approving permits, maintaining emissions inventories, maintaining air quality stations, overseeing agricultural burning permits, and reviewing air quality-related sections of environmental documents required by CEQA. The air quality district is also responsible for establishing and enforcing local air quality rules and regulations that address the requirements of federal and state air quality laws and for ensuring that NAAQS and CAAQS are met.

BAAQMD (2011a) has adopted advisory emission thresholds to assist CEQA lead agencies in determining the level of significance of a project's emissions, which are outlined in its *California Environmental Quality Act Air Quality Guidelines* (BAAQMD CEQA Guidelines). BAAQMD has also

¹ The adoption of the 2011 CEQA guidelines was challenged in court by the Building Industry Association (BIA) who alleged that BAAQMD had to complete a CEQA evaluation of the CEQA thresholds contained in the guidelines prior to adoption. Alameda Superior Court ruled in favor of the BIA and BAAQMD withdrew its adoption of the 2011 guidelines per court orders. BAAQMD appealed the lower court ruling and it was overturned on appeal. BAAQMD has not yet readopted its guidelines, but there is no court order preventing them from doing so. For the

adopted air quality plans to improve air quality, protect public health, and protect the climate. *The Bay Area 2001 Ozone Attainment Plan* was adopted to reduce ozone and achieve the NAAQS ozone standard; and the *2010 Clean Air Plan* was adopted to provide an integrated control strategy for ozone, PM, Toxic Air Contaminants (TACs), and greenhouse gas (GHG) emissions. BAAQMD also adopted a redesignation plan for CO in 1994. The redesignation plan includes strategies to ensure the continuing attainment of the NAAQS for CO in the SFBAAB.

Table 3.2-1. National and State Ambient Air Quality Standards

		California	Nationa	National Standards ^a			
Criteria Pollutant	Average Time	Standards	Primary	Secondary			
Ozone	1-hour	0.09 ppm	None	None			
Ozone	8-hour	0.070 ppm	0.075 ppm	0.075 ppm			
Particulate Matter (DM10)	24-hour	50 μg/m ³	150 μg/m³	150 μg/m³			
Particulate Matter (PM10)	Annual mean	$20 \mu g/m^3$	None	None			
Eine Darticulate Matter (DM2 E)	24-hour	None	$35 \mu g/m^3$	$35 \mu g/m^3$			
Fine Particulate Matter (PM2.5)	Annual mean	$12 \mu g/m^3$	$12.0 \ \mu g/m^3$	$15 \mu g/m^3$			
Carbon Monoxide	8-hour	9.0 ppm	9 ppm	None			
Carbon Monoxide	1-hour	20 ppm	35 ppm	None			
Nitrogon Diovido	Annual mean	0.030 ppm	0.053 ppm	0.053 ppm			
Nitrogen Dioxide	1-hour	0.18 ppm	0.100 ppm	None			
	Annual mean	None	0.030 ppm	None			
Sulfur Dioxide ^b	24-hour	0.04 ppm	0.014 ppm	None			
Sulful Dioxide	3-hour	None	None	0.5 ppm			
	1-hour	0.25 ppm	0.075 ppm	None			
	30-day average	$1.5 \mu g/m^3$	None	None			
Lead	Calendar quarter	None	$1.5 \mu g/m^3$	$1.5 \mu g/m^3$			
	3-month average	None	$0.15~\mu g/m^3$	$0.15~\mu g/m^3$			
Sulfates	24-hour	25 μg/m ³	None	None			
Hydrogen Sulfide	1-hour	0.03 ppm	None	None			
Vinyl Chloride	24-hour	0.01 ppm	None	None			

Sources: California Air Resources Board 2013a.

 $\mu g/m^3$ = micrograms per cubic meter

ppm = parts per million

purposes of this EIR, Caltrain has determined that there is substantial evidence in the record supporting the BAAQMD guidelines on their own including evidence supporting the thresholds in the 2011 guidelines, regardless of whether BAAQMD formally readopts the guidelines and/or formally recommends their use.

^a National standards are divided into primary and secondary standards. Primary standards are intended to protect public health, whereas secondary standards are intended to protect public welfare and the environment.

 $^{^{\}rm b}$ The final 1-hour SO $_2$ rule was signed June 2, 2010. The annual and 24-hour SO $_2$ standards were revoked in that same rulemaking. However, these standards remain in effect until 1 year after an area is designated for the 2010 standard, except in areas designated nonattainment for the 1971 standards, where the 1971 standards remain in effect until implementation plans to attain or maintain the 2010 standard are approved.

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- The Proposed Project may be subject to the following district rules. This list of rules may not be all encompassing as additional BAAQMD rules may apply to the Proposed Project as specific components are identified.
 - Regulation 2, Rule 2 (New Source Review). This regulation contains requirements for Best Available Control Technology and emission offsets.
 - Regulation 2, Rule 5 (New Source Review of Toxic Air Contaminates). This regulation outlines guidance for evaluating TAC emissions and their potential health risks.
 - Regulation 6, Rule 1 (Particulate Matter). This regulation restricts emissions of PM darker than No. 1 on the Ringlemann Chart to less than 3 minutes in any 1 hour.
 - Regulation 7 (Odorous Substances): This regulation establishes general odor limitations on odorous substances and specific emission limitations on certain odorous compounds.
 - Regulation 8, Rule 3 (Architectural Coatings): This regulation limits the quantity of VOCs in architectural coatings.
 - Regulation 9, Rule 6 (Nitrogen oxides emission from natural gas-fired boilers and water heaters). This regulation limits emissions of NO_X generated by natural gas-fired boilers.
 - Regulation 9, Rule 8 (Stationary Internal Combustion Engines). This regulation limits emissions of NO_X and CO from stationary internal combustion engines of more than 50 horsepower.

3.2.1.2 Environmental Setting

Air quality is affected by both the rate and location of pollutant emissions and by meteorological conditions that influence movement and dispersal of pollutants. Atmospheric conditions, such as wind speed, wind direction, and air temperature gradients, along with local topography, provide the link between air pollutant emissions and air quality. This section describes regional climate in the project area and provides monitoring data on existing air quality conditions. Receptors along the Caltrain corridor that may be sensitive to increasing levels of air pollution are also identified.

3.2.1.3 Climate and Meteorology

California is divided into 15 air basins based on geographic features that create distinctive regional climates. The Proposed Project is located within the SFBAAB, which contains all of Napa, Contra Costa, Alameda, Santa Clara, San Mateo, San Francisco, and Marin Counties, as well as portions of Sonoma and Solano Counties. Climate is primarily affected by marine air flow and the basin's proximity to the San Francisco Bay. Within the SFBAAB, Caltrain operates in the Peninsula Subregion and the Santa Clara Valley Subregion. The following sections discuss additional climate and meteorological information specific to these areas.

Peninsula Subregion

The Peninsula Subregion extends from northwest of San Jose to the Golden Gate Bridge. The Santa Cruz Mountains run up the center of the Peninsula, with elevations exceeding 2,000 feet at the southern end and decreasing to 500 feet in South San Francisco. Coastal towns experience a high incidence of cool, foggy weather in the summer. Cities in the southeastern Peninsula experience warmer temperatures and fewer foggy days because the marine layer is blocked by the ridgeline to the west. San Francisco lies at the northern end of the Peninsula. Because most of San Francisco's

- topography is below 200 feet, marine air is able to flow easily across most of the city, making its climate cool and windy.
- The blocking effect of the Santa Cruz Mountains results in variations in summertime maximum
- 4 temperatures in different parts of the Peninsula. For example, in coastal areas and San Francisco the
- 5 mean maximum summer temperatures are in the mid-60s, while in Redwood City the mean
- 6 maximum summer temperatures are in the low-80s. Mean minimum temperatures during the
- 7 winter months are in the high-30s to low-40s in the eastern side of the Peninsula.
- 8 Air pollution potential is highest along the southeastern portion of the Peninsula. This is the area
- 9 most protected from the high winds and fog of the marine layer. Pollutant transport from upwind
- sites is common. Also, air pollutant emissions are relatively high due to motor vehicle traffic as well
- as stationary sources. Pollutant emissions are also high, especially from motor vehicle congestion, at
- the northern end of the Peninsula in San Francisco, but there is more air movement to disperse
- pollution.

Santa Clara Valley Subregion

- The Santa Clara Valley Subregion is bounded by the San Francisco Bay to the north and by
- mountains to the east, south, and west. Temperatures are warm on summer days and cool on
- summer nights, and winter temperatures are fairly mild. At the northern end of the valley, mean
- maximum temperatures are in the low-80s in the summer and the high-50s during the winter, and
- mean minimum temperatures range from the high-50s in the summer to the low-40s in the winter.
- Further inland, where the moderating effect of the bay is not as strong, temperature extremes are
- 21 greater.
- The air pollution potential of the Santa Clara Valley is high. High summer temperatures, stable air,
- and mountains surrounding the valley combine to promote O₃ formation. In addition to the many
- local sources of pollution, O₃ precursors from San Francisco, San Mateo, and Alameda Counties are
- carried by prevailing winds to the Santa Clara Valley. The valley tends to channel pollutants to the
- southeast. In addition, on summer days with low-level inversions, O_3 can be recirculated by
- southerly drainage flows in the late spring evening and early morning and by the prevailing
- anorthwesterlies in the afternoon. A similar recirculation pattern occurs in the winter, affecting levels
- of CO and particulate matter. This movement of the air up and down the valley increases the impact
- of pollutants.
- Pollution sources are plentiful and complex in this subregion. The Santa Clara Valley has a high
- 32 concentration of industry in the Silicon Valley at the northern end. Some of these industries are
- 33 sources of air toxics as well as criteria air pollutants. In addition, Santa Clara Valley's large
- 34 population and many worksite destinations generate the highest mobile source emissions of any
- 35 subregion in the Bay Area.

3.2.1.4 Existing Air Quality Conditions

- A number of ambient air quality monitoring stations are located in the Bay Area to monitor progress
- 38 toward air quality standards attainment of the NAAQS and CAAQS (see Table 3.2-1). The BAAQMD
- maintains these stations. Three BAAQMD monitoring stations are on or near the Caltrain route, as
- 40 noted below.

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- San Francisco-Arkansas Street: Approximately 1 mile southwest of the tracks
 - Redwood City station: Approximately 1 mile north of the tracks
- San Jose-Jackson Street station: Approximately 1 mile northeast of the tracks
- 4 Table 3.2-2 shows a 3-year summary (2010–2012) of data collected at these stations for monitored
- 5 air pollutants and the total number of days that state and federal ambient air quality standards were
- 6 exceeded.

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- 7 The data presented in Table 3.2-2 indicate that neither the federal nor state ambient air quality
 - standards for CO or NO₂ were exceeded between 2010 and 2012 at the monitoring stations.
- 9 Likewise, no violations of the state or federal ozone standards were recorded at the San Francisco-
- Arkansas Street monitoring station. However, the Redwood City station recorded violations of the
- ozone standards in 2010 and the San Jose-Jackson Street stations recorded violations in all three
- monitored years (2010–2012). These data indicate that ozone concentrations are slightly higher
- near portions of the Proposed Project that are located in the San Jose area. Annual violations of the
- federal PM2.5 standard were recorded at all stations, and the San Francisco-Arkansas Street and San
- 15 Jose-Jackson Street both exceeded the state PM10 standard in 2012 (no data for the Redwood City
- 16 station).

3.2.1.5 Attainment Status

- Local monitoring data (Table 3.2-2) are used to designate areas as nonattainment, maintenance, attainment, or unclassified for the NAAQS and CAAQS. The four designations are further defined as:
 - Nonattainment—assigned to areas where monitored pollutant concentrations consistently violate the standard in question.
 - Maintenance—assigned to areas where monitored pollutant concentrations exceeded the standard in question in the past but are no longer in violation of that standard.
- Attainment—assigned to areas where pollutant concentrations meet the standard in question over a designated period of time.
- Unclassified—assigned to areas were data are insufficient to determine whether a pollutant is
 violating the standard in question.

1 Table 3.2-2. Ambient Air Quality Monitoring Data for the Caltrain Corridor (2010–2012)

	San Francisco-Arkansas Street			Redwood City			San Jose-Jackson Street		
Pollutant Standards	2010	2011	2012	2010	2011	2012	2010	2011	2012
Ozone (0 ₃)									
Maximum 1-hour concentration (ppm)	0.079	0.070	0.069	0.113	0.076	0.063	0.126	0.098	0.101
Maximum 8-hour concentration (ppm)	0.051	0.054	0.048	0.077	0.061	0.054	0.086	0.067	0.062
Number of days standard exceededa									
CAAQS 1-hour (>0.09 ppm)	0	0	0	2	0	0	5	1	1
CAAQS 8-hour (>0.070 ppm)	0	0	0	1	0	0	3	0	0
NAAQS 8-hour (>0.075 ppm)	0	0	0	1	0	0	3	0	0
Carbon Monoxide (CO)									
Maximum 8-hour concentration (ppm)	1.37	1.20	1.19	1.72	1.67	1.81	2.19	2.18	1.86
Maximum 1-hour concentration (ppm)	1.8	1.8	2.0	3.3	3.8	4.0	2.7	2.4	2.5
Number of days standard exceededa									
NAAQS 8-hour (≥9 ppm)	0	0	0	0	0	0	0	0	0
CAAQS 8-hour (≥9.0 ppm)	0	0	0	0	0	0	0	0	0
NAAQS 1-hour (≥35 ppm)	0	0	0	0	0	0	0	0	0
CAAQS 1-hour (≥20 ppm)	0	0	0	0	0	0	0	0	0
Nitrogen Dioxide (NO ₂)									
State maximum 1-hour concentration (ppm)	92.9	93.3	124.0	58.7	56.3	60.4	64.0	61.0	67.2
State second-highest 1-hour concentration (ppm)	92	93	124	58	56	60	64	61	67
Annual average concentration (ppm)	13	14	12	12	12	11	14	14	13
Number of days standard exceeded									
CAAQS 1-hour (0.18 ppm)	0	0	0	0	0	0	0	0	0
Particulate Matter (PM10) ^b									
National ^c maximum 24-hour concentration (μg/m ³)	38.6	43.7	48.2	-	-	-	44.2	41.3	56.5
National ^c second-highest 24-hour concentration (µg/m ³)	36.6	35.6	46.6	-	-	-	37.4	40.1	46.1
Stated maximum 24-hour concentration (µg/m³)	39.7	45.6	50.6	-	-	-	46.8	44.3	59.6
Stated second-highest 24-hour concentration (µg/m³)	38.0	36.0	48.4	-	-	-	38.0	42.0	48.8
National annual average concentration (µg/m³)	19.3	18.8	16.9	-	-	-	18.9	18.6	18.8
State annual average concentration (µg/m³)e	-	19.5	17.5	-	-	-	19.5	19.2	18.8

	San Francisco-Arkansas Street			Redwood City			San Jose-Jackson Street		
Pollutant Standards	2010	2011	2012	2010	2011	2012	2010	2011	2012
Number of days standard exceeded ^a									
NAAQS 24-hour (>150 μg/m³) ^f	0	0	0	-	-	-	0	0	0
CAAQS 24-hour (>50 μg/m ³) ^f	0	0	6	-	-	-	0	0	3
Particulate Matter (PM2.5)									
National ^c maximum 24-hour concentration (μg/m ³)	45.3	47.5	35.7	36.5	39.7	33.3	41.5	50.5	38.4
National ^c second-highest 24-hour concentration (µg/m ³)	41.0	35.6	29.0	31.2	30.7	26.8	36.0	38.7	36.6
Stated maximum 24-hour concentration (µg/m³)	-	-	-	32.7	24.0	34.3	41.5	50.5	38.4
Stated second-highest 24-hour concentration (µg/m³)	-	-	-	16.7	20.5	19.2	36.0	38.7	36.6
National annual average concentration (µg/m³)	10.5	9.5	8.2	8.3	8.7	8.5	-	9.8	9.1
State annual average concentration (µg/m³)e	-	-	-	-	8.3	-	9.0	9.9	-
Number of days standard exceeded ^a									
NAAQS 24-hour (>35 μg/m³)	3	2	1	1	1	0	0	3	2
Sulfur Dioxide (SO ₂)	•	•			•	•		•	•
No data available									

Source: California Air Resources Board 2013b; U.S. Environmental Protection Agency 2013a.

- ^a An exceedance is not necessarily a violation.
- b National statistics are based on standard conditions data. In addition, national statistics are based on samplers using federal reference or equivalent methods.
- ^c State statistics are based on local conditions data, except in the South Coast Air Basin, for which statistics are based on standard conditions data. In addition, State statistics are based on California approved samplers.
- $^{\rm d}\,$ Measurements usually are collected every 6 days.
- ^e State criteria for ensuring that data are sufficiently complete for calculating valid annual averages are more stringent than the national criteria.
- f Mathematical estimate of how many days' concentrations would have been measured as higher than the level of the standard had each day been monitored. Values have been rounded.

ppm = parts per million.

NAAQS = National Ambient Air Quality Standards.

CAAQS = California Ambient Air Quality Standards.

 $\mu g/m^3$ = micrograms per cubic meter.

 mg/m^3 = milligrams per cubic meter.

> = greater than. NA = not applicable.

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- Table 3.2-3 summarizes the attainment status of the portions of the project area within San
- 2 Francisco, San Mateo, and Santa Clara Counties with regard to the NAAQS and CAAQS.

Table 3.2-3. Federal and State Attainment Status of San Francisco, San Mateo, and Santa Clara Counties

	San Francisco		Sa	n Mateo	Santa Clara		
Pollutant	Federal	State	Federal	State	Federal	State	
Ozone (1 hr)	-	N (serious)	-	N (serious)	-	N (serious)	
Ozone (8 hr)	N	N^a	N	N	N	N	
CO	M	Α	Ma	A	Ma	A	
PM10	A/U	N	A/U	N	A/U	N	
PM2.5	N	N	N	N	N	N	

Sources: U.S. Environmental Protection Agency 2013b; California Air Resources Board 2013c.

^a Applies only to a portion of the county.

A/U = Attainment/Unclassified

CO = carbon monoxide M = Maintenance N = Nonattainment

PM10 = PM that is 10 microns in diameter or less PM2.5 = PM that is 2.5 microns in diameter or less

6 3.2.1.6 Sensitive Receptors

The BAAQMD generally defines a sensitive receptor as a facility or land use that houses or attracts members of the population who are particularly sensitive to the effects of air pollutants, such as children, the elderly, and people with illnesses. Examples of sensitive receptors include residential areas, schools, and hospitals. The existing Caltrain corridor and the locations of the TPS outside the ROW are surrounded by a mix of industrial, commercial, residential, and recreational land uses. The closest sensitive receptors (residences) are located immediately adjacent to the Caltrain ROW, with various other receptor locations scattered along the project corridor.

14 3.2.2 Impact Analysis

3.2.2.1 Methods for Analysis

Air quality impacts associated with construction and operation of the Proposed Project were
assessed and quantified using standard and accepted software tools, techniques, and emission
factors. A summary of the methodology is provided below. A full list of assumptions can be found in
Appendix B, Air Quality and Greenhouse Gas Analysis Technical Data.

Construction

Construction of the Proposed Project would generate emissions of ROG, NO_X, CO, PM10, and PM2.5 that would change ambient air quality temporarily in the study area. Emissions would originate from mobile and stationary construction equipment exhaust, employee vehicle exhaust, and haul truck vehicle exhaust. Approximately 2.7 acres would be graded to accommodate the TPSs and switching and paralleling stations.

- Mass criteria pollutant emissions from heavy-duty equipment, on-road vehicle trips, and land disturbance were estimated using the California Emissions Estimator Model (CalEEMod) (version 2013.2.2) and the ARB's EMFAC2011 model. Vehicle and equipment assumptions were provided by the JPB (Cocke pers. comm. a) and are summarized in Appendix B. Horsepower and load factors were based on CalEEMod default data for equipment types similar to those expected for Proposed Project construction. Re-entrained road dust from construction vehicle operation in the project area was calculated using PM emission factors obtained from the EPA (2011).
 - Exposure to construction-related diesel particulate matter (DPM) was assessed by predicting the health risks in terms of excess cancer, non-cancer hazard impacts, and elevated PM2.5 concentrations. A screening-level health risk assessment (HRA) was performed according to the following steps.
 - 1. Evaluation of increased DPM cancer risk and the DPM non-cancer hazard impact based on the mass emissions of PM10 and PM2.5 exhaust estimated with CalEEMod.
 - 2. Using EPA's AERSCREEN model, which is the screening-level model for AERMOD, prediction of PM10 and PM2.5 hourly concentrations at sensitive land uses based on the maximum daily exhaust emissions for each construction period.
 - 3. Calculation of the project-level cancer risk, non-cancer hazard index (HI), and annual PM2.5 concentrations for each Proposed Project phase based on the AERSCREEN hourly concentrations and the construction durations using BAAQMD-approved methodology.
 - 4. Identification of background stationary sources within 1,000 feet of Caltrain corridor using Google Earth map files provided by BAAQMD. The Google Earth map files include estimated risk and hazard impacts at nearby receptors from these sources (BAAQMD 2011b).
 - 5. Calculation of the cumulative health risks by adding the background health risk sources identified in step 4 to the project-level health risk and hazard impacts estimated in step 3.

Operation

Proposed Project operation would generate emissions of ROG, NO_X, CO, PM10, and PM2.5 that could result in long-term changes to ambient air quality. The Proposed Project fleet during the first fully operational year (2020) would consist of nine diesel locomotives, 96 Electric Multiple Units (EMU), and 45 trailer cars. By 2040, assuming a fully electrified service between San Jose and San Francisco², a total of six diesel locomotives, 138 to 150 EMUs, and 31 trailer cars (for the San Jose to Gilroy service) would operate in the project corridor. Proposed Project operation would also affect regional traffic volumes and onroad fuel consumption through increased transit ridership. The operational emissions analysis considers criteria pollutants generated by these sources.

Caltrain operation presently consists of diesel locomotive-hauled, bi-level passenger train cars. Operation of these trains currently generates mobile source emissions, which would be effectively replaced with operational emissions associated with the Proposed Project. The difference, or *delta*, in operational emissions between the existing Caltrain service and the Proposed Project represents

² The Proposed Project only includes funding for electrification of approximately 75 percent of the fleet between San Jose and San Francisco. It is assumed for the sake of analysis that funding will be procured by 2040 for fully electrified service. In addition, fully electrified service is required in order to support future high-speed rail Blended Service, which is presently proposed to start sometime between 2026 and 2029 on the San Francisco Peninsula.

the net new impact of the Proposed Project analyzed in this document. The Proposed Project would not affect operational emissions from existing transit stations or maintenance activities. Further, the new traction power facilities (substations, paralleling stations, and a switching station) are not a source of emissions. Accordingly, these sources are not discussed further.

Locomotive fuel consumption data for existing conditions, the Proposed Project and No Project scenarios were provided by the staff (Cocke pers. comm. b), and regional vehicle miles traveled (VMT) in the study area were provided by Santa Clara Valley Transportation Authority travel forecasting model (Naylor pers. comm.). Criteria pollutants generated by locomotive fuel consumption were estimated using emission factors obtained from the EPA (2009). Mass emissions from changes in regional VMT and onroad fuel consumption were quantified using the Caltrans' CT-EMFAC emissions model. Please refer to Appendix B for additional information on modeling assumptions and calculation methods.

While the Proposed Project would increase electricity consumption relative to existing conditions, the energy would be supplied by the California electrical grid. Power plants located throughout the state supply the grid with power, which would be distributed to the Caltrain corridor to meet Project demand. Because these power plants are located throughout the state, criteria pollutant emissions associated with the increased electricity required for Proposed Project operation would not likely all occur within the SFBAAB but rather occur on a distributed basis across the state (or even possibly out of state). However, as a worst-case analysis for regional air quality, emissions associated with the Proposed Project electricity consumption were included in operational analysis on the assumption that they would all occur within the SFBAAB.

The analysis of health risks of project operations typically considers receptor exposure to both DPM and CO hotspots. While NO_X and ROG influence overall atmospheric chemistry, they do not drive primary health risks associated with the types of activities that would occur under the Proposed Project. Accordingly, this analysis of health risks focuses on DPM and CO, which are the primary pollutants of concern with regard to operational mobile source emissions and local health risks.

Proposed Project implementation would reduce the number of diesel locomotives operating along the Caltrain corridor between San Francisco and San Jose, and would therefore reduce localized DPM concentrations. Accordingly, project-level operational DPM health risks were assessed qualitatively instead of comparing to BAAQMD's project-level HRA thresholds because there would be a beneficial project-level impact. Potential CO hotspots as a result of localized traffic increases around Caltrain stations associated with increased ridership were evaluated using traffic data from the traffic analysis and the CALINE4 dispersion model.

3.2.2.2 Thresholds of Significance

In accordance with Appendix G of the State CEQA Guidelines, the Proposed Project would be considered to have a significant impact if it would result in any of the conditions listed below.

- Conflict with or obstruct implementation of the applicable air quality plan.
- Violate any air quality standard or contribute substantially to an existing or projected air quality violation.
 - Result in a cumulatively considerable net increase of any criteria pollutant for which the project region is a nonattainment area for an applicable federal or state ambient air quality standard.
 - Expose sensitive receptors to substantial pollutant concentrations.

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• Create objectionable odors affecting a substantial number of people.

According to the State CEQA Guidelines, the significance criteria established by the applicable air quality management or air pollution control district may be relied on to make significance determinations for potential impacts on environmental resources. As discussed above, BAAQMD is responsible for ensuring that state and federal ambient air quality standards are not violated within the SFBAAB. Analysis requirements for construction- and operational-related pollutant emissions are contained in the BAAQMD CEQA Guidelines (Bay Area Air Quality Management District 2011a). The BAAQMD CEQA Guidelines also contain thresholds of significance for ozone, CO, PM2.5, PM10, TACs, and odors; these thresholds are presented in Table 3.2-4.

Table 3.2-4. Bay Area Air Quality Management District Project-Level Criteria Pollutant Emissions Thresholds

Pollutant		Construction	Operations
ROG		54 lbs/day	54 lbs/day or 10
			tons/year
NO_X		54 lbs/day	54 lbs/day or 10
			tons/year
CO		-	Violation of CAAQS
PM10 (total)	-	-
PM10 (exha	ust)	82 lbs/day	82 lbs/day or 15
			tons/year
PM2.5 (exha	nust)	54 lbs/day	54 lbs/day or 10
			tons/year
PM10 /PM2	.5 (fugitive	Implementation of best management practices	-
dust)			
TACs (Proje	ct-level)	Increased cancer risk of 10 in 1 million;	Same as construction
		increased non-cancer risk of greater than 1.0	
		(HI); PM2.5 increase of greater than 0.3	
		micrograms per cubic meter	
TACs (cumu	lative)	Increased cancer risk of 100 in 1 million;	Same as construction
		increased non-cancer risk of greater than 10.0 HI; PM2.5 increase of greater than 0.8	
		microgram per cubic meter at receptors within	
		1,000 feet	
Odors		-	Five complaints per year
			averaged over 3 years
Source: Bay	Area Air Quali	ity Management District 2011a.	
CAAQS =	California ar	nbient air quality standards	
CO =	carbon mon	oxide	
HI =	hazard index	X	
$NO_X =$	oxides of nit	rogen	
PM10 =	PM that is 10	0 microns in diameter or less	
PM2.5 =	PM that is 2.	.5 microns in diameter or less	
ROG =	reactive orga	anic gases	
TAC =	toxic air con	taminants	

In August 2013, the Court of Appeal reversed a Superior Court ruling that the BAAQMD needed to comply with CEQA prior to adopting the 2010 CEQA Guidelines and significance thresholds. The Superior Court had issued a writ of mandate ordering BAAQMD to set aside the thresholds and cease their dissemination until BAAQMD complied with CEQA. The Court of Appeal ruled that adoption of guidelines and thresholds is not considered a project subject to CEQA review and adoption of the significance thresholds was not arbitrary and capricious. As of February 2014, BAAQMD has yet to formally re-recommend its CEQA Guidelines and significance thresholds for use by local agencies.

3.2.2.3 Impacts and Mitigation Measures

Impact AQ-1 Conflict with or obstruct implementation of the applicable air quality planLevel of Impact Less than significant

Santa Clara County is currently designated a nonattainment area for the federal 8-hour ozone and PM2.5 standards, as well as a maintenance area for the federal CO standard (Table 3.3-3). The BAAQMD air quality attainment plans are the *2001 Ozone Attainment Plan* and the *1994 CO Redesignation Request and Maintenance Plan*. BAAQMD also adopted the *2010 Clean Air Plan*, which provides an integrated strategy to control ozone, PM, TACs, and GHG emissions. The BAAQMD plans estimate future emissions in the SFBAAB and determine strategies necessary for emissions reductions through regulatory controls. Emissions projections are based on population, vehicle, and land use trends typically identified by the BAAQMD, Metropolitan Transportation Commission (MTC), and Association of Bay Area Governments (ABAG).

A project is deemed inconsistent with air quality plans if it would result in population and/or employment growth that exceeds estimates used to develop applicable air quality plans. Projects that propose development that is consistent with the growth anticipated by the relevant land use plans would be consistent with the current BAAQMD air quality plans. Likewise, projects that propose development that is less dense than anticipated within a general plan (or other governing land use document) would be consistent with the air quality plans because emissions would be less than estimated for the region. If a project proposes development that is greater than the anticipated growth projections, the project would be in conflict with BAAQMD air quality plans and might have a potentially significant impact on air quality because emissions would exceed those estimated for the region. This situation would warrant further analysis to determine if a proposed project and surrounding projects would exceed the growth projections used in the BAAQMD air quality plans for a specific subregional area.

As discussed in Section 3.10, *Land Use and Recreation*, the Proposed Project would not result in significant environmental impacts with respect to consistency with local general plans and policies. Likewise, as noted in Section 3.12, *Population and Housing*, the proposed improvements would not result in population of housing growth. The Proposed Project would increase service and ridership on the Caltrain system. However, this increased service would not materially increase the overall growth pressure in the communities served by Caltrain because Caltrain presently serves only developed areas and the Proposed Project would not provide new access to undeveloped areas. Accordingly, the Proposed Project would not induce growth and would be consistent with recent growth projections for the region.

Based on the above analysis, the Proposed Project would be consistent with recent growth projections for the region and would not conflict with the current BAAQMD air quality plans. While short-term emissions would be generated during construction, these would be mitigated below

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BAAQMD's significance thresholds (see Impact AQ-2a). Moreover, the Proposed Project would contribute to MTC's goals to improve long-term air quality. Long-term operation of the Proposed Project would also contribute to annual emissions reductions throughout the region. Accordingly, the Proposed Project would not conflict with or obstruct implementation of any applicable land use plan or policy. Therefore, the impact would be less than significant.

Impact AQ-2a	Violate any air quality standard or contribute substantially to an existing or projected air quality violation during Proposed Project construction
Level of Impact	Significant
Mitigation Measures	AQ-2a: Implement BAAQMD basic and additional construction mitigation measures to reduce construction-related dust AQ-2b: Implement BAAQMD basic and additional construction mitigation measures to control construction-related ROG and NO $_{\rm X}$ emissions AQ-2c: Utilize clean diesel-powered equipment during construction to control construction-related ROG and NO $_{\rm X}$ emissions
Level of Impact after	Less than significant
Mitigation	

Proposed Project construction has the potential to create air quality impacts through the use of heavy-duty construction equipment, construction worker vehicle trips, and truck hauling trips. In addition, fugitive dust emissions would result from grading associated with the traction power substations and the switching and paralleling stations. Mass criteria pollutant emissions generated by these sources were quantified using CalEEMod (version 2013.2.2) and information provided by IPB staff.

Estimated construction emissions are summarized in Table 3.2-5. The duration of construction and the intensity of construction activity have a substantial effect on the amount of emissions occurring at any one time. Consequently, Table 3.2-5 only presents the maximum daily emissions that would occur during each construction year. These values represent the highest emissions levels associated with construction activities. Violations of the BAAQMD thresholds are shown in underline. Please refer to Appendix B, Air Quality and Greenhouse Gas Analysis Technical Data, for additional information on emissions modeling and quantification methods.

Table 3.2-5. Maximum Unmitigated Construction Emissions (pounds per day)

					PM10		P	M2.5		
Year	I	ROG	NO_X	CO	Exhaust	Dust	Exhaust	Dust		
2015		1	13	7	1	0	1	0		
2016		3	39	45	1	7	1	2		
2017		6	<u>75</u>	36	3	1	3	0		
2018		5	<u>60</u>	33	3	1	2	0		
2019		3	32	21	1	0	1	0		
Threshol	eshold 54 54 -		82	BMPs	54	BMPs				
BMPs =	=	best ma	anagement pr	actices						
CO =	=	carbon	monoxide							
NO _X =	=	oxides	of nitrogen							
PM10 =	=	PM tha	t is 10 micror	ıs in diameter	r or less					
PM2.5 =	=	PM tha	t is 2.5 micro	ns in diamete	r or less					
ROG =	=	reactive	reactive organic gases							

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As shown in Table 3.2-5, maximum daily NO_X emissions generated in 2017 and 2018 would exceed the BAAQMD's significance threshold. Emissions would result primarily from offroad equipment and haul truck trips.

Mitigation is required to reduce NO_X emissions. Mitigation is also required to reduce fugitive dust emissions pursuant to the BAAQMD's CEQA Guidelines, which consider dust impacts to be less than significant through the application of best management practices (BMPs). Mitigation Measures AQ-2a and AQ-2b outline the BAAQMD's basic and advanced construction mitigation measures for exhaust and fugitive dust emissions. Mitigation Measure AQ-2c will reduce NO_X emissions and requires offroad equipment to be rated Tier 3 (or higher).

Table 3.2-6 summarizes estimated construction emissions after the incorporation of Mitigation Measures AQ-2a through AQ-2c. As shown in the table, NO_X emissions would not exceed the BAAQMD's significance thresholds after implementation of onsite mitigation. Accordingly, with implementation of Mitigation Measures AQ-2a through AQ-2c, construction impacts would be reduced to less than significant.

Table 3.2-6. Maximum Mitigated Construction Emissions (pounds per day)

best management practices

				PM10		P	M2.5
Year	ROG	NO_X	CO	Exhaust	Dust	Exhaust	Dust
2015	1	8	7	1	0	1	0
2016	2	26	45	1	5	1	1
2017	4	47	36	3	1	3	0
2018	3	37	33	2	1	2	0
2019	2	20	21	1	0	1	0
Threshold	54	54	-	82	BMPs	54	BMPs
CO =	carbor	n monoxide					
$NO_X =$	oxides	of nitrogen					
ROG =	reactiv	e organic gas	es				
PM10 =	PM tha	at is 10 micro	ns in diamet	er or less			
PM2.5 =	PM tha	at is 2.5 micro	ns in diame	ter or less			

Mitigation Measure AQ-2a: Implement BAAQMD basic and additional construction mitigation measures to reduce construction-related dust

JPB will require all construction contractors to implement the basic and additional construction mitigation measures recommended by BAAQMD to reduce fugitive dust emissions. Emission reduction measures will include, at a minimum, the following measures. Additional measures may be identified by BAAQMD or the contractor as appropriate.

- All exposed surfaces (e.g., parking areas, staging areas, soil piles, graded areas, and unpaved access roads) will be watered two times per day.
- All haul trucks transporting soil, sand, or other loose material off site will be covered.

BMPs

- Peninsula Corridor Joint Powers Board 1 All visible mud or dirt track-out onto adjacent public roads will be removed using wet 2 power vacuum street sweepers at least once per day. The use of dry power sweeping is 3 prohibited. All vehicle speeds on unpaved roads will be limited to 15 mph. 4 5 All roadways, driveways, and sidewalks to be paved will be completed as soon as possible. 6 Building pads will be laid as soon as possible after grading unless seeding or soil binders are 7 used. 8 9
 - A publicly visible sign will be posted with the telephone number and person to contact at the lead agency regarding dust complaints. This person will respond and take corrective action within 48 hours. BAAQMD's phone number will also be visible to ensure compliance with applicable regulations.
 - All grading and demolition will be suspended when wind speeds exceed 20 mph.
 - Wind breaks will be installed on the windward side(s) of actively disturbed areas of construction.
 - Vegetative ground cover (e.g., fast-germinating native grass seed) will be planted in disturbed areas as soon as possible and watered appropriately until vegetation is established.
 - The simultaneous occurrence of excavation, grading, and ground-disturbing construction activities on the same area at any one time will be limited. Activities shall be phased to reduce the amount of disturbed surfaces at any one time.
 - Sandbags or other erosion control measures shall be installed to prevent silt runoff to public roadways from sites with a slope greater than one percent.

Mitigation Measure AO-2b: Implement BAAOMD basic and additional construction mitigation measures to control construction-related ROG and NO_X emissions

IPB will implement the following BAAQMD-recommended basic and additional control measures to reduce ROG and NO_X emissions from construction equipment.

- All construction equipment will be maintained and properly tuned in accordance with manufacturer's specifications. All equipment will be checked by a certified mechanic and determined to be running in proper condition prior to operation.
- Minimize the idling time of diesel powered construction equipment to two minutes. Clear signage will be provided for construction workers at all access points.
- Require that all construction equipment, diesel trucks, and generators be equipped with Best Available Control Technology for emission reductions of NO_X and PM.
- Require all contractors use equipment that meets the ARB's most recent certification standard for off-road heavy duty diesel engines.

Mitigation Measure AQ-2c: Utilize clean diesel-powered equipment during construction to control construction-related ROG and NOx emissions

IPB will ensure that all offroad diesel-powered equipment used during construction will be equipped with an EPA Tier 3 or cleaner engines, except for specialized construction equipment

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in which an EPA Tier 3 engine is not available. This mitigation measure assumes emission reductions compared with a fleet-wide average Tier 2 engine.

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Violate any air quality standard or contribute substantially to an existing Impact AQ-2b or projected air quality violation during Proposed Project operation Less than significant (beneficial) **Level of Impact**

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Proposed Project operation has the potential to create air quality impacts primarily associated with transit operation and changes in regional traffic patterns. Transit operation would generate criteria pollutants through diesel fuel consumption to power the diesel locomotives. Changes in regional traffic would primarily affect emissions levels through changes in gasoline consumption associated with the diversion of private automobile trips to public transit. Emissions generated under the No Project scenario, including fuel consumption by the diesel locomotives and regional vehicles, represent the baseline, against which the Proposed Project is evaluated.

11 Existing conditions (2013) and estimated operational emissions in 2020 and 2040 with and without 12 the project are summarized in Table 3.2-7. The difference in operational emissions between the 13 Proposed Project and the existing Caltrain service represents the net change over existing 14 conditions. The difference between the Proposed Project and the No Project scenarios represents 15 the impact of the Proposed Project.

As shown in Table 3.2-7, implementation of the Proposed Project would substantially reduce criteria pollutant emissions relative to the existing Caltrain service and relative to the No Project scenario in both 2020 and 2040. Reductions in Caltrain system criteria pollutant emissions compared with existing (2013) conditions would range from 56 to 84 percent for the 2020 scenario, depending on the pollutant, and from 77 to 96 percent for the 2040 scenario, depending on the pollutant (comparison with existing condition does not take into account VMT reduction emissions). The No Project Caltrain system emissions would also be less than existing conditions due to improvements in diesel engine technology (see Table 3.2-7).

Proposed Project emissions would be lower than under the No Project scenario in both 2020 and 2040. The difference in emissions would be a direct result of the Proposed Project, which would consume less diesel fuel than the No Project condition and would operate energy efficient EMUs. These features would enable the Proposed Project to increase transit service while reducing criteria pollutant emissions, relative to the No Project Caltrain system. In addition, due to the increase in service achieved by the Proposed Project, a greater number of riders would use Caltrain instead of driving, which would reduce regional transportation emissions (as compared to the No Project scenario) (see Table 3.2-7). This would be an air quality benefit. Accordingly, this impact is considered less than significant.

1 Table 3.2-7. Estimated Operational Emissions (pounds per day)

Existing (2013) Caltrain Diesel Consumption 239 4,843 877 128 125 Caltrain Dieses Consumption 0 6 5 0 0 0 0 0 0 0 0 0	Condition	ROG	NOx	СО	PM10	PM2.5
Caltrain Electricity Consumption 0 6 5 0 0 Total Caltrain System Emissionsa 240 4,849 882 129 125 No Project (2020) Caltrain Diesel Consumption 108 3,064 877 69 67 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 108 3,068 880 69 67 Project (2020) Caltrain Diesel Consumption 31 886 254 20 19 Caltrain Electricity Consumption 5 99 81 5 5 Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissionsb -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Electrif	Existing (2013)					
Total Caltrain System Emissions 240	Caltrain Diesel Consumption	239	4,843	877	128	125
No Project (2020) Caltrain Diesel Consumption 108 3,064 877 69 67 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 108 3,068 880 69 67 Project (2020) Caltrain Diesel Consumption 31 886 254 20 19 Caltrain Electricity Consumption 5 99 81 5 5 Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissionsb -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040) ^c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Diesel Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013) ^{cd} -233 -4,696 -747 -122 -118 Electrification vs. Existing (2013) ^{cd} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project vith Full Electrification vs. 2040 No Project -248 -4,618 -4,611 -487 -148 2020 Project vs. 2020 No Projecte -231 -2,413 -1,618 -4,611 -487 -148 2040 Rolectric column vs. 2040 No Project -231 -2,413 -1,618 -4,611 -487 -148 2040 Rolectric column vs. 2040 No Project -231 -2,413 -4,611 -487 -148 2040 Rolectric column vs. 2040 No Project column vs. 2040 No Projec	Caltrain Electricity Consumption	0	6	5	0	0
Caltrain Diesel Consumption 108 3,064 877 69 67 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 108 3,068 880 69 67 Project (2020) 67 69 67 67 Project (2020) 60 67 66 67 Project (2020) 60 67 66 67 Caltrain Diesel Consumption 5 99 81 5 5 Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissionsb -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) 6 758 877 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10	Total Caltrain System Emissions ^a	240	4,849	882	129	125
Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissions³ 108 3,068 880 69 67 Project (2020) Caltrain Diesel Consumption 31 886 254 20 19 Caltrain Electricity Consumption 5 99 81 5 5 Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissionsb³ -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Diesel Consumption 0 4 3 0 0 0 Total Caltrain System Emissions³ 18 762 880 10 10 Project with Full Electrification (2040)* Caltrain Diesel Consumption 1 29 33 0 0 <td>No Project (2020)</td> <td></td> <td></td> <td></td> <td></td> <td></td>	No Project (2020)					
Total Caltrain System Emissions	Caltrain Diesel Consumption	108	3,064	877	69	67
Project (2020) Caltrain Diesel Consumption 31 886 254 20 19 Caltrain Electricity Consumption 5 99 81 5 5 Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissionsb -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040)c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System with Full Electrification vs. Existing (2013)cd -233 -4,696 -747 -122 -118 Electrification vs. Existing (2013)cd -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project with Full Electrification vs.	Caltrain Electricity Consumption	0	4	3	0	0
Caltrain Diesel Consumption 31 886 254 20 19 Caltrain Electricity Consumption 5 99 81 5 5 Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissionsb -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) 20 880 10 </td <td>Total Caltrain System Emissions^a</td> <td>108</td> <td>3,068</td> <td>880</td> <td>69</td> <td>67</td>	Total Caltrain System Emissions ^a	108	3,068	880	69	67
Caltrain Electricity Consumption 5 99 81 5 5 Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissionsb -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040)	Project (2020)					
Total Caltrain System Emissionsa 36 985 335 25 24 Change in VMT emissions ^b -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissions ^a 18 762 880 10 10 Project with Full Electrification (2040) ^c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissions ^a 6 153 135 6 6 Change in VMT Emissions ^b -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System with Full Electrification vs. Existing (2013) ^{cd} -233 -4,696 -747 -122 -118 Electrification vs. Existing (2013) ^{cd} -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project ce -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project ce	Caltrain Diesel Consumption	31	886	254	20	19
Change in VMT emissions ^b -159 -330 -1,296 -181 -53 Total Project Emissions -123 655 -961 -156 -28 No Project (2040) 3 655 -961 -156 -28 No Project (2040) 17 758 877 10 10 Caltrain Diesel Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040) ^c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System with Full Electrif	Caltrain Electricity Consumption	5	99	81	5	5
Total Project Emissions -123 655 -961 -156 -28 No Project (2040) Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Diesel Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040)c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013)d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013)cd -233 -4,696	Total Caltrain System Emissionsa	36	985	335	25	24
No Project (2040) Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040) ^c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413	Change in VMT emissions ^b	-159	-330	-1,296	-181	-53
Caltrain Diesel Consumption 17 758 877 10 10 Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040)c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 <td>Total Project Emissions</td> <td>-123</td> <td>655</td> <td>-961</td> <td>-156</td> <td>-28</td>	Total Project Emissions	-123	655	-961	-156	-28
Caltrain Electricity Consumption 0 4 3 0 0 Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040)c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013)d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013)cd -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project -498 -1,618	No Project (2040)					
Total Caltrain System Emissionsa 18 762 880 10 10 Project with Full Electrification (2040) ^c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project ce -498 -1,618 -4,611 -487 -148	Caltrain Diesel Consumption	17	758	877	10	10
Project with Full Electrification (2040) ^c Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissions ^a 6 153 135 6 6 Change in VMT Emissions ^b -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project cie -498 -1,618 -4,611 -487 -148	Caltrain Electricity Consumption	0	4	3	0	0
Caltrain Diesel Consumption 1 29 33 0 0 Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissions³ 6 153 135 6 6 Change in VMT Emissions³ -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013)d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013)cd -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project ce -498 -1,618 -4,611 -487 -148	Total Caltrain System Emissions ^a	18	762	880	10	10
Caltrain Electricity Consumption 6 124 135 6 6 Total Caltrain System Emissionsa 6 153 135 6 6 Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013)d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013)cd -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project ce -498 -1,618 -4,611 -487 -148	Project with Full Electrification (2040) ^c					
Total Caltrain System Emissions ^a 6 153 135 6 6 Change in VMT Emissions ^b -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project cyc -498 -1,618 -4,611 -487 -148	Caltrain Diesel Consumption	1	29	33	0	0
Change in VMT Emissionsb -487 -1,009 -3,866 -483 -145 Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013)d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013)cd -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project ce -498 -1,618 -4,611 -487 -148	Caltrain Electricity Consumption	6	124	135	6	6
Total Project Emissions -481 -856 -3,731 -477 -138 Comparisons 2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project cye -498 -1,618 -4,611 -487 -148	Total Caltrain System Emissions ^a	6	153	135	6	6
Comparisons 2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project c,e -498 -1,618 -4,611 -487 -148	Change in VMT Emissions ^b	-487	-1,009	-3,866	-483	-145
2020 Caltrain System vs. Existing (2013) ^d -204 -3,864 -547 -104 -101 2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project cycle -498 -1,618 -4,611 -487 -148	Total Project Emissions	-481	-856	-3,731	-477	-138
2040 Caltrain System with Full Electrification vs. Existing (2013) ^{c,d} -233 -4,696 -747 -122 -118 2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project c,e -498 -1,618 -4,611 -487 -148	Comparisons					
Electrification vs. Existing (2013) ^{c,d} 2020 Project vs. 2020 No Projecte 2040 Project with Full Electrification vs. 2040 No Project c,e -233 -4,696 -747 -122 -118 -296 -204 -1,618 -4,611 -487 -148	2020 Caltrain System vs. Existing (2013) ^d	-204	-3,864	-547	-104	-101
2020 Project vs. 2020 No Projecte -231 -2,413 -1,842 -225 -96 2040 Project with Full Electrification vs. 2040 No Project c,e -498 -1,618 -4,611 -487 -148	2040 Caltrain System with Full	222	1 606	747	122	110
2040 Project with Full Electrification vs498 -1,618 -4,611 -487 -148		-433	<u> </u>		-122	-110
2040 No Project c,e -498 -1,618 -4,611 -487 -148	•	-231	-2,413	-1,842	-225	-96
BAAQMD Thresholds 54 54 82 54		-498	-1,618	-4,611	-487	-148
	BAAQMD Thresholds	54	54		82	54

^a Includes diesel and electricity emissions; VMT-related reductions due to increased ridership are not included.

 $\begin{array}{lll} \text{CO} & = & \text{carbon monoxide} \\ \text{NO}_X & = & \text{oxides of nitrogen} \\ \text{ROG} & = & \text{reactive organic gases} \\ \text{PM10} & = & \text{PM that is 10 microns in diameter or less} \\ \text{PM2.5} & = & \text{PM that is 2.5 microns in diameter or less} \\ \text{VMT} & = & \text{vehicle miles traveled} \end{array}$

^b Includes the net change in VMT from the No Project to the Proposed Project scenarios associated with increased ridership.

^c The Proposed Project includes 75% electrified service from San Jose to San Francisco. Fully electrified service from San Jose to San Francisco is presumed by 2040 but is not presently fully funded.

 $^{^{\}rm d}\,$ Comparison of Caltrain system emissions only. Changes in VMT emissions are not included.

^e Includes changes in Caltrain system emissions and changes in VMT emissions.

Impact AQ-3a	Cumulatively considerable net increase of any criteria pollutant for which the project region is nonattainment under an applicable federal or state ambient air quality standard during Proposed Project construction						
Level of Impact	Significant						
Mitigation Measures Level of Impact after	AQ-2a: Implement BAAQMD basic and additional construction mitigation measures to reduce construction-related dust AQ-2b: Implement BAAQMD basic and additional construction mitigation measures to control construction-related ROG and NO $_{\rm X}$ emissions AQ-2c: Utilize clean diesel-powered equipment during construction to control construction-related ROG and NO $_{\rm X}$ emissions						
Mitigation	Less than significant						
3.2-4). In developing these t	ject-level thresholds to evaluate criteria pollutant impacts (see Table thresholds, BAAQMD considered levels at which project emissions would le. The BAAQMD CEQA Guidelines state,						
for which a project's indi the identified significance significant adverse air qu	of significance for air pollutants, BAAQMD considered the emission levels vidual emissions would be cumulatively considerable. If a project exceeds e thresholds, its emissions would be cumulatively considerable, resulting in tality impacts to the region's existing air quality conditions. Therefore, tess cumulative impacts is unnecessary.						
emissions the Proposed Pro	nolds presented in Table 3.2-4 therefore represent the maximum ject may generate before contributing to a cumulative impact on uently, exceedances of the project-level thresholds would be						
exceed BAAQMD's threshold	2a, construction emissions associated with the Proposed Project would d of significance. Mitigation Measures AQ-2a through AQ-2c would be tion-related emissions to a less-than-significant level.						
Impact AQ-3b	Cumulatively considerable net increase of any criteria pollutant for which the project region is nonattainment under an applicable federal or state ambient air quality standard during Proposed Project operation						
Level of Impact	Less than significant						
emissions relative to the exi	plementation of the Proposed Project would reduce criteria pollutant string Caltrain service. This would be an air quality benefit and teria pollutant reductions within the SFBAAB. Accordingly, this impact is cant.						
Impact AQ-4a	Expose sensitive receptors to substantial pollutant concentrations during Proposed Project construction						
Level of Impact	Less than significant						

cancer health risks, dissipate as a function of distance from the emissions source. BAAQMD has

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determined that construction activities occurring at distances of greater than 1,000 feet from a sensitive receptor likely do not pose a significant health risk.

Multiple sensitive receptors (e.g., residences) are located within 1,000 feet of construction locations. The nearest receptors are directly adjacent to the Caltrain ROW. Therefore, exposure to construction DPM emissions were assessed by predicting the health risks in terms of excess cancer, non-cancer hazard impacts, and elevated DPM (PM2.5) concentrations.

A screening-level HRA was performed using the AERSCREEN dispersion model and the mitigated PM10 and PM2.5 exhaust emissions (see Table 3.2-6). The results of the HRA are summarized in Table 3.2-8 and are compared with BAAQMD's project-level DPM thresholds. Note that Table 3.2-8 presents the maximum health risks associated with Proposed Project construction along the corridor, which occur at approximately 164 feet (50 meters) from the construction fence line. Detailed information on emissions modeling may be found in Appendix B.

Table 3.2-8. Maximum Project-Level Health Risks during Construction^a

	Maximum Project Health Risks						
		Increased					
	Annual Non-Cancer	Cancer Risk	Annual PM2.5				
Construction Phase and Location	Hazard Index	(per million) b	Concentration (µg/m³)				
Utilities	0.004	0.149	0.000				
Traction Power Substation	0.010	1.302	0.001				
Overhead Contact System	0.010	1.046	0.002				
Signal & Grade Crossings	0.003	0.190	0.000				
Communications	0.001	0.068	0.000				
Integration/Commissioning	0.000	0.009	0.000				
Total for All Construction	0.023	2.76	0.003 (for worst-year)				
	(for worst-year)						
BAAQMD Thresholds	1	10	0.3				
Exceed Thresholds?	No	No	No				

^a Analysis assumes implementation of all applicable onsite mitigation (Mitigation Measures AQ-2b and AQ-2c).

 $\mu g/m^3$ = Micrograms per cubic meter

BAAQMD = Bay Area Air Quality Management District PM2.5 = PM that is 2.5 microns in diameter or less

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As shown in Table 3.2-8, Proposed Project construction would not result in significant increases of the non-cancer HI, cancer risk, or annual PM2.5 concentrations. Therefore, the project-level impact is considered less than significant.

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^b Health risks were determined by taking the worst-year emissions for each construction element and multiplying by the years of activity for total construction. This approach likely overstates actual emissions.

Impact AQ-4b Expose sensitive receptors to substantial pollutant concentrations during Proposed Project operation

Level of Impact Less than significant

Operational CO Emissions

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Changes in regional traffic patterns associated with the Proposed Project have the potential to create CO hotspots at intersections in the study area. Existing (2013) and 2020 and 2040 traffic (with and without the Proposed Project) were modeled to evaluate CO concentrations relative to the state and federal air quality standards (see Table 3.2-1). CO concentrations were modeled at the following study area intersections, as identified in the traffic impact assessment prepared by Fehr & Peers (see Appendix D, *Transportation Analysis*):

- 7th Street & 16th Street in San Francisco.
- El Camino Real & Millbrae Avenue in Millbrae.
- 31st Avenue & El Camino Real in San Mateo.
- El Camino Real & Fair Oaks Lane in Atherton.
- Central Expressway & North Rengstorff Avenue in Mountain View.
 - Kifer Road & Lawrence Expressway in Santa Clara.

Table 3.2-9 presents the results of the CO hotspot modeling and indicates that CO concentrations are not expected to contribute to any new localized violations of the 1-hour or 8-hour ambient air quality standards. This impact is therefore considered less than significant.

Table 3.2-9. Modeled CO Concentrations at Affected Intersections (parts per million)

		Exi	sting		Project	(2020)b	1	Future (2040) ^b			
)13) ^b	No F	roject	Pro	oject	No Project		Project	
Intersection	REa	1-hrc	8-hre	1-hrc	8-hre	1-hrc	8-hre	1-hrc	8-hre	1-hrc	8-hre
7th Street &	1	5.2	3.1	4.6	2.7	4.6	2.7	4.4	2.6	4.4	2.6
	2	5.0	3.0	4.3	2.5	4.3	2.5	4.1	2.4	4.1	2.4
16th Street	3	5.1	3.1	4.5	2.6	4.5	2.6	4.2	2.4	4.2	2.4
	4	5.0	3.0	4.5	2.6	4.5	2.6	4.2	2.4	4.2	2.4
El Camino	5	6.8	4.3	5.8	3.6	5.8	3.6	5.1	3.1	5.1	3.1
Real &	6	6.2	3.8	5.5	3.3	5.5	3.3	4.9	2.9	4.9	2.9
Millbrae	7	6.4	4.0	5.3	3.2	5.4	3.3	4.9	2.9	5.0	3.0
Avenue	8	6.5	4.0	5.6	3.4	5.6	3.4	5.1	3.1	5.1	3.1
	9	5.8	3.6	4.9	2.9	4.9	2.9	4.5	2.6	4.5	2.6
31st Avenue & El Camino	10	6.0	3.7	5.0	3.0	5.0	3.0	4.6	2.7	4.6	2.7
Real	11	5.6	3.4	4.8	2.9	4.8	2.9	4.4	2.6	4.4	2.6
	12	5.9	3.6	5.0	3.0	5.0	3.0	4.6	2.7	4.6	2.7
	13	6.0	3.7	4.9	2.9	4.9	2.9	4.6	2.7	4.6	2.7
El Camino	14	6.8	4.3	5.4	3.3	5.3	3.2	4.9	2.9	4.8	2.9
Real & Fair Oaks Lane	15	5.2	3.1	4.5	2.6	4.5	2.6	4.2	2.4	4.2	2.4
	16	6.9	4.3	5.4	3.3	5.4	3.3	4.8	2.9	4.8	2.9

		Existing (2013) ^b		Project (2020) ^b				Future (2040) ^b			
				No Project		Project		No Project		Project	
Intersection	REa	1-hrc	8-hre	1-hrc	8-hre	1-hr ^c	8-hre	1-hr ^c	8-hre	1-hr ^c	8-hre
Central Expressway & N Rengstorff Avenue	17	6.3	3.9	5.1	3.1	5.2	3.1	4.7	2.8	4.8	2.9
	18	5.7	3.5	4.9	2.9	4.9	2.9	4.7	2.8	4.7	2.8
	19	6.2	3.8	5.2	3.1	5.2	3.1	4.7	2.8	4.7	2.8
	20	5.7	3.5	4.9	2.9	4.9	2.9	4.6	2.7	4.6	2.7
Kifer Road & Lawrence Expressway	21	7.2	4.5	5.5	3.3	5.5	3.3	4.9	2.9	5.0	3.0
	22	8.1	5.2	6.0	3.7	6.1	3.8	5.3	3.2	5.3	3.2
	23	7.3	4.6	5.6	3.4	5.6	3.4	5.1	3.1	5.1	3.1
	24	7.5	4.7	5.8	3.6	5.7	3.5	5.0	3.0	5.0	3.0

- ^a Receptors 1 through 16 were placed 3 meters from the traveled way at each intersection corner.
- ^b Background concentrations of 3.7 and 2.1 ppm were added to the modeling 1- and 8-hour results, respectively.
- ^c The federal and state 1-hour standards are 35 and 20 ppm, respectively.
- d The federal and state 8-hour standards are 9 and 9.0 ppm, respectively.
- ^e Concentrations modeled using CALINE4.

RE = Receptor

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Operational Emissions

As described above, the Proposed Project would substantially reduce PM emissions compared with both existing conditions (2013) and with the No Project 2020 and 2040 scenarios. Assuming 100 percent of PM10 emissions associated with diesel locomotives is DPM, annual DPM emissions along the Caltrain corridor between San Jose and San Francisco would be reduced with the Proposed Project by 71 percent in 2020 and by 100 percent in 2040 (assuming 100 percent electrified service between San Jose and San Francisco), relative to the No Project scenarios.

As an example of the localized health benefit of the Proposed Project, a 2011 HRA for residential and mixed use development project associated with the Menlo Park *El Camino Real Downtown Specific Plan* along the Caltrain corridor was reviewed to identify the potential risks of current and No Project DPM emissions. The plan includes residential, commercial and mixed use development along the Caltrain corridor in Menlo Park. Based on current and projected diesel locomotive emissions into the future (taking into account the effects of current regulations that will reduce locomotive particulate emissions over time [refer to section 3.2.1.1]), the HRA conducted for the project's EIR identified that the unmitigated cancer risks of new residents 50 feet from the Caltrain ROW would be up to 51 in a million (outdoors) and 34 in a million (indoors). The estimated non-cancer HI for receptors near Caltrain was identified as 0.032 and is considered less than significant (less than hazard index of 1.0). The project's EIR identified that the cancer risk health impacts could be reduced with project level mitigation requiring air filtration systems for new residences.

The Proposed Project would reduce DPM emissions by 71 percent along the Caltrain corridor between San Jose and San Francisco compared with the No Project scenario, and by 100 percent between San Jose and San Francisco with full electrification between San Francisco and San Jose. A 71 percent reduction in the unmitigated indoor cancer risk would roughly correlate to a cancer risk

- of only 10 in a million, which would be a reduction of 24 in a million.³ There would similar scale reductions in non-cancer health risks associated with DPM (hazard index change from 0.032 to 0.009 a reduction in non-cancer risk of 0.023).
- 4 Concerning increased electricity generation emissions due to the Proposed Project, the potential 5 exists for increased health risk at locations of increased power plant emissions if such power plants 6 generate TACs. However, power plant emissions are highly regulated at both the state and federal 7 level to manage health risks of adjacent communities. Further, California regulations (e.g., The 8 Renewables Portfolio Standard or RPS) require an increasing share of electricity generation to come 9 from sources that do not produce greenhouse gas emissions, meaning a substantial reduction in the 10 use of fossil fuel-based electricity generation over time, which will reduce associated TAC emissions 11 from fossil-fuel-based electrical power plants in the aggregate over time.
- Thus, the Proposed Project would result in a net reduction in health risk along the Caltrain corridor.
- Detailed information on emissions modeling may be found in Appendix B.

Cumulative DPM Emissions

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Some locations along the Caltrain corridor between San Jose and San Francisco have existing non-cancer and cancer risks due to existing toxic air contaminant emission sources, including Caltrain diesel trains, freight trains, other passenger trains, heavy trucks, marine vessels, and industrial sources. In the future, as explained in Section 4.1, *Cumulative Impacts*, there could be additional sources of toxic air contaminant emissions along the corridor. However, state and federal regulations of diesel and other emissions sources are getting much stricter over time in order to substantially reduce health risk associated with diesel and other toxic air contaminant emissions.

BAAQMD guidance recommends evaluation of cumulative health risks from cumulative projects and background sources when assessing a project's contribution to cumulative emissions. That guidance is applicable when a project increases toxic air contaminant emissions in order to evaluate whether a project increase is considerable in light of all cumulative emissions. Because the Proposed Project would lower operational emissions along the Caltrain corridor between San Jose and San Francisco, relative to both existing conditions and to the No Project scenarios, it can be concluded that the Proposed Project would have a cumulatively beneficial effect without the need for a quantitative analysis.

Impact AQ-5 Creation of objectionable odors affecting a substantial number of peopleLevel of Impact Less than significant

Although offensive odors rarely cause any physical harm, they can be unpleasant and lead to considerable distress among the public. This distress may often generate citizen complaints to local governments and air districts. Any project with the potential to frequently expose the public to objectionable odors would be deemed as one having a significant impact.

³ The actual risk reduction would be somewhat less than 71 percent because the Menlo Park HRA included 70 years of risk associated with diesel locomotives, including some years before 2020. The Proposed Project would only affect operational risks associated with years of 2020 and after. Health risks under the No Project scenarios would reduce over time due to the effect of adopted federal regulations. Thus, the amount of risk reduction would not apply to the entire risk, but only that part occurring after 2020. However, from a 2020 perspective, whatever the health risks going forward from that point are, they would be reduced by 71 percent with the Proposed Project.

1 2 3 4 5	According to ARB's (2005) <i>Air Quality and Land Use Handbook</i> , land uses associated with odor complaints typically include sewage treatment plants, landfills, recycling facilities, and manufacturing. Odor impacts on residential areas and other sensitive receptors, such as hospitals, daycare centers, and schools, warrant the closest scrutiny, but consideration should also be given to other land uses where people may congregate, such as recreational facilities, work sites, and commercial areas.
7 8 9 10	Potential odor sources during construction activities include diesel exhaust from heavy-duty equipment and the application of architectural coatings. Construction-related operations near existing receptors would be temporary in nature, and construction activities would not be likely to result in nuisance odors that would violate BAAQMD Regulation 7 (Odorous Substances).
11 12 13 14 15	Diesel-fueled locomotives would be the Proposed Project's primary potential odor sources. Because the existing Caltrain service includes substantially more diesel-powered trains than the Proposed Project would have, operation of the Proposed Project would reduce odors. Accordingly, Proposed Project operation is not expected to result in odor impacts that would exceed BAAQMD's odor thresholds (see Table 3.2-4). This impact would be less than significant.